

API NUMBER: 099 20673 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/28/2022  
Expiration Date: 09/28/2023

Straight Hole Oil & Gas

Amend reason: OCC CORRECTION - UPDATE SHL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 24 Township: 1N Range: 2E County: MURRAY

SPOT LOCATION: ☐ N2 ☐ NW ☐ SW ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1220 330

Lease Name: NW SULPHUR OIL CREEK UNIT Well No: 18 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: FAIRVIEW PRODUCTION CO LLC Telephone: 9182616700 OTC/OCC Number: 21102 0

FAIRVIEW PRODUCTION CO LLC  
PO BOX 308  
DAVIS, OK 73030-0308

DAYTON BURNSIDE  
PO BOX 244  
SULPHUR OK 73086

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OIL CREEK	202OLCK	1500

Spacing Orders: 413289

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 1500 Ground Elevation: 930

Surface Casing: 150

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 22 Twn. 2N Rng. 9E Cnty. 29 Order No: 675034
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - CHIGLEY SANDY CREEK)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

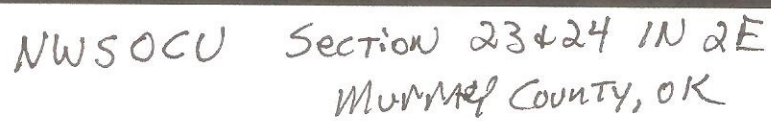
Pit Location Formation: OSCAR

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/6/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 413289	[3/28/2022 - GC2] - (UNIT) E2 NE4 23 AND NW4 NW4 AND W2 SW4 NW4 24-1N-2E EST NW SULPHUR OIL CREEK UNIT FOR OLCK
WATERSHED STRUCTURE	[12/6/2021 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 622-2724 PRIOR TO DRILLING

Fairview Production Co. LLC - 21102  
PO Box 308  
Davis, OK 73030



Prepared  
By John Elliott  
9182616700 12/13/21

NWSOCU Well Data

Murray County, OK

Map ID	Name	API	Section	Legal	Footages	TD
					lease boundary	
P1	Purtle 1	099-00052	23	SE/SE/SE/NE	165 fsl/990 fwl	1570
P3	Purtle 3	099-00671	23	C/NE/SE/NE	990 fwl/990 fsl	1490
P4	Purtle 4	099-00669	23	C/SE/NE/NE	990 fwl/990 fnl	1539
1W	Wade 1	099-00679	24	C/SW/SW/NW	330 fel/330 fsl	1515
2W	Wade 2	099-00680	24	C/NW/SW/NW	330 fel/990 fsl	1534
P5 SWD	Purtle 5	099-50270	23	SE/NW/SE/NE	677 fsl/360 fwl	3093
3W	Womack 3	099-00677	24	C/SW/NW/NW	990 fnl/990 fel	1750
2	NWSOCU 2	099-20598	23	SE/NE/SE/NE	737 fsl/1154 fwl	1495
3	NWSOCU 3	099-20608	23	NE/NE/SE/NE	1288 fsl/1241 fwl	1501
4	NWSOCU 4	099-20612	24	NW/NW/SW/NW	579 fel/1289 fsl	1494
6	NWSOCU 6	099-20616	23	NE/SE/SE/NE	484 fsl/1284 fwl	1474
7	NWSOCU 7	099-20617	23	NE/NE/SE/NE	1289 fsl/1080 fwl	1505
8	NWSOCU 8	099-20624	24	SW/NW/SW/NW	662 fsl/594 fel	1495
9	NWSOCU 9	099-20631	24	SW/NW/SW/NW	830 fsl/510 fel	1508

Map ID	Name	API	Section	Legal	Footages	TD
					lease boundary	
10	NWSOCU 10	099-20655	23	SW/NE/SE/NE	680 fsl/680 fwl	1500
11	NWSOCU 11	099-20657	23	SE/SE/SE/NE	325 fsl/735 fel	1460
12	NWSOCU 12	099-20660	24	NW/SW/SW/NW	345 fsl/580 fel	1465
13	NWSOCU 13	099-20662	24	NW/SW/SW/NW	505 fsl/496 fel	1470
14	NWSOCU 14	099-20665	24	SW/NW/SW/NW	695 fsl/429 fel	1504
15	NWSOCU 15	099-20667	24	NW/SW/SW/NW	340 fsl/426 fel	1470
16	NWSOCU 16	099-20669	24	NW/SW/SW/NW	625 fsl/534 fel	1466
17	NWSOCU 17	099-20671	23	SE/NE/SE/NE	915 fsl/890 fel	1485
1A	NWSOCU 1A	099-20583	24	SW/SW/NW/NW	1345 fsl/1337 fwl	1653
18	NWSOCU 18	TBD	24	N2/NW/SW/NW	330 fwl/1220 fsl	TBD