

API NUMBER: 051 24777 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/31/2020

Expiration Date: 09/30/2021

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION - UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 01 Township: 3N Range: 6W County: GRADY

SPOT LOCATION: ☐ NE ☐ SW ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 742 629

Lease Name: HALE Well No: 1-1X36X35X26H Well will be 629 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC
3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

SAND CREEK RANCH LLC
PO BOX 13130
OKLAHOMA CITY OK 73113

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|----------|---------|-------|
| 1 | SYCAMORE | 352SCMR | 13905 |
| 2 | WOODFORD | 319WDFD | 14280 |
| 3 | HUNTON | 269HNTN | 14430 |

| | | | | | |
|-----------------|--------|----------------------------|--------|---------------------------|--------|
| Spacing Orders: | 238020 | Location Exception Orders: | 710825 | Increased Density Orders: | 710922 |
| | 257588 | | | | 710923 |
| | 146081 | | | | 710924 |
| | 184773 | | | | 710925 |
| | 159096 | | | | |
| | 652814 | | | | |
| | 653228 | | | | |

Pending CD Numbers: 202000458

Special Orders: No Special Orders

Total Depth: 26230 Ground Elevation: 1300 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 580

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37334
H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

| MULTI UNIT HOLE 1 | | | | |
|--------------------------------|------------------------|-----------|-----------------------------------|----------------------------|
| Section: 26 | Township: 4N | Range: 6W | Total Length: 11790 | |
| County: GRADY | | | Measured Total Depth: 26230 | |
| Spot Location of End Point: NW | NW | NW | NE | True Vertical Depth: 14430 |
| Feet From: NORTH | 1/4 Section Line: 25 | | End Point Location from | |
| Feet From: EAST | 1/4 Section Line: 2590 | | Lease, Unit, or Property Line: 25 | |

| NOTES: | |
|---|---|
| Category | Description |
| DEEP SURFACE CASING | 3/25/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 3/25/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 710922 (202000470) | 6/16/2020 - GC2 - 1-3N-6W X238020/257588 SCMR, WDFD, HNTN 6 WELLS NO OP. NAMED 4-23-2020 |
| INCREASED DENSITY - 710923 (202000471) | 6/16/2020 - GC2 - 36-4N-6W X146081 SCMR, HNTN X184773 WDFD 6 WELLS NO OP. NAMED 4-23-2020 |
| INCREASED DENSITY - 710924 (202000472) | 6/16/2020 - GC2 - 35-4N-6W X146081 SCMR, HNTN X159096 WDFD 2 WELLS NO OP. NAMED 4-23-2020 |
| INCREASED DENSITY - 710925 (202000473) | 6/16/2020 - GC2 - 26-4N-6W X146081 SCMR, HNTN X652814/653228 WDFD 2 WELLS NO OP. NAMED 4-23-2020 |
| LOCATION EXCEPTION - 710825 (202000464) | 6/16/2020 - GC2 - (I.O.) 1-3N-6W & 26, 35, & 36-4N-6W X238020/257588 SCMR, WDFD, HNTN X146081 SCMR, HNTN X652814/653228 WDFD X159096 WDFD X184773 WDFD X165:10-3-28(C)(2)(B) SCMR, HNTN, WDFD MAY BE CLOSER THAN 600' TO ALLAN 1-35, BRAY 1 GULFPORT MIDCON, LLC 4-21-2020 |
| MEMO | 3/25/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| | |
|------------------------|---|
| PENDING CD - 202000458 | 3/27/2020 - GC2 - (I.O.) 1-3N-6W & 26, 35, & 36-4N-6W EST MULTIUNIT HORIZONTAL WELL X238020/257588 SCMR, WDFD, HNTN X146081 SCMR, HNTN X652814/653228 WDFD X159096 WDFD X184773 WDFD (SCMR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 6% 1-3N-6W 46% 26-4N-6W 39% 35-4N-6W 9% 36-4N-6W GULFPORT MIDCON, LLC REC. 3-9-2020 (MILLER) |
| SPACING - 146081 | 3/27/2020 - GC2 - (640) 26 & 36-4N-6W EXT OTHER EXT 123827/44949 SCMR, HNTN, OTHERS |
| SPACING - 159096 | 3/27/2020 - GC2 - (640) 35-4N-6W EST WDFD, OTHERS |
| SPACING - 184773 | 3/27/2020 - GC2 - (640) 36-4N-6W EST WDFD |
| SPACING - 238020 | 3/26/2020 - GC2 - (640) 1-3N-6W EST OTHER EXT OTHERS EXT 146081 SCMR, HNTN, OTHERS EXT 184773 WDFD |
| SPACING - 257588 | 3/26/2020 - GC2 - 1-3N-6W AMD THAT ORDER NO 235439 BE VAC INsofar AND ONLY INsofar AS SAID ORDER DISMISSED THE APPLICATION IN CAUSE C.D. 841337, FURTHERMORE CAUSE C.D. 84137, ORDER NO. 238020 BE REINSTATED AS A CORRECT AND PROPER ORDER. |
| SPACING - 652814 | 3/27/2020 - GC2 - (640)(HOR) 26-4N-6W EXT 403850 WDFD COMPL. INT. NCT 1320' FB |
| SPACING - 653228 | 3/27/2020 - GC2 - NPT PARAGRAPH 5 ON PAGE 1 (652814) TO REFLECT THE CORRECT DESCRIPTION OF THE DRILLING AND SPACING UNIT; AND, TO INCLUDE THE WINHAM 27-A WELL AS THE INITIAL UNIT WELL |

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

051 24777 HALE 1-1X36X35X26H