API NUMBER: 017 25924

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/28/2023
Expiration Date: 08/28/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 13 Township: 13N Range: 8W County: CANADIAN

SPOT LOCATION: SW SW SE SW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: **239** **1529**

Lease Name: **TECH** **Well No:** **1H-24-25** **Well will be** **239** **feet from nearest unit or lease boundary.**

Operator Name: **CITIZEN ENERGY III LLC** Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
TULSA, OK 74103-3729

JODIE R. TECH LIVING TRUST
3808 W 122ND ST
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10500

Spacing Orders: 721810 Location Exception Orders: No Exceptions Increased Density Orders: No Density

Pending CD Numbers: 202300127
202300131
202300130
202300136
202300137

Working interest owners' notified: *** Special Orders: No Special

Total Depth: 18300 Ground Elevation: 1341 **Surface Casing: 410** Depth to base of Treatable Water-Bearing FM: 310

Under Federal Jurisdiction: Yes
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 23-38906
H. (Other)	SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 25	Township: 13N	Range: 8W	Meridian: IM
County: CANADIAN			
Spot Location of End Point:	C	E2	W2
Feet From: **SOUTH**	1/4 Section Line: 2640		
Feet From: **WEST**	1/4 Section Line: 1980		

Total Length:	7789
Measured Total Depth:	18300
True Vertical Depth:	10500
End Point Location from Lease,Unit, or Property Line:	1

NOTES:

Category	Description
HYDRAULIC FRACTURING	[2/24/2023 - GB1] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[2/24/2023 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
MUNICIPAL WATER WELL	[2/24/2023 - GB1] - CHEYENNE-ARAPAHO ECONOMIC DEVELOPMENT OFFICE; 1 WELL NW 19-13N-7W
PENDING CD - 202300127	[2/28/2023 - G56] - (449)(HOR)(IRR UNIT) LOTS 1-8 25-13N-8W VAC 141747 MSCST, MSSLM EST MSSP, OTHER POE TO BHL NCT 660' FB REC 2/7/2023 (BEESE)
PENDING CD - 202300130	[2/28/2023 - G56] - (I.O.) 24 & LOTS 1-8 25-13N-8W EST MULTIUNIT HORIZONTAL WELL X721810 MSSP 24-13N-8W X202300127 MSSP LOTS 1-8 25-13N-8W 67% 24-13N-8W 33% 25-13N-8W NO OP NAMED REC 2/7/2023 (BEES)
PENDING CD - 202300131	[2/28/2023 - G56] - (I.O.) 24 & LOTS 1-8 25-13N-8W X721810 MSSP 24-13N-8W X202300127 MSSP LOTS 1-8 25-13N-8W COMPL INT (24-13N-8W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (LOTS 1-8 25-13N-8W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL NO OP NAMED REC 2/7/2023 (BEES)
PENDING CD - 202300136	[2/28/2023 - G56] - 24-13N-8W X721810 MSSP 3 WELLS CITIZEN ENERGY III, LLC REC 2/7/2023 (BEESE)
PENDING CD - 202300137	[2/28/2023 - G56] - LOTS 1-8 25-13N-8W X202300127 MSSP 3 WELLS CITIZEN ENERGY III, LLC REC 2/7/2023 (BEESE)
SPACING - 721810	[2/28/2023 - G56] - (640)(HOR) 24-13N-8W EST MSSP, OTHER POE TO BHL NCT 660' FB (COEXIST WITH SP # 141747 MSCST, MSSLM)
SURFACE CASING	[2/24/2023 - GB1] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY

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