API NUMBER: 017 25820

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/14/2022
Expiration Date: 12/14/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

						<u></u>	IZIVIII	O DIVILL	=							
WELL LOCATION:	Section:	29	Township:	12N	Rang	je: 7W	County: CA	NADIAN								
SPOT LOCATION:	NW SE	SW	SE	FEET F	ROM QUART	ER: FROM	SOUTH	FROM EAST								
					SECTION LIN	ES:	639	1653								
Lease Name:	CATTLEMANS	1207				Well No:	32-5-2WXH	R	Well	will be	639	feet from	n nearest uni	t or leas	e bounda	ıry.
Operator Name:	CAMINO NATU	RAL RES	OURCES	LLC		Telephone	720405272	9				ОТ	C/OCC Num	nber:	24097	0
CAMINO NA	TURAL RESC	URCES	S LLC					MARK & JA	NET ZYBA	CH RE	VOCA	BLE T	RUST			
1401 17TH S	T STE 1000															
DENVER, CO 80202-1247							14950 ARR	ROWHEAD [DRIVE							
								YUKON				OK	73099			
Formation(s)	(Permit Valid	d for Lis	sted For	mations	s Only):											
Name	,		Code		• •	Depth										
1 MISSISSIPF	PIAN		359M	SSP		9821										
2 WOODFOR	D		319W	/DFD		10063										
Spacing Orders:	155969				Lo	cation Exce	ption Orders:	721589			Inc	reased De	ensity Orders:	7216	16	
	190361													7216	18	
	681956															
	721588				_											
Pending CD Number	ers: No Per	nding				Working in	terest owners	notified: ***				Sp	ecial Orders:	No	Specia	al
Total Depth: 1	18180	Ground El	evation: 1	363	;	Surface	Casing: 1	500		Depth t	o base o	of Treatabl	e Water-Beari	ng FM:	370	
											D	eep sur	face casing	g has l	been ap	prove
Under Federal Jurisdiction: No								Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No								D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38134							4	
Surface	e Water used to Di	rill: Yes						H. (Other)			SEE ME	MO				
PIT 1 INFOR	MATION							Ca	ategory of Pit:	С						
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits									ired for Catego							
Type of Mud System: WATER BASED								Pit Location is: NON HSA								
Chlorides Max: 5000 Average: 3000								Pit Location Formation: DOG CREEK								
Is depth to	top of ground water	er greater	than 10ft	below bas	e of pit?	Υ										
Within 1	mile of municipal v	vater well?	? N													
	Wellhead Protec	tion Area?	? N													
Pit <u>is not</u> lo	ocated in a Hydrolo	ogically Se	ensitive Ar	ea.												
PIT 2 INFOR	MATION							Ca	ategory of Pit:	С						
Type of Pit System: CLOSED Closed System Means Steel Pits								Liner not required for Category: C								
Type of Mud System: OIL BASED								Pit Location is: NON HSA								
Chlorides Max: 300000 Average: 200000								Pit Location Formation: DOG CREEK								
Is depth to	top of ground water	er greater	than 10ft	below bas	e of pit?	Υ										
Within 1	mile of municipal v	vater well?	? N													
	Wellhead Protec	tion Area?	? N													
Pit is not lo	ocated in a Hydrolo	ogically Se	ensitive Ar	ea.												

MULTI UNIT HOLE 1

Section: 5 Township: 11N Range: 7W Meridian: IM Total Length: 7786

> County: CANADIAN Measured Total Depth: 18180

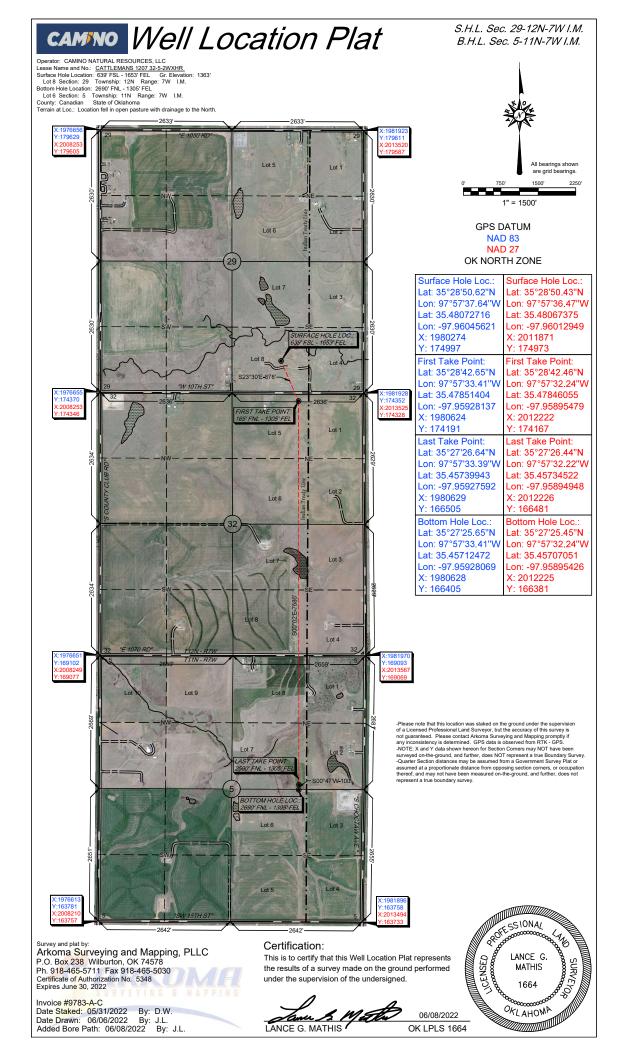
True Vertical Depth: 10265 Spot Location of End Point: NW NWNE SE

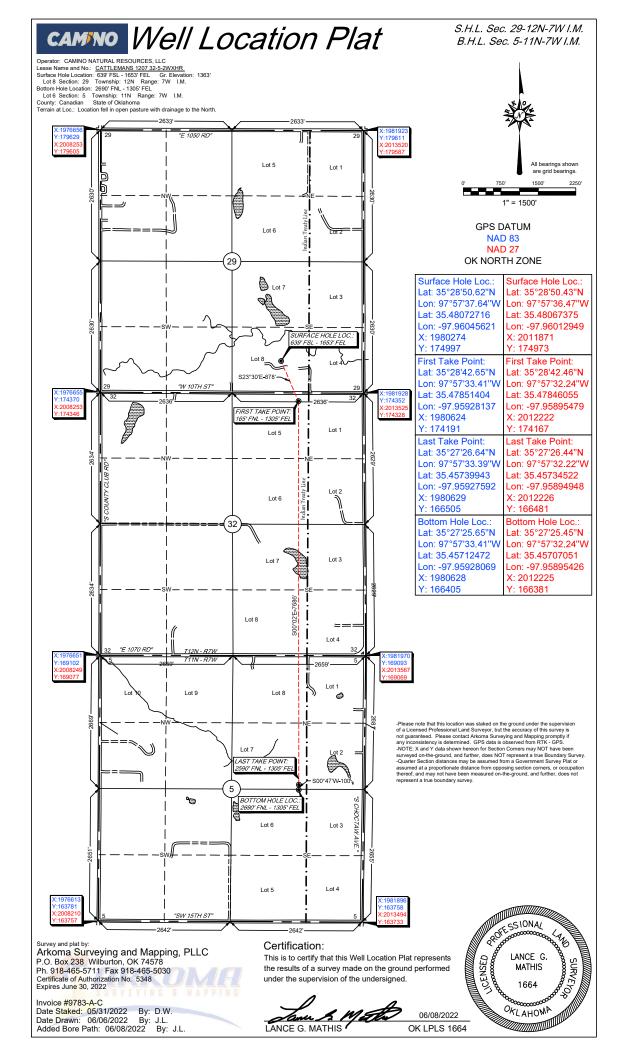
> Feet From: SOUTH 1/4 Section Line: 2631

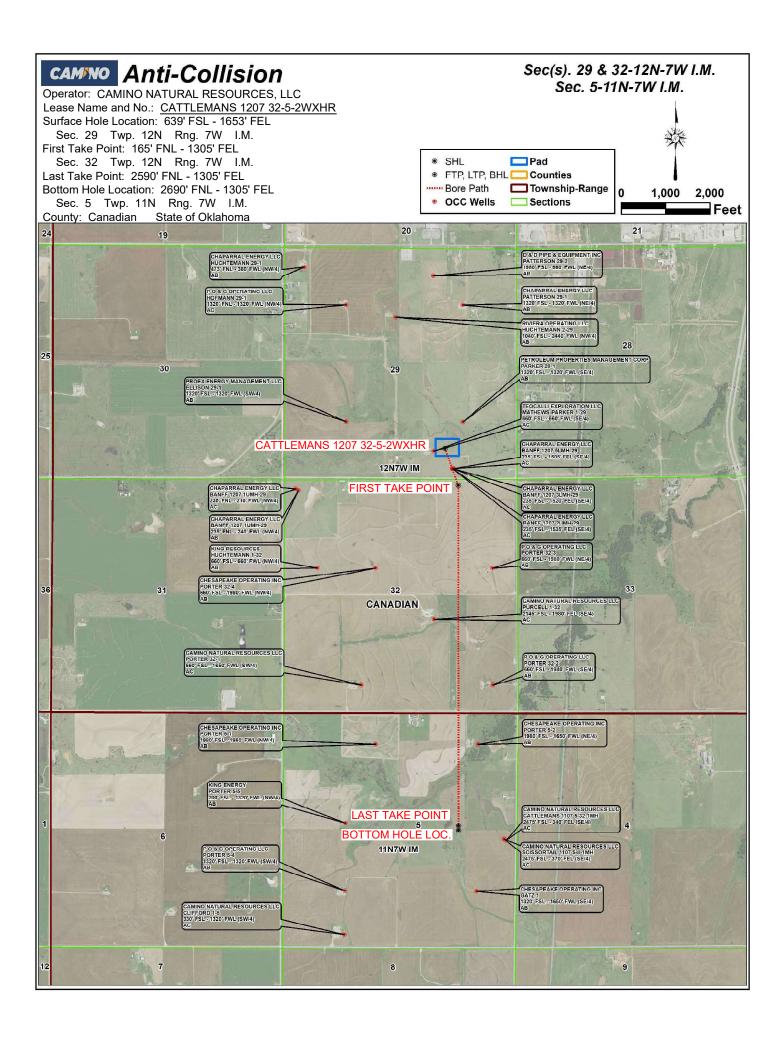
End Point Location from Lease, Unit, or Property Line: 1305 Feet From: EAST 1/4 Section Line: 1305

NOTES:

Category	Description
DEEP SURFACE CASING	[6/10/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721616	[6/13/2022 - G56] - (I.O.) 32-12N-7W X681956 WDFD 2 WELLS CAMINO NATURAL RESOURCES, LLC 11/12/2021
INCREASED DENSITY - 721618	[6/13/2022 - G56] - (I.O.) 5-11N-7W X681956 WDFD 2 WELLS CAMINO NATURAL RESOURCES, LLC 11/12/2021
МЕМО	[6/10/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 155969	[6/13/2022 - G56] - (640) 32-12N-7W EST OTHERS EXT 126170 MSSP
SPACING - 190361	[6/13/2022 - G56] - (640) 5-11N-7W EST OTHERS EXT OTHERS EXT 126170 MSSP
SPACING - 681956	[6/13/2022 - G56] - (640)(HOR) 32-12N-7W & 5-11N-7W EXT 673940 WDFD COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 721588	[6/13/2022 - G56] - (I.O.) 5-11N-7W & 32-12N-7W EST MULTIUNIT HORIZONTAL WELL X190361 MSSP 5-11N-7W X155969 MSSP 32-12N-7W X681956 WDFD 5-11N-7W & 32-12N-7W (MSSP IS ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 33% 5-11N-7W 67% 32-12N-7W CAMINO NATURAL RESOURCES, LLC 11/10/2021
SPACING - 721589	[6/13/2022 - G56] - (I.O.) 5-11N-7W & 32-12N-7W X190361 MSSP 5-11N-7W X155969 MSSP 32-12N-7W X681956 WDFD 5-11N-7W & 32-12N-7W COMPL. INT. 5-11N-7W NCT 1320' FSL, NCT 0' FNL, NCT 975' FEL COMPL. INT. 32-12N-7W NCT 0' FSL, NCT 165' FNL, NCT 975' FEL CAMINO NATURAL RESOURCES, LLC 11/10/2021







CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: CATTLEMANS 1207 32-5-2WXHR

Surface Hole Location: 639' FSL - 1653' FEL Sec. 29 Twp. 12N Rng. 7W I.M.

First Take Point: 165' FNL - 1305' FEL Sec. 32 Twp. 12N Rng. 7W I.M.

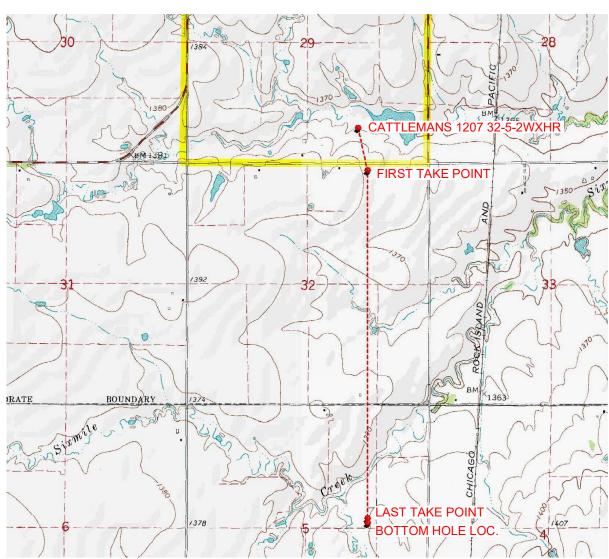
Last Take Point: 2590' FNL - 1305' FEL Bottom Hole Location: 2690' FNL - 1305' FEL Sec. 5 Twp. 11N Rng. 7W I.M.

Sec. 5 Twp. 11N Rng. 7W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1363'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 02/14/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

