API NUMBER: 139 23221 D

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/07/2019
Expiration Date:	05/07/2021

PERMIT TO RECOMPLETE

	FION: C SE	SE FEET FROM QUARTER: FROM SECTION LINES:		EST 980	
	me: JAYNE	Well No	o: 28 #1	Well wil	be 660 feet from nearest unit or lease boundary
Operator Name:	MERIT ENERGY COMPAN	Y	Telephone: 9726	281569	OTC/OCC Number: 18934 0
MERI	T ENERGY COMPANY			LLOYD & JAYNE	TIICKER
13727	NOEL RD STE 1200				TOCKER
DALL	AS,	ΓX 75240-7312		RT 2 BOX 71	
	·			KEYES	OK 73947
Formatio	n(s) (Permit Valid for Liste	ed Formations Only):		Name	Depth
1	TORONTO	3935	6	MORROW	5397
2	DOUGLAS	3964	7	MORROW (KEYES)	5852
3	CHECKERBOARD LM	4358	8		
4	DES MOINES	4686	9		
5	CHEROKEE	5040	10		
		pacing Orders: Location Exception C			
pacing Orde	ers: No Spacing	Location Excep	tion Orders:		Increased Density Orders:
	No Spacing	Location Excep	tion Orders:		Increased Density Orders:  Special Orders: 84318
	No spacing  Numbers:	<u></u>	ce Casing: 1713	IP D	<u> </u>
ending CD	No spacing  Numbers:	ation: 3377 Surfa			Special Orders: 84318
ending CD	Numbers: th: 6250 Ground Eleva	ation: 3377 Surfa	ce Casing: 1713  /ater Supply Well Drilled:		Special Orders: 84318  epth to base of Treatable Water-Bearing FM: 400  Surface Water used to Drill: No
ending CD	Numbers: th: 6250 Ground Eleva	ation: 3377 Surfa	ce Casing: 1713  /ater Supply Well Drilled:	No	Special Orders:84318  epth to base of Treatable Water-Bearing FM: 400  Surface Water used to Drill: No
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HYDRAULIC FRACTURING 11/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

11/7/2019 - G56 - FORMATIONS UNSPACED; 640-ACRE LEASE

**SPACING** 

139 23221 JAYNE 28 #1