

API NUMBER: 051 24787

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/16/2020

Expiration Date: 12/16/2021

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 01 Township: 3N Range: 6W County: GRADY

SPOT LOCATION: ☐ NE ☐ SW ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 762 629

Lease Name: HALE Well No: 2-1X36X35X26H Well will be 629 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC  
3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

SAND CREEK RANCH LLC  
PO BOX 13130  
OKLAHOMA CITY OK 73113

Formation(s) (Permit Valid for Listed Formations Only):

|   | Name     | Code    | Depth |
|---|----------|---------|-------|
| 1 | SYCAMORE | 352SCMR | 13857 |
| 2 | WOODFORD | 319WDFD | 14170 |
| 3 | HUNTON   | 269HNTN | 14384 |

Spacing Orders: 2382020  
257588  
146081  
184773  
159096  
652814  
653228

Location Exception Orders: 710826

Increased Density Orders: 710922  
710925  
710923  
710924

Pending CD Numbers: 202000459

Special Orders: No Special Orders

Total Depth: 26820

Ground Elevation: 1301

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 580

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37334

H. SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Office of the Conservation Division as to when Surface Casing will be run.



| MULTI UNIT HOLE 1              |                        |           |                                   |                            |
|--------------------------------|------------------------|-----------|-----------------------------------|----------------------------|
| Section: 26                    | Township: 4N           | Range: 6W | Total Length: 26820               |                            |
| County: GRADY                  |                        |           | Measured Total Depth: 26820       |                            |
| Spot Location of End Point: NW | NE                     | NW        | NE                                | True Vertical Depth: 14384 |
| Feet From: <b>NORTH</b>        | 1/4 Section Line: 25   |           | End Point Location from           |                            |
| Feet From: <b>EAST</b>         | 1/4 Section Line: 1800 |           | Lease, Unit, or Property Line: 25 |                            |

| NOTES:                                  |   |
|---|---|
| Category                                | Description   |
| DEEP SURFACE CASING                     | 6/16/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING  |
| HYDRAULIC FRACTURING                    | 6/16/2020 - G71 - OCC 165:10-3-10 REQUIRES:<br><br>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;<br><br>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,<br><br>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a> |
| INCREASED DENSITY - 710922 (202000470)  | 6/16/2020 - GC2 - 1-3N-6W<br>X238020/257588 SCMR, WDFD, HNTN<br>6 WELLS<br>NO OP. NAMED<br>4-23-2020  |
| INCREASED DENSITY - 710923 (202000471)  | 6/16/2020 - GC2 - 36-4N-6W<br>X146081 SCMR, HNTN<br>X184773 WDFD<br>6 WELLS<br>NO OP. NAMED<br>4-23-2020  |
| INCREASED DENSITY - 710924 (202000472)  | 6/16/2020 - GC2 - 35-4N-6W<br>X146081 SCMR, HNTN<br>X159096 WDFD<br>2 WELLS<br>NO OP. NAMED<br>4-23-2020  |
| INCREASED DENSITY - 710925 (202000473)  | 6/16/2020 - GC2 - 26-4N-6W<br>X146081 SCMR, HNTN<br>X652814/653228 WDFD<br>2 WELLS<br>NO OP. NAMED<br>4-23-2020   |
| LOCATION EXCEPTION - 710826 (202000465) | 6/16/2020 - GC2 - (I.O.) 1-3N-6W & 26, 35, & 36-4N-6W<br>X238020/257588 SCMR, WDFD, HNTN<br>X146081 SCMR, HNTN<br>X652814/653228 WDFD<br>X159096 WDFD<br>X184773 WDFD<br>X165:10-3-28(C)(2)(B) SCMR, HNTN, WDFD MAY BE CLOSER THAN 600' TO ALLAN 1-35, BRAY 1 COMPL. INT. (1-3N-6W) NFT 2000' FNL, NCT 1,200' FWL, NCT 0' FNL, NCT 900' FWL<br>COMPL. INT. (36-4N-6W) NCT 0' FSL, NCT 900' FWL, NCT 1,000' FNL, NCT 0' FWL<br>COMPL. INT. (35-4N-6W) NCT 1,000 FNL, NCT 0' FEL, NCT 0' FNL, NCT 330' FEL<br>COMPL. INT. (26-4N-6W) NCT 0' FSL, NCT 330' FEL, NFT 150' FNL, NCT 1,600' FEL<br>GULFPORT MIDCON, LLC<br>4-21-2020  |
| MEMO                                    | 6/16/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT   |

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.



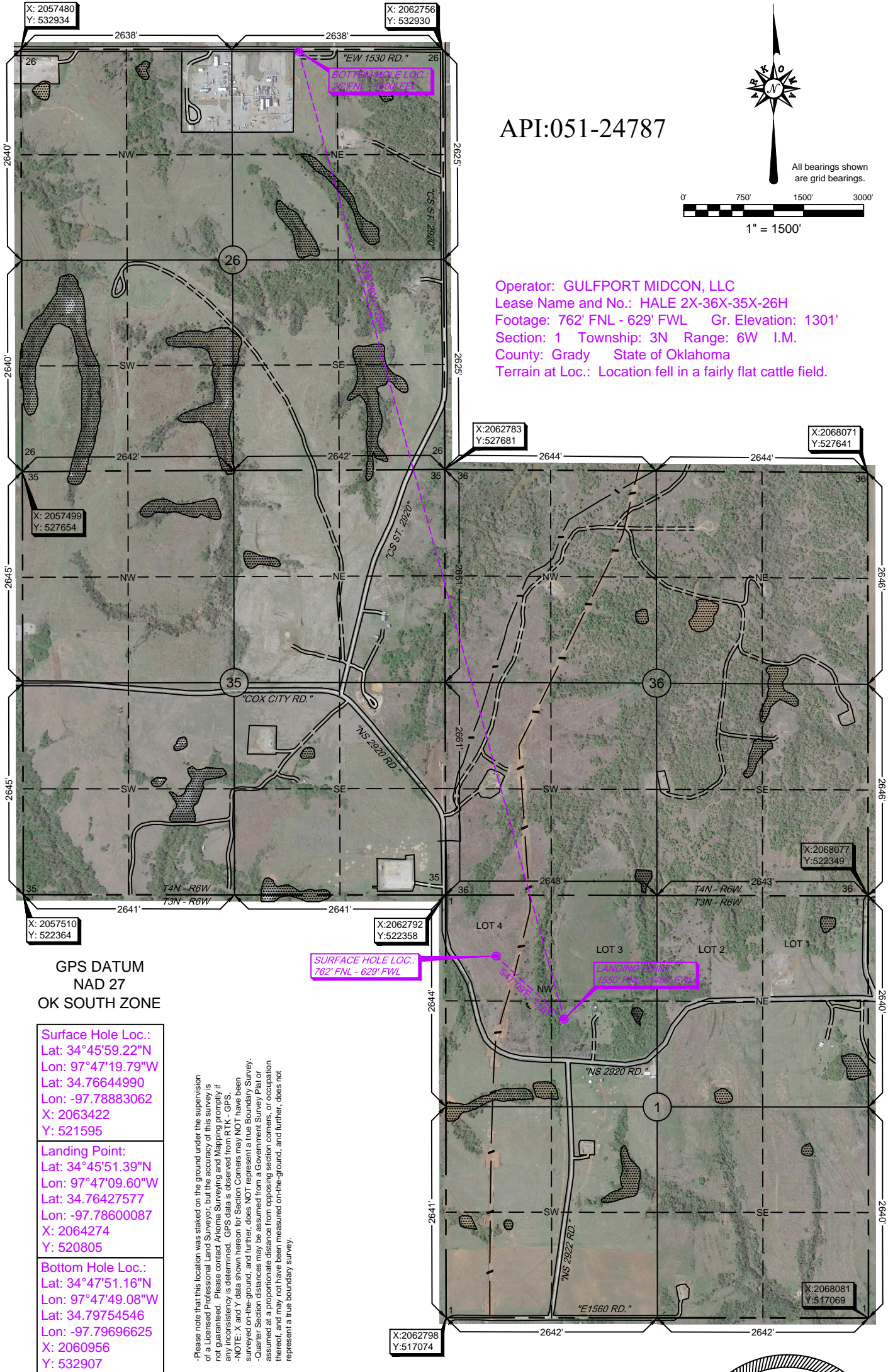
|                        |   |
|------------------------|---|
| PENDING CD - 202000459 | 6/16/2020 - GC2 - (I.O.) 1-3N-6W & 26, 35, & 36-4N-6W<br>EST MULTIUNIT HORIZONTAL WELL<br>X238020/257588 SCMR, WDFD, HNTN<br>X146081 SCMR, HNTN<br>X652814/653228 WDFD<br>X159096 WDFD<br>X184773 WDFD<br>(SCMR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)<br>20% 1-3N-6W<br>39% 26-4N-6W<br>10% 35-4N-6W<br>31% 36-4N-6W<br>NO OP. NAMED<br>REC. 3-9-2020 (MILLER) |
| SPACING - 146081       | 6/16/2020 - GC2 - (640) 26 & 36-4N-6W<br>EXT OTHER<br>EXT 123827/44949 SCMR, HNTN, OTHERS   |
| SPACING - 159096       | 6/16/2020 - GC2 - (640) 35-4N-6W<br>EST WDFD, OTHERS  |
| SPACING - 184773       | 6/16/2020 - GC2 - (640) 36-4N-6W<br>EST WDFD  |
| SPACING - 238020       | 6/16/2020 - GC2 - (640) 1-3N-6W<br>EST OTHER<br>EXT OTHERS<br>EXT 146081 SCMR, HNTN, OTHERS<br>EXT 184773 WDFD  |
| SPACING - 257588       | 6/16/2020 - GC2 - 1-3N-6W<br>AMD THAT ORDER NO 235439 BE VAC INsofar AND ONLY INsofar AS SAID ORDER<br>DISMISSED THE APPLICATION IN CAUSE C.D. 841337, FURTHERMORE CAUSE C.D. 84137,<br>ORDER NO. 238020 BE REINSTATED AS A CORRECT AND PROPER ORDER.   |
| SPACING - 652814       | 6/16/2020 - GC2 - (640)(HOR) 26-4N-6W<br>EXT 403850 WDFD<br>COMPL. INT. NCT 1320' FB  |
| SPACING - 653228       | 6/16/2020 - GC2 - NPT PARAGRAPH 5 ON PAGE 1 (652814) TO REFLECT THE CORRECT<br>DESCRIPTION OF THE DRILLING AND SPACING UNIT; AND, TO INCLUDE THE WINHAM 27-A<br>WELL AS THE INITIAL UNIT WELL   |





# Well Location Plat

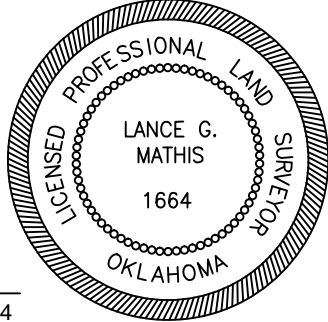
S.H.L. Sec. 1-3N-6W I.M.  
B.H.L. Sec. 26-4N-6W I.M.



Survey and plat by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2020

Invoice #7628-C-B  
Date Staked: 03/03/2020 By: H.S.  
Date Drawn: 03/04/2020 By: J.K.

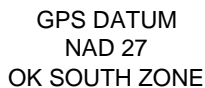
LANCE G. MATHIS  
03/06/2020  
OK LPLS 1664







**S.H.L. Sec. 1-3N-6W I.M.**  
**B.H.L. Sec. 26-4N-6W I.M.**



Surface Hole Loc.:  
Lat: 34°45'59.22"N  
Lon: 97°47'19.79"W  
Lat: 34.76644990  
Lon: -97.78883062  
X: 2063422  
Y: 521595

Landing Point:  
Lat: 34°45'51.39"N  
Lon: 97°47'09.60"W  
Lat: 34.76427577  
Lon: -97.78600087  
X: 2064274  
Y: 520805

Bottom Hole Loc.:  
Lat: 34°47'51.16"N  
Lon: 97°47'49.08"W  
Lat: 34.79754546  
Lon: -97.79696625  
X: 2060956  
Y: 532907

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if you have any inconsistency is determined. GPS data is observed from RTK - GPS. (NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does not represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation hereon, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

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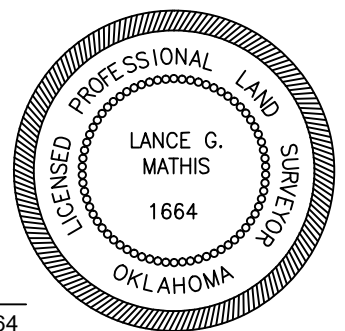
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

  
LANCE G. MATHIS

03/06/2020

OK LPLS 1664





# Gulfport Anti-Collision

Operator: GULFPORT MIDCON, LLC

Lease Name and No.: HALE 2X-36X-35X-26H

Surface Hole Location: 762' FNL - 629' FWL

Landing Point: 1550' FNL - 1480' FWL

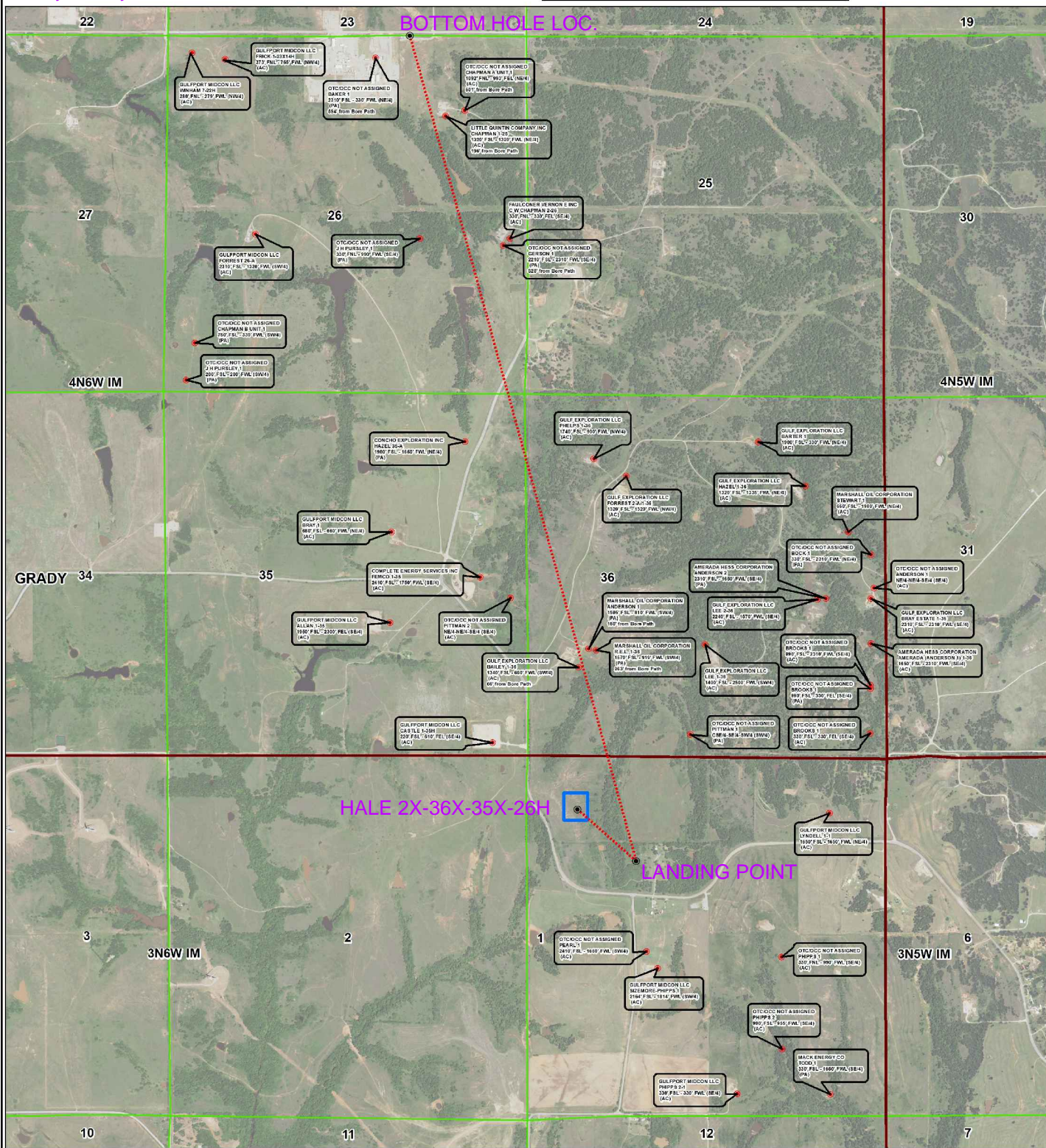
Section: 1 Township: 3N Range: 6W I.M.

Bottom Hole Location: 25' FNL - 1800' FEL

Section: 26 Township: 4N Range: 6W I.M.

County: Grady State of Oklahoma

Sec. 1-3N-6W I.M.





# County Highway Vicinity Map

Job# 7628-C-B

Operator: GULFPORT MIDCON, LLC

Lease Name and No.: HALE 2X-36X-35X-26H

Accessibility: From the South.

Directions: From the junction of "CS 291 RD." & State HWY 29 in the town of Bray, OK, go 6.8 miles North on "CS 291 RD." to "NS 292 RD.", continue 2.9 miles Northeast on "NS 292 RD.", then go 0.5 miles North on "NS 292 RD." to the Northwest Quarter of Section 1-3N-6W on the East side of the road.

**Gulfport**  
MIDCON



1 inch = 1.25 mile

provided by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
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