API NUMBER: 039 22608

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/14/2022
Expiration Date: 12/14/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 15N Range: 14W County: CUSTER

SPOT LOCATION: SW SW SE SE FEET FROM QUARTER: FROM **SOUTH** FROM **EAST**
SECTION LINES: **240** **1270**

Lease Name: **KAISER VAUGH** **Well No:** **4-35-2-11XHW** **Well will be** **240** **feet from nearest unit or lease boundary.**

Operator Name: **CONTINENTAL RESOURCES INC** Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
OKLAHOMA CITY, OK 73126

LISA D. KIPPENBERGER LIVING TRUST
1301 NW 147TH ST
EDMOND OK 73013

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	13000
2	WOODFORD	319WDFD	13900

Spacing Orders: 675112
676169
675113

Location Exception Orders: No Exceptions

Increased Density Orders: 725973

Pending CD Numbers: 202201421
202201422
202201425
202201427

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 29285 Ground Elevation: 1698 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 40

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38264
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: RUSH SPRINGS

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: RUSH SPRINGS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 11 Township: 14N Range: 14W Meridian: IM

County: CUSTER

Spot Location of End Point: S2 SE SE SE

Feet From: **SOUTH** 1/4 Section Line: 50

Feet From: **EAST** 1/4 Section Line: 330

Total Length: 15134

Measured Total Depth: 29285

True Vertical Depth: 14586

End Point Location from Lease,Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[6/10/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725973 (202201429)	[6/13/2022 - GB1] - 11-14N-14W X676169 WDFD, OTHER 2 WELLS (1 WDFD, 1 OTHER) CONTINENTAL RESOURCES, INC 6/6/2022
INTERMEDIATE CASING	[6/10/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[6/10/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201421	[6/13/2022 - GB1] - (I.O.) 35-15N-14W; 2 & 11-14N-14W EST MULTIUNIT HORIZONTAL WELL X675113 MSSP, WDFD, OTHER 35-15N-14W X675112 MSSP, WDFD, OTHER 2-14N-14W X676169 MSSP, WDFD 11-14N-14W XOTHER (MSSP, OTHER ADJACENT CSS TO WDFD) 33% 35-15N-14W 34% 2-14N-14W 33% 11-14N-14W CONTINENTAL RESOURCES, INC REC 5/23/22 (THOMAS)
PENDING CD - 202201422	[6/13/2022 - GB1] - (I.O.) 35-15N-14W; 2 & 11-14N-14W X675113 MSSP, WDFD, OTHER 35-15N-14W X675112 MSSP, WDFD, OTHER 2-14N-14W X676169 MSSP, WDFD 11-14N-14W XOTHER COMPL INT (35-15N-14W) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (2-14N-14W) NCT 0' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (11-14N-14W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL CONTINENTAL RESOURCES, INC REC 5/23/22 (THOMAS)
PENDING CD - 202201425	[6/13/2022 - GB1] - 35-15N-14W X675113 WDFD, OTHER 3 WELLS (2 OTHER, 1 WDFD) NO OP NAMED REC 5/23/22 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202201427	[6/13/2022 - GB1] - 2-14N-14W X675112 WDFD, OTHER 2 WELLS (1 WDFD, 1 OTHER) NO OP NAMED REC 5/9/22 (HUBER)
SPACING - 675112	[6/13/2022 - GB1] - (640) 2-14N-14W VAC 123117 MCSTR EXT 645749 MSSP, WDFD, OTHER
SPACING - 675113	[6/13/2022 - GB1] - (640) 35-15N-14W VAC 119495 MCSTR EXT 645749 MSSP, WDFD, OTHER
SPACING - 676169	[6/13/2022 - GB1] - (640) 11-14N-14W VAC 94272 MCSTR EST MSSP, WDFD
SURFACE CASING	[6/10/2022 - GC2] - MIN. 500’ PER ORDER 42589

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

EXHIBIT: A (1 of 3)
SHEET: 8.5x11
SHL: 26–15N–14W
BHL-4: 11–14N–14W

Continental RESOURCES

WELL PAD ID:
D11F1E6D–A031–E81C–E93D–8C959A4C2CD3

SH–4–ID: T3LL22IQJF

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 26 Township 15N Range 14W I.M.

SH-4: KAISER VAUGH 4–35–2–11XHW

County CUSTER State OK

Operator CONTINENTAL RESOURCES, INC.

NAD–83

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH–4	KAISER VAUGH 4–35–2–11XHW	270195	1774399	35° 44' 25.66" –98° 39' 14.58"	35.740462 –98.654049	240' FSL / 1270' FEL (SW/4 SW/4 SE/4 SE/4 SEC 26)	1698.43'	1699.17'
LP–4	LANDING POINT	269906	1775316	35° 44' 22.87" –98° 39' 03.43"	35.739685 –98.650952	50' FNL / 330' FEL (NE/4 SEC 35)	--	--
BHL–4	BOTTOM HOLE LOCATION	254286	1775157	35° 41' 48.38" –98° 39' 04.09"	35.696772 –98.651135	50' FSL / 330' FEL (SE/4 SEC 11)	--	--
X–1	PERKINS #1	266010	1771685	35° 43' 44.10" –98° 39' 47.15"	35.728915 –98.663097	35–15N–14W: | TD: 10515' | 1320' FSL / 1320' FWL	--	--
X–2	LESLIE #1	268486	1774197	35° 44' 08.75" –98° 39' 16.89"	35.735765 –98.654691	35–15N–14W: | TD: 11900' | 1470' FNL / 1461' FEL	--	--
X–3	CONKLING #1–35	265983	1774314	35° 43' 44.00" –98° 39' 15.26"	35.728890 –98.654239	35–15N–14W: | TD: 11900' | 1320' FSL / 1325' FEL	--	--
X–4	BETH #1–35	265340	1772747	35° 43' 37.54" –98° 39' 34.21"	35.727095 –98.659504	35–15N–14W: | TD: 10600' | 660' FSL / 2390' FWL	--	--
X–5	LAPEL TRUST #1–35	268185	1771711	35° 44' 05.60" –98° 39' 47.02"	35.734890 –98.663062	35–15N–14W: | TD: 11800' | 1800' FNL / 1320' FWL	--	--
X–6	KAISER VAUGH #1–35–2XH	269781	1770739	35° 44' 21.32" –98° 39' 58.94"	35.739256 –98.666372	35–15N–14W: | TD: 24052' | 215' FNL / 330' FWL	--	--
X–7	CARL PAYNE #2	260767	1774264	35° 42' 52.41" –98° 39' 15.44"	35.714559 –98.654290	2–14N–14W: | TD: 10569' | 1320' FSL / 1323' FEL	--	--
X–8	HAMAR #1	262734	1774281	35° 43' 11.87" –98° 39' 15.40"	35.719963 –98.654278	2–14N–14W: | TD: 10478' | 1929' FNL / 1327' FEL	--	--
X–9	CARL PAYNE #3	262219	1771639	35° 43' 06.60" –98° 39' 47.40"	35.718501 –98.663166	2–14N–14W: | TD: 10494' | 2471' FNL / 1320' FWL	--	--
X–10	CARL PAYNE #1	260123	1771249	35° 42' 45.85" –98° 39' 51.96"	35.712736 –98.664432	2–14N–14W: | TD: 10550' | 660' FSL / 950' FWL	--	--
X–11	STEARNS #2	255559	1774193	35° 42' 00.91" –98° 39' 15.88"	35.700252 –98.654410	11–14N–14W: | TD: 10114' | 1320' FSL / 1330' FEL	--	--
X–12	STEARNS #4	258163	1774233	35° 42' 26.66" –98° 39' 15.61"	35.707405 –98.654335	11–14N–14W: | TD: 10601' | 1284' FNL / 1324' FEL	--	--
X–13	STEARNS #3	258190	1771600	35° 42' 26.75" –98° 39' 47.54"	35.707430 –98.663205	11–14N–14W: | TD: 10592' | 1272' FNL / 1320' FWL	--	--
X–14	STEARNS #1	255598	1771574	35° 42' 01.12" –98° 39' 47.63"	35.700310 –98.663231	11–14N–14W: | TD: 10801' | 1320' FSL / 1320' FWL	--	--

Certificate of Authorization No. 7318

PSLS

Prepared By:
PSLS
14612 Bogert Parkway
Oklahoma City, OK 73134

REVISIONS

No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS
00	05–31–22	**–**–22	HDG	ISSUED FOR APPROVAL	--

EXHIBIT: A (2 of 3)
SHEET: 8.5x11
SHL: 26-15N-14W
BHL-4: 11-14N-14W

Continental RESOURCES

WELL PAD ID:
D11F1E6D-A031-E81C-E93D-8C959A4C2CD3

SH-4-ID: T3LL22IQJF

COVER SHEET CONTINUED...

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 26 Township 15N Range 14W I.M.

SH-4: KAISER VAUGH 4-35-2-11XHW

County CUSTER State OK

Operator CONTINENTAL RESOURCES, INC.

NAD-27

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-4	KAISER VAUGH 4-35-2-11XHW	270169	1806001	35° 44' 25.49" -98° 39' 13.29"	35.740413 -98.653691	240' FSL / 1270' FEL (SW/4 SW/4 SE/4 SE/4 SEC 26)	1698.43'	1699.17'
LP-4	LANDING POINT	269881	1806918	35° 44' 22.69" -98° 39' 02.14"	35.739637 -98.650594	50' FNL / 330' FEL (NE/4 SEC 35)	--	--
BHL-4	BOTTOM HOLE LOCATION	254260	1806758	35° 41' 48.20" -98° 39' 02.80"	35.696723 -98.650779	50' FSL / 330' FEL (SE/4 SEC 11)	--	--
X-1	PERKINS #1	265985	1803287	35° 43' 43.92" -98° 39' 45.86"	35.728867 -98.662740	35-15N-14W: | TD: 10515' | 1320' FSL / 1320' FWL	--	--
X-2	LESLIE #1	268461	1805798	35° 44' 08.58" -98° 39' 15.60"	35.735717 -98.654334	35-15N-14W: | TD: 11900' | 1470' FNL / 1461' FEL	--	--
X-3	CONKLING #1-35	265958	1805916	35° 43' 43.83" -98° 39' 13.97"	35.728841 -98.653882	35-15N-14W: | TD: 11900' | 1320' FSL / 1325' FEL	--	--
X-4	BETH #1-35	265315	1804349	35° 43' 37.37" -98° 39' 32.93"	35.727047 -98.659146	35-15N-14W: | TD: 10600' | 660' FSL / 2390' FWL	--	--
X-5	LAPEL TRUST #1-35	268159	1803312	35° 44' 05.43" -98° 39' 45.73"	35.734841 -98.662704	35-15N-14W: | TD: 11800' | 1800' FNL / 1320' FWL	--	--
X-6	KAISER VAUGH #1-35-2XH	269755	1802341	35° 44' 21.15" -98° 39' 57.65"	35.739208 -98.666014	35-15N-14W: | TD: 24052' | 215' FNL / 330' FWL	--	--
X-7	CARL PAYNE #2	260741	1805865	35° 42' 52.24" -98° 39' 14.16"	35.714511 -98.653933	2-14N-14W: | TD: 10569' | 1320' FSL / 1323' FEL	--	--
X-8	HAMAR #1	262708	1805882	35° 43' 11.69" -98° 39' 14.12"	35.719915 -98.653921	2-14N-14W: | TD: 10478' | 1929' FNL / 1327' FEL	--	--
X-9	CARL PAYNE #3	262194	1803240	35° 43' 06.43" -98° 39' 46.11"	35.718452 -98.662808	2-14N-14W: | TD: 10494' | 2471' FNL / 1320' FWL	--	--
X-10	CARL PAYNE #1	260098	1802850	35° 42' 45.67" -98° 39' 50.67"	35.712687 -98.664075	2-14N-14W: | TD: 10550' | 660' FSL / 950' FWL	--	--
X-11	STEARNS #2	255534	1805794	35° 42' 00.73" -98° 39' 14.59"	35.700203 -98.654054	11-14N-14W: | TD: 10114' | 1320' FSL / 1330' FEL	--	--
X-12	STEARNS #4	258137	1805834	35° 42' 26.48" -98° 39' 14.32"	35.707357 -98.653978	11-14N-14W: | TD: 10601' | 1284' FNL / 1324' FEL	--	--
X-13	STEARNS #3	258164	1803201	35° 42' 26.57" -98° 39' 46.25"	35.707381 -98.662848	11-14N-14W: | TD: 10592' | 1272' FNL / 1320' FWL	--	--
X-14	STEARNS #1	255573	1803176	35° 42' 00.94" -98° 39' 46.35"	35.700261 -98.662874	11-14N-14W: | TD: 10801' | 1320' FSL / 1320' FWL	--	--

Certificate of Authorization No. 7318

PSLS

Prepared By:
PSLS
14612 Bogert Parkway
Oklahoma City, OK 73134

CURRENT REV.: 0

EXHIBIT: A (3 of 3)
SHEET: 8.5x14
SHL: 26–15N–14W
BHL-4: 11–14N–14W

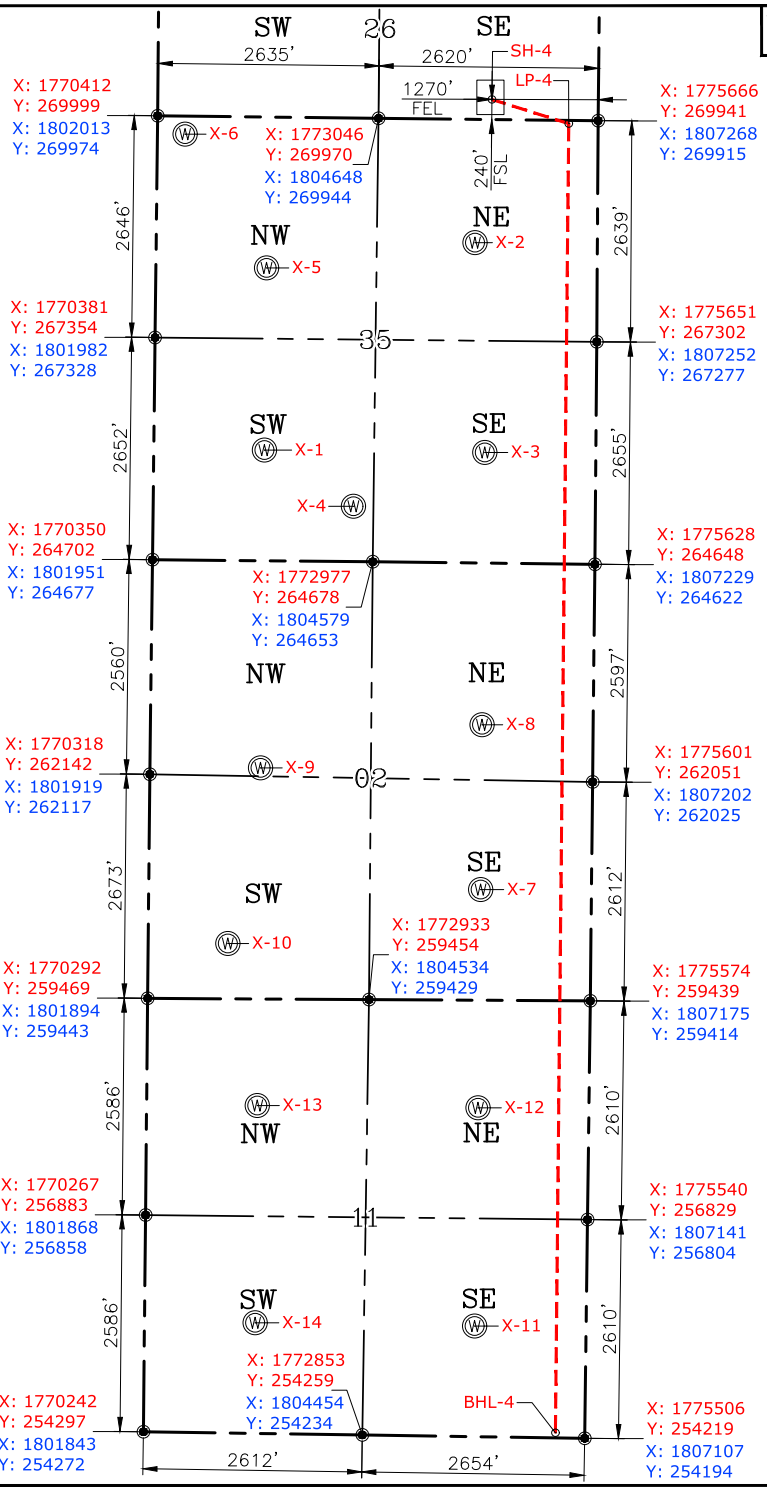
PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

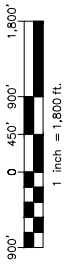
CUSTER County Oklahoma
240' FSL–1270' FEL Section 26 Township 15N Range 14W I.M.

CONTINENTAL RESOURCES,INC (OPERATOR)

WELL: KAISER VAUGH 4–35–2–11XHW







GPS DATUM
NAD-83
NAD-27
OK NORTH ZONE
US FEET
SCALE:
1" = 1800'

CURRENT REV.: 0
Date Drawn: 05–31–22

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

LICENSED PROFESSIONAL LAND SURVEYOR
Fred A. Selensky
1860
OKLAHOMA

6-1-22
Oklahoma PLS No.1860 DATE

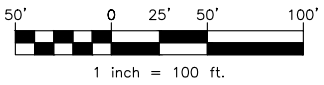
EXHIBIT: B
SHEET: 8.5x11
SHL: 26–15N–14W
BHL-4: 11–14N–14W

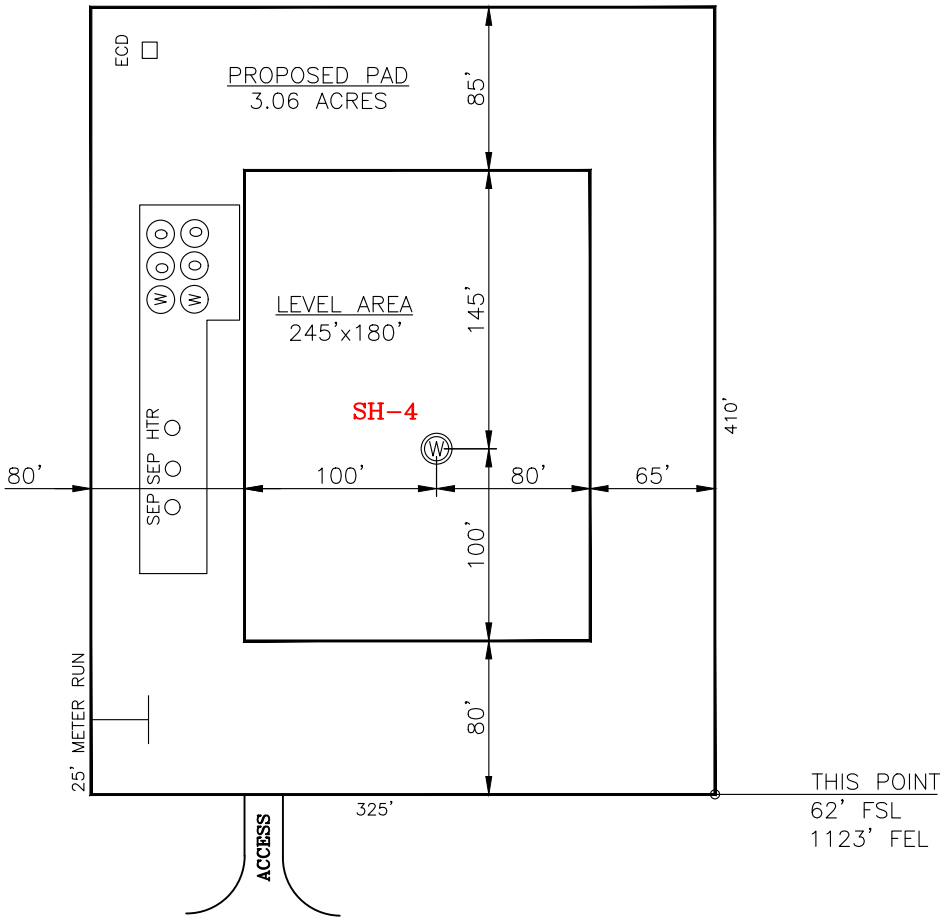
PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

CUSTER County Oklahoma
240' FSL–1270' FEL Section 26 Township 15N Range 14W I.M.

CONTINENTAL RESOURCES,INC (OPERATOR)





CURRENT REV.: 0

SH-4: KAISER VAUGH 4-35-2-11XHW

DATUM: NAD–83
NORTHING: 270195
EASTING: 1774399
LAT: N35°44'25.66"
LONG: W98°39'14.58"
LAT: 35.740462°
LONG: –98.654049°

STATE PLANE COORDINATES (US FEET): NORTH

(This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy)

Operator: CONTINENTAL RESOURCES, INC.
Lease Name: --
Topography & Vegetation: Pasture
Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: No
Best Accessibility to Location: From The South Line
Distance & Direction From Hwy. or Town: Leaving Thomas, head east for 3.23 miles & turn right on N–2420 Rd. Head south for 1.56 miles & turn left on E–0880 Rd. and head east for 1.71 miles to the proposed access road.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Well SH-4: KAISER VAUGH 4–35–2–11XHW

Certificate of Authorization No. 7318

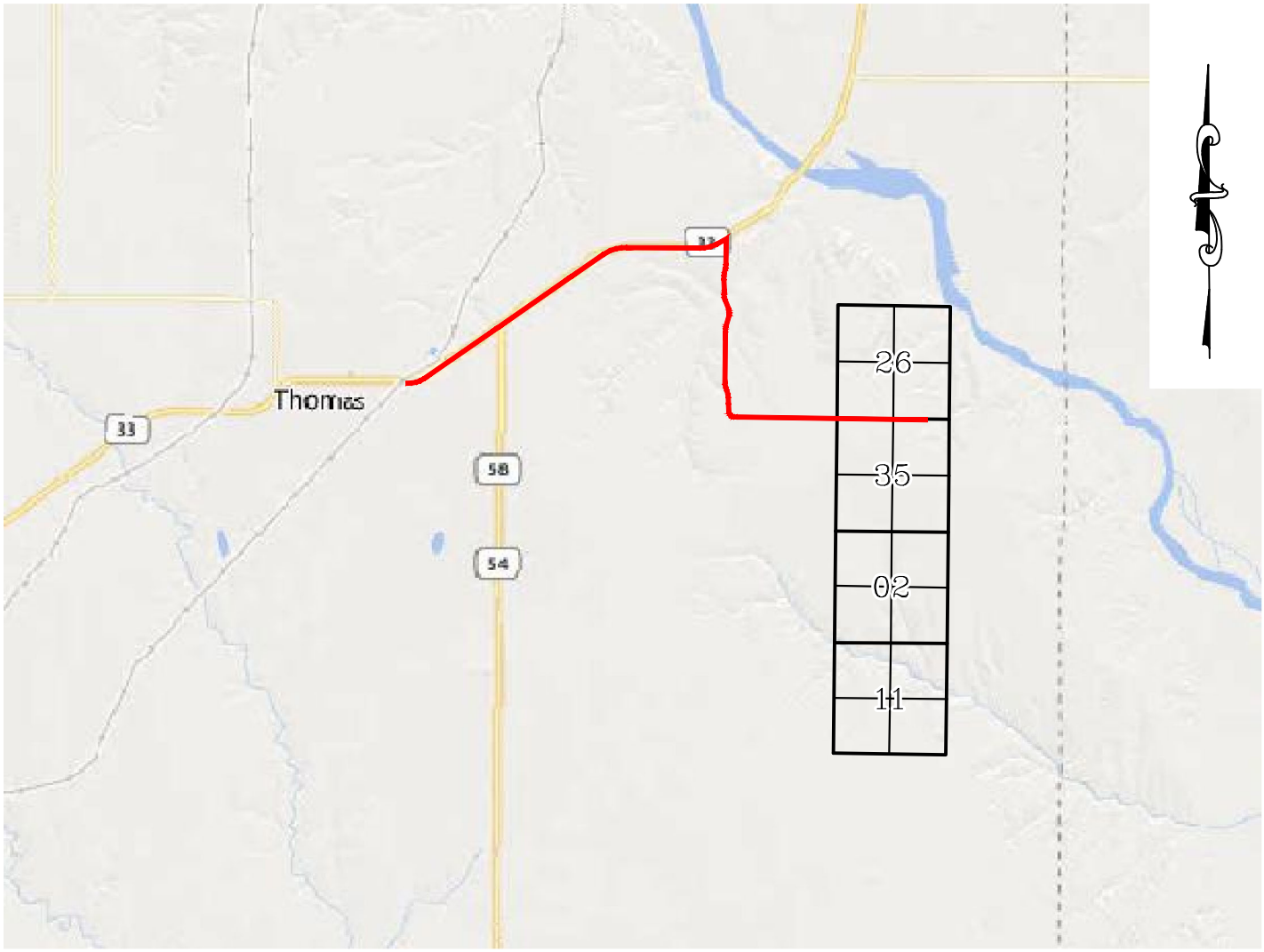
Prepared By:
PSLS
14612 Bogert Parkway
Oklahoma City, OK 73134

EXHIBIT: C
SHEET: 8.5x11
SHL: 26–15N–14W
BHL-4: 11–14N–14W

Continental RESOURCES

4,000' 0 4,000' 8,000'
1 Inch = 8,000Ft.

VICINITY MAP



LEAVING THOMAS, HEAD EAST FOR 3.23 MILES & TURN RIGHT ON N-2420 RD. HEAD SOUTH FOR 1.56 MILES & TURN LEFT ON E-0880 RD. AND HEAD EAST FOR 1.71 MILES TO THE PROPOSED ACCESS ROAD.

CONTINENTAL RESOURCES, INC.
P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

PSLS

Prepared By:
Petro Land Services South
14612 Bogert Parkway
Oklahoma City, OK 73134

Certificate of Authorization No. 7318

Section 26 Township 15N Range 14W I.M.

County CUSTER State OK

Operator CONTINENTAL RESOURCES, INC.

Well SH-4: KAISER VAUGH 4–35–2–11XHW

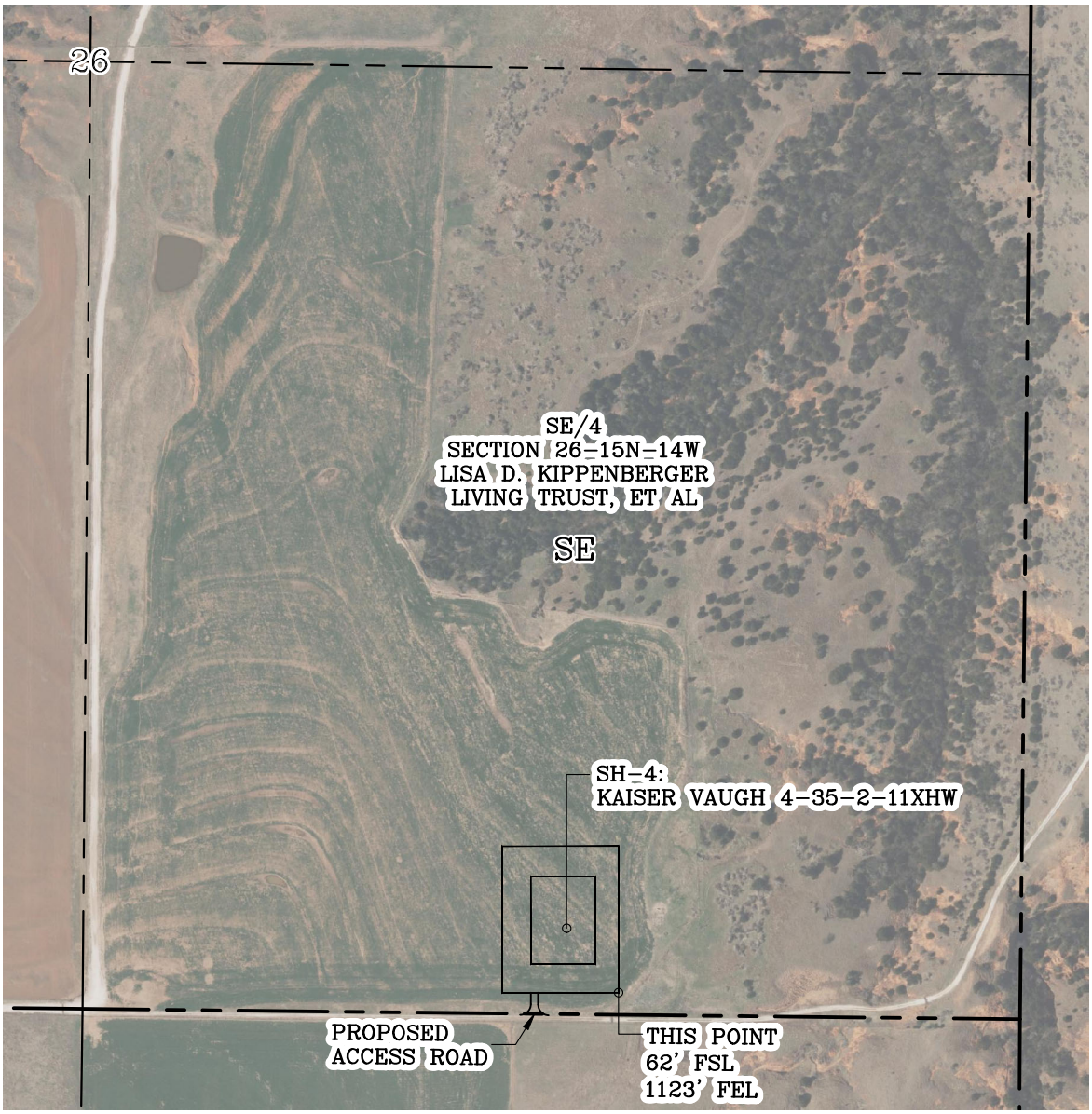
CURRENT REV.: 0

EXHIBIT: F
SHEET: 8.5x11
SHL: 26–15N–14W
BHL-4: 11–14N–14W

Continental RESOURCES

Well SH-4: KAISER VAUGH 4–35–2–11XHW

PROPOSED ACCESS ROAD = 68' | 4.12 RODS (TOTAL)



GPS DATUM - NAD83, OK NORTH ZONE
US FEET SCALE: 1" = 500'

Section 26 Township 15N Range 14W I.M.

County CUSTER State OK

Operator CONTINENTAL RESOURCES, INC.

250' 0 125' 250' 500'
1 inch = 500 ft.

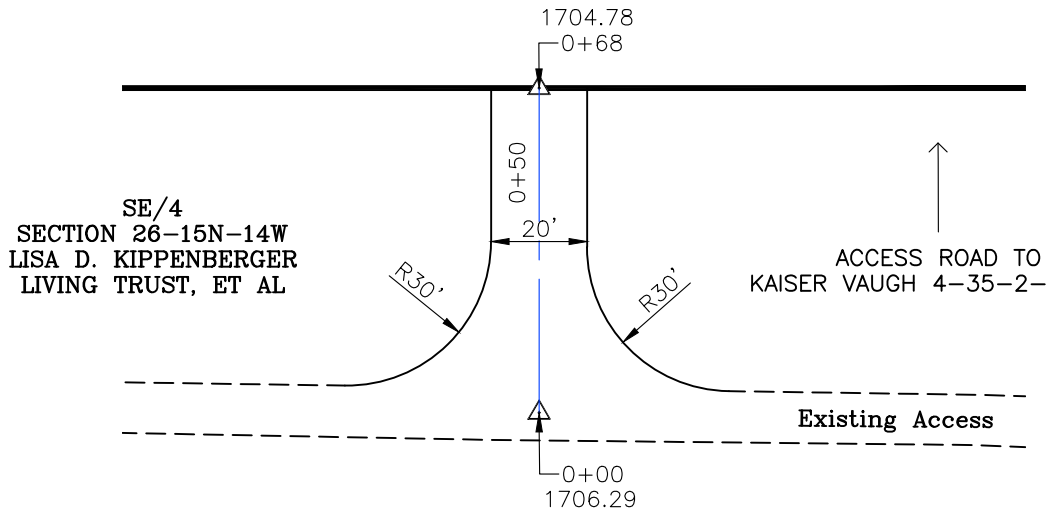
CURRENT REV.: 0

Prepared By:
PSLS
PSLS
14612 Bogert Parkway,
Oklahoma City, OK 73134

AERIAL PLAT

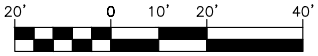
DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	AERIAL–1
DATE ISSUED:	05–31–22	SHEET:	1 OF 4

EXHIBIT: G
SHEET: 8.5x11
SHL: 26–15N–14W
BHL-4: 11–14N–14W





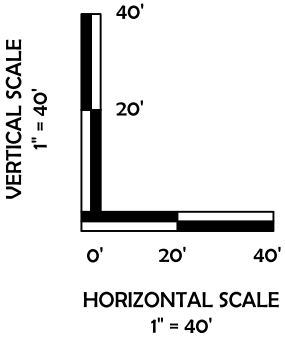
GPS DATUM - NAD83, OK NORTH ZONE
US FEET SCALE: 1" = 40'

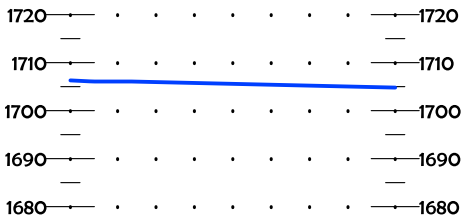


* THIS PROPOSED LEASE ROAD PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.
* THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS.

Well SH-4: KAISER VAUGH 4–35–2–11XHW

PROPOSED ACCESS ROAD = 68' | 4.12 RODS (TOTAL)





CURRENT REV.: 0

Prepared By:
PSLS
14612 Bogert Parkway
Oklahoma City, OK 73134

Continental RESOURCES
P.O Box 26900
Oklahoma City
Oklahoma, 73126
(T) 1–800–256–8955
(F) 405–234–9253

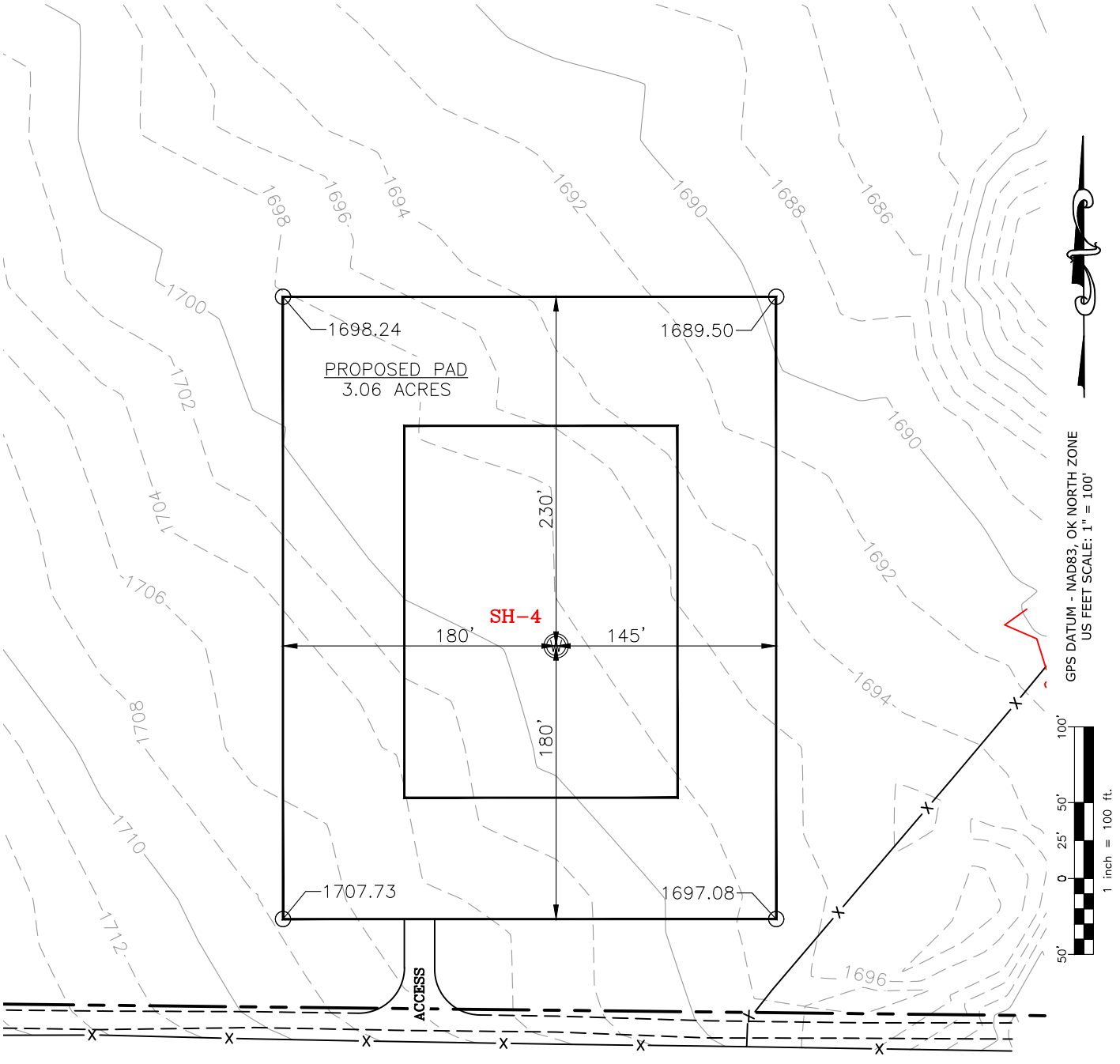
LEASE ROAD PLAN & PROFILE

DRAWN BY:	HDG	SCALE:	AS NOTED
CHECKED BY:	MJL	JOB No.:	––
APPROVED BY:	––	DWG. NO.:	P&P
DATE ISSUED:	05–31–22	SHEET:	2 OF 4

EXHIBIT: H
SHEET: 8.5x11
SHL: 26–15N–14W
BHL-4: 11–14N–14W

Continental RESOURCES

Well SH-4: KAISER VAUGH 4–35–2–11XHW



CURRENT REV.: 0

Prepared By:
PSLS
14612 Bogert Parkway,
Oklahoma City, OK 73134

EXISTING GRADING PLAN

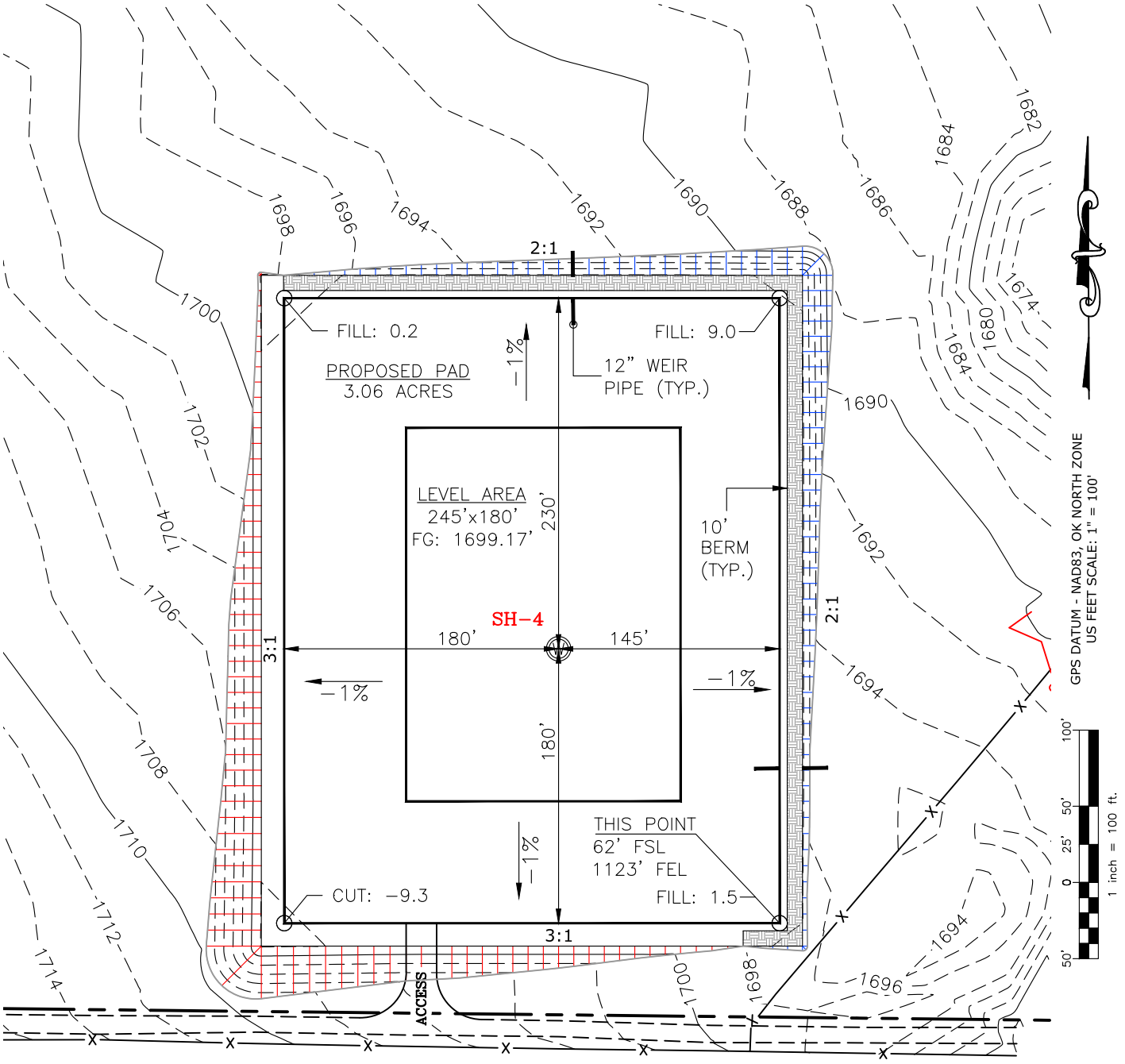
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CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	EX–GR.
DATE ISSUED:	05–31–22	SHEET:	3 OF 4

EXHIBIT: I
SHEET: 8.5x11
SHL: 26–15N–14W
BHL-4: 11–14N–14W

Continental RESOURCES

Well SH-4: KAISER VAUGH 4–35–2–11XHW

TOTAL PROPOSED DISTURBED AREA: 4.10 ACRES



CUT VOLUME 9285.38 CU. YD.
FILL VOLUME 9286.85 CU. YD.

6" OF STRIPPED TOP SOIL: 3,311.01 CU. YD.
BERM LENGTH: 799' (535.33 CU. YD.)

(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 0

Prepared By:
PSLS
14612 Bogert Parkway,
Oklahoma City, OK 73134

PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	PRO–GR.
DATE ISSUED:	05–31–22	SHEET:	4 OF 4

EXHIBIT "A"

TABLE OF QUANTITIES

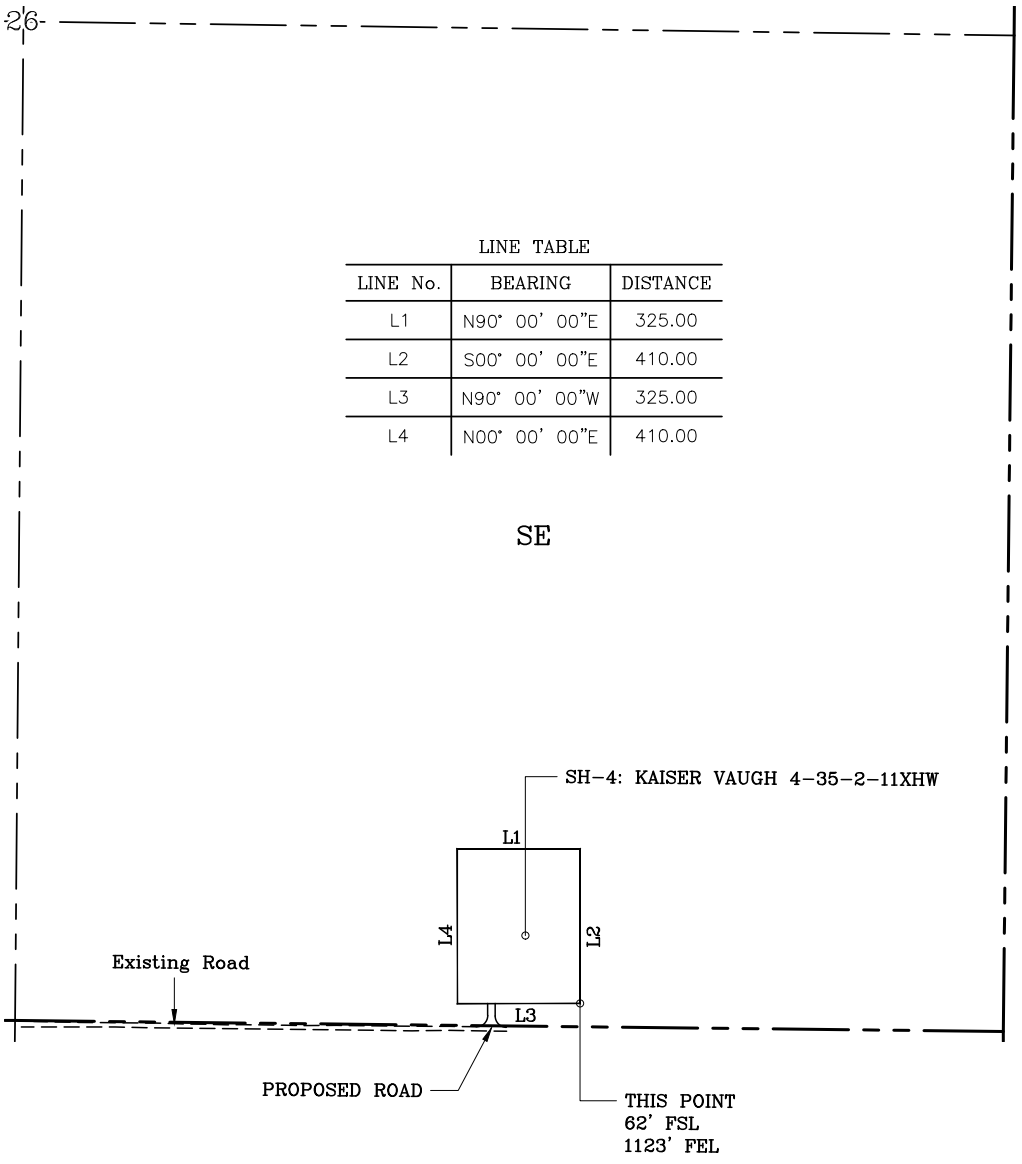
DISTURBED AREA = 4.10 ACRES
ACCESS ROAD = ±1288'
EXISTING ROAD = ±1220'
PROPOSED ROAD = ±68'

LOCATED ON THE LANDS OF:

LISA D. KIPPENBERGER LIVING TRUST, ET AL

SE/4 SEC 26-15N-14W
CUSTER COUNTY, OKLAHOMA

Continental RESOURCES



LINE TABLE

LINE No.	BEARING	DISTANCE
L1	N90° 00' 00"E	325.00
L2	S00° 00' 00"E	410.00
L3	N90° 00' 00"W	325.00
L4	N00° 00' 00"E	410.00

GENERAL NOTES:

1. THIS IS NOT A BOUNDARY SURVEY.
2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

LEGEND

PROPOSED WELL PAD
PROPOSED DISTURBED AREA
SECTION LINE
QUARTER SECTION LINE

200' 0 100' 200' 400'
1 inch = 400 ft.

GPS DATUM -
NAD83, OK NORTH ZONE
US FEET SCALE: 1" = 400'

PREPARED BY:

PSLS
14612 BOGERT PARKWAY
Oklahoma City, OK 73134

Drawn By:	HDG	Date:	05-31-22
Checked By:	MJL	Scale:	1" = 400'
Sheet Size:	8.5x14	Sheet No.	1 of 1

REV.	Description	Date
0	ISSUED FOR APPROVAL	05-31-22