API NUMBER:	037 29453	

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/16/2020 Expiration Date: 12/16/2021

PERMIT TO DRILL

POT LOCATION: W SE SE RETFROM QUARTER: PROM SOUTH PROM EAST SECTION LINES 165 545 ease Name: CANADY Well No: 3 A Well will be 165 feet from nearest unit or lease boundary. perator Name: LUKE OIL COMPANY Telephone: 9187606026 OTC/OCC Number: 18170 0 LUKE OIL COMPANY PO BOX 1257 BRISTOW, OK 74010-1257 DON GARISON 37495 W 221 STREET SOUTH BRISTOW OK 74010 Tormation(s) (Permit Valid for Listed Formations Only): Tormation(s) (Permit Valid for Listed Formations Only): Name Code Depth JONES /SD/ 406JONS 1750 COde Depth SPRUE 404PRUE 2300 S SKINKER 404SKNR 2450 S SKIN								
Marrie CAMADY Well No: 3 A Well will be 165 feet from nearest unit or lease boundary. perster Name: LUKE OIL COMPANY Telephone: 3187006026 OTC/OCC Number: 18170 0 LUKE OIL COMPANY OK 74010-1257 DON GARISON 37495 W 221 STREET SOUTH BRISTOW, OK 74010 Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth B BARTLESVILLE 44087VL 2790 i OSWEGO 4000SWG 2150 B BARTLESVILLE 44087VL 2790 i OSWEGO 4003SWG 2150 B BARTLESVILLE 44087VL 2790 i OSWEGO 4003SWG 2150 Image Addres 2000 Image Addres 2000 <t< th=""><th>WELL LOCATION: Section:</th><th>14 Township: 16N</th><th>Range: 8E 0</th><th>County: CREE</th><th><</th><th></th><th></th><th></th></t<>	WELL LOCATION: Section:	14 Township: 16N	Range: 8E 0	County: CREE	<			
Note Out Out Out Out perater Name CANADY Telephone: 3187660026 OTC/OCC Number: 18170 0 LUKE OL COMPANY PO BOX 1257 BRISTOW, OK 74010-1257 BRISTOW, OK 74010-1257 DON GARISON SYA95 W 221 STREET SOUTH BISTOW OK 74010 Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth Name Code Oppth 6 BARTLESVILLE 4048rVL 2700 OSWEGO 40050%G 2150 1250 3435 3380 3435 OSWEGO 4048rVL 2800 3448rVL 3280VL 3380 SkinNER 4048rVL 2800 3448rVL 3280VL 3280 SkinNER 4048rVL 2800 3485 3380 3380 SkinNER 4048rVL 2800 3485VL 3880 Bastin Starter Water Baster Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders: Freiding CD Numbers: 32001187 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders: Surface Water used to Diff: No Special Orders: No Special Orders: No Exceptions	POT LOCATION: SW SE	SE SE FEET FROM	QUARTER: FROM	SOUTH FROM	EAST			
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	Within 1 mile of municipal w	ater well? N						
Pit is located in a Hydrologically Sensitive Area.	Wellhead Protect	ion Area? N						
	Pit is located in a Hydrolo	ogically Sensitive Area.						

NOTES:

Category	Description
HYDRAULIC FRACTURING	6/16/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 202001187	6/16/2020 - GC2 - (E.O.) S2 SE4 14-16N-8E X663657 JONS, OSWG, PRUE, SKNR, RDFK, BRVL, DTCR, WLCX 165' FSL, 545' FEL LUKE OIL COMPANY REC. 6-8-2020 (NORRIS)
SPACING	6/16/2020 - GC2 - FORMATIONS UNSPACED 80-ACRE LD NE/SW LEASE S2 SE4
SPACING - 663657	6/16/2020 - GC2 - (80) S2 SE4 14-16N-8E LD NE/SW EST JONS, OSWG, PRUE, SKNR, RDFK, BRVL, DTCR, WLCX, OTHERS

