

API NUMBER: 017 25922

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/28/2023

Expiration Date: 08/28/2024

Multi Unit

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 24 Township: 13N Range: 8W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ NE ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 232 1531

Lease Name: KASTL Well No: 1H-24-25 Well will be 232 feet from nearest unit or lease boundary.

Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC

TULSA, OK 74103-3729

JOHN LEE KASTL TRUST

3905 W 122ND ST

EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	10400

Spacing Orders: 721810

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202300127

Working interest owners' notified: \*\*\*

Special Orders: No Special

202300135

202300134

Total Depth: 18200

Ground Elevation: 1338

Surface Casing: 380

Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: Yes

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38905

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 25	Township: 13N	Range: 8W	Meridian: IM	Total Length: 7805	
	County: CANADIAN			Measured Total Depth: 18200	
Spot Location of End Point: C	W2	E2	E2	True Vertical Depth: 10400	
Feet From: <b>SOUTH</b>		1/4 Section Line: 2640		End Point Location from	
Feet From: <b>EAST</b>		1/4 Section Line: 990		Lease, Unit, or Property Line: 1	

NOTES:	
Category	Description
HRDRAULIC FRACTURING	<p>[2/24/2023 - GB1] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[2/24/2023 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
MUNICIPAL WATER WELL	[2/24/2023 - GB1] - CHEYENNE-ARAPAHO ECONOMIC DEVELOPMENT OFFICE; 1 WELL NW 19-13N-7W
PENDING CD - 202300127	<p>[2/28/2023 - G56] - (449)(HOR)(IRR UNIT) LOTS 1-8 25-13N-8W</p> <p>VAC 141747 MSCST, MSSLM</p> <p>EST MSSP, OTHER</p> <p>POE TO BHL NCT 660' FB</p> <p>REC 2/7/2023 (BEESE)</p>
PENDING CD - 202300134	<p>[2/28/2023 - G56] - (I.O.) 24 &amp; LOTS 1-8 25-13N-8W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X721810 MSSP 24-13N-8W</p> <p>X202300127 MSSP LOTS 1-8 25-13N-8W</p> <p>67% 24-13N-8W</p> <p>33% 25-13N-8W</p> <p>NO OP NAMED</p> <p>REC 2/7/2023 (BEES)</p>
PENDING CD - 202300135	<p>[2/28/2023 - G56] - (I.O.) 24 &amp; LOTS 1-8 25-13N-8W</p> <p>X721810 MSSP 24-13N-8W</p> <p>X202300127 MSSP LOTS 1-8 25-13N-8W</p> <p>COMPL INT (24-13N-8W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL</p> <p>COMPL INT (LOTS 1-8 25-13N-8W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL</p> <p>NO OP NAMED</p> <p>REC 2/7/2023 (BEES)</p>
SPACING - 721810	<p>[2/28/2023 - G56] - (640)(HOR) 24-13N-8W</p> <p>EST MSSP, OTHER</p> <p>POE TO BHL NCT 660' FB</p> <p>(COEXIST WITH SP # 141747 MSCST, MSSLM)</p>
SURFACE CASING	[2/24/2023 - GB1] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY

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