API NUMBER:	015 22091	D

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/17/2021 Expiration Date: 09/17/2022

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 01	Township: 6N	Range: 13W	County:	CADDO		
SPOT LOCATION:	S2 NW SW	SE FEET FROM	M QUARTER: FROM	SOUTH	FROM	WEST	
		SEC	CTION LINES:	825		330	
Lease Name:	SUSIE		Well No:	6			Well will be 330 feet from nearest unit or lease boundary.
Operator Name:	CHACO ENERGY COMP	ANY	Telephone	3037442	036		OTC/OCC Number: 18685 0
CHACO ENE	RGY COMPANY] [
PO BOX 1587	7						
DENVER,		CO 80201-1	1587				
					L		
					J		
Formation(s)	(Permit Valid for Lis	sted Formations C	Only):				
Name		Code	Depth]		
1 CHESTER		354CSTR	2855				
2 CANEY		354CNEY	5096				
3 SYCAMORE		352SCMR	5317				
4 VIOLA UPPE	ERTHRUST	202VIOUT	7873				
Spacing Orders:	No Spacing				No F		s No Density Orders

Spacing Orders: No Spacing	Location Exception Orders: No Exceptions	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending	Working interest owners' notified: ***	Special Orders: No Special Orders
Total Depth: 8768 Ground Elevation: 1405	Surface Casing: 875 IP	Depth to base of Treatable Water-Bearing FM: 450
Under Federal Jurisdiction: Yes	Approved Method for	disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No		
Surface Water used to Drill: No		

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[3/16/2021 - G56] - FORMATIONS UNSPACED; 160-ACRE LEASE (SE4)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.