API NUMBER: 073	26845
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Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 03/29/2022

 Expiration Date:
 09/29/2023

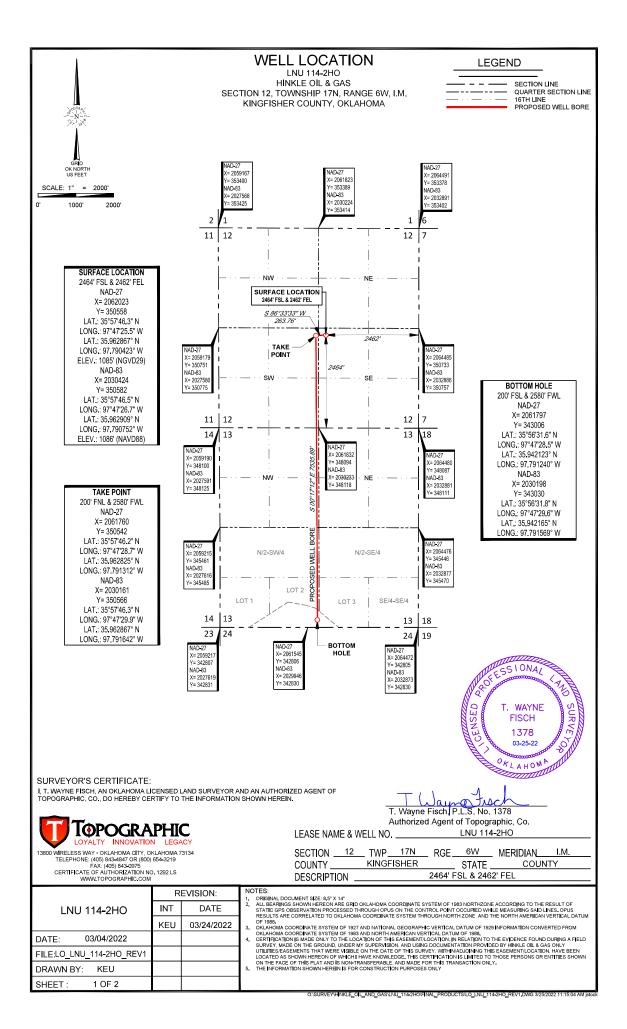
PERMIT TO DRILL

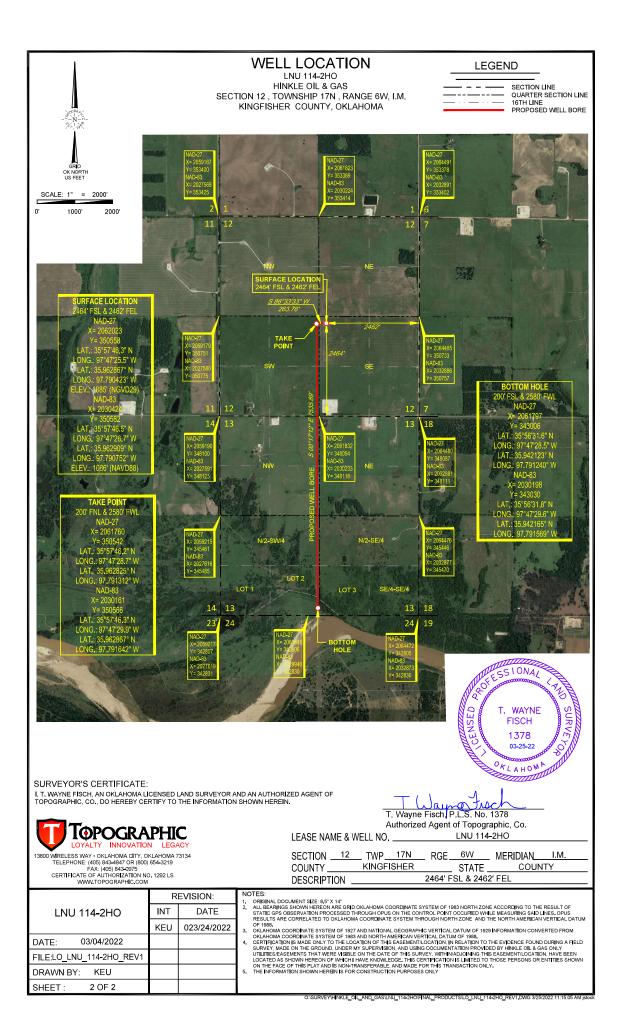
WELL LOCATION:	Section:	12	Township:	17N R	ange: 6W	County: k	INGFISHER					
SPOT LOCATION:	NW NW	NW	SE	FEET FROM QU	JARTER: FROM	SOUTH	FROM EAST					
				SECTIO	N LINES:	2464	2462					
Lease Name:	LINCOLN NOR	TH UNIT			Well No	114-2HO		Well will be	2462	feet from nea	rest unit or	lease boundary.
Operator Name:	HINKLE OIL &	GAS INC			Telephone	40584809	24			OTC/OC	C Numbe	er: 21639 0
HINKLE OIL &	& GAS INC						JAMES FOST	ER				
5600 N MAY	AVE STE 295	5					506 SOUTHVIEW DRIVE					
OKLAHOMA	CITY,		OK	73112-427	7 5		KINGFISHER			OK 7	3750	
Formation(s)	(Permit Vali	d for Lis	sted Forr	nations On	y):							
Name			Code		Depth							
1 OSWEGO			40408	SWG	6216							
Spacing Orders:	119269				Location Exce	ption Orders	No Exceptio	ns	Incr	eased Density	Orders:	No Density
Pending CD Numbe	Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special											
Total Depth: 1	4276	Ground El	levation: 10	086	Surface	Casing:	150	Depth	to base of	Treatable Wat	er-Bearing	FM: 100
Lindor	Federal Jurisdiction	on: No					Approved Method	for disposal of Drill	ing Fluid	e.		
	r Supply Well Drille						Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38182					
Surface Water used to Drill: No		H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR										
									REQUES	ST		
PIT 1 INFOR	MATION						Categ	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C								
Type of Mud System: WATER BASED			Pit Location is: AP/TE DEPOSIT									
Chlorides Max: 50	-		than 10ft h	alow base of p	42 V		Pit Location Fo	ormation: TERRA	CE			
Is depth to top of ground water greater than 10ft below base of pit? Y												
Within 1 mile of municipal water well? N Wellhead Protection Area? N												
Pit <u>is</u> lo	ocated in a Hydrol	ogically Se	ensitive Are	ea.								
HORIZONTAL	HOLE 1											
Section: 13	Township			nge: 6W	Meridia	n: IM		Total Leng	-			
			GFISHEF				Meas	sured Total Dep	oth: 14	276		
Spot Location	n of End Poin	t: SE	SE	SE	SW		Tr	ue Vertical Dep	oth: 64	19		
	Feet From	SOU	тн	1/4 Section	on Line: 20	0	End Point Location from					
	Feet From	: WES	т	1/4 Section	on Line: 25	80	Lease,Uni	t, or Property L	ine: 20	00		

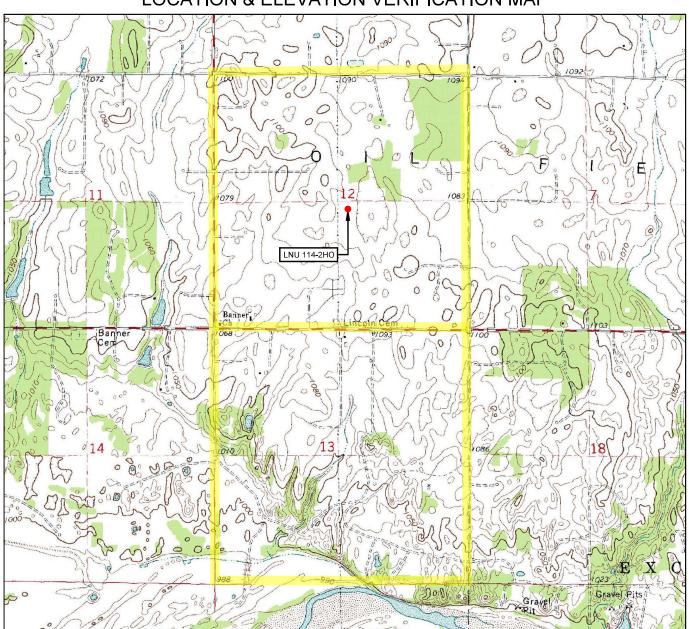
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 119269	[3/29/2022 - G56] - (UNIT) W2, W2 SE4 12 & W2 NE4, W2 SE4, W2 13-17N-6W EST LINCOLN NORTH UNIT FOR OSWG, OTHERS





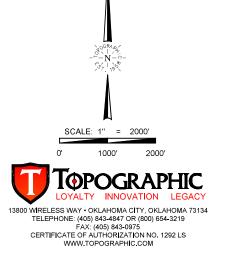


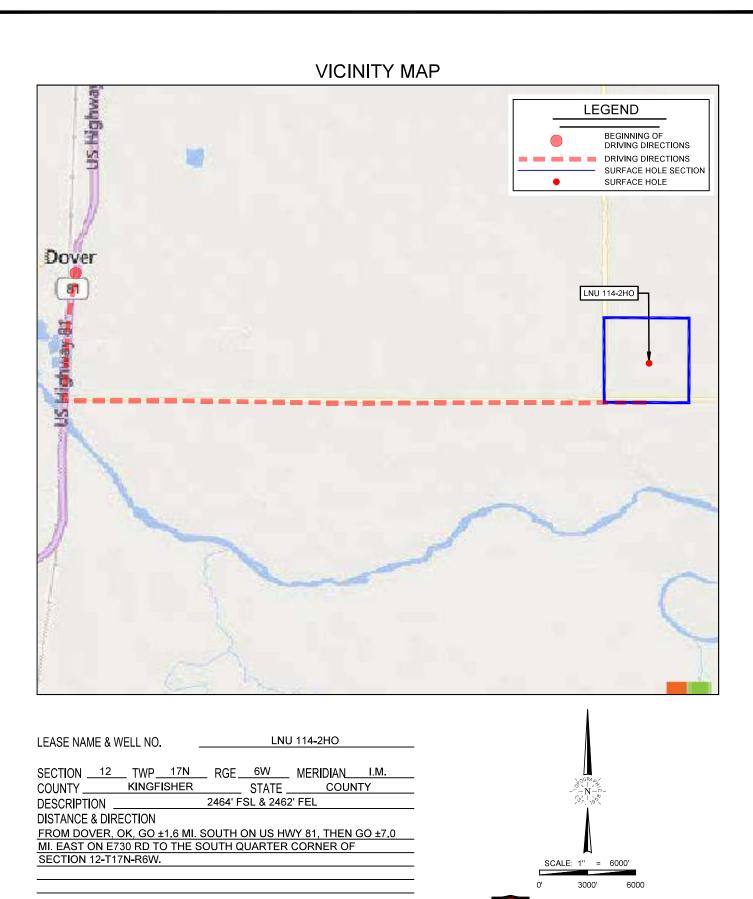
LOCATION & ELEVATION VERIFICATION MAP

LEASE NAME & WELL NO.	LNU 114-2HO				
SECTION <u>12</u> TWP <u>17N</u>	RGE6W	MERIDIAN I.M.			
COUNTY KINGFISHER					
DESCRIPTION	2464' FSL & 246	2' FEL			
ELEV.: 1086' (NGVD29)					
ELEV.: <u>1086' (NAVD88)</u>					

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY HINKLE OIL & GAS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





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13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-0876 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM