

API NUMBER: 019 23665 D

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/16/2022

Expiration Date: 08/16/2023

Straight Hole

Oil &amp; Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 31 Township: 1S Range: 3W County: CARTER

SPOT LOCATION: W2 SE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1650 2207

Lease Name: A. S. MOORE

Well No: 4

Well will be 1650 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC

Telephone: 9722771397

OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC

DALLAS, TX 75240-4344

TIVIS DALE AND LINDA FAM TR

P. O. BOX 179

RATLIFF CITY OK 73481-0000

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	FUSILINA	404FSLN	3906
2	TUSSY	404TSSY	4469
3	CARPENTER	404CRPR	4696

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 5010

Ground Elevation: 1105

Surface Casing: 820 IP

Depth to base of Treatable Water-Bearing FM: 1260

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[2/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	[2/16/2022 - GC2] - FORMATIONS UNSPACED, 320-ACRE LEASE S2

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

019 23665 A. S. MOORE 4