

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 037 29441

Approval Date: 09/19/2019

Expiration Date: 03/19/2021

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 14N Rge: 9E

County: CREEK

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 990 990

Lease Name: GOLDEN NUGGET

Well No: 1-24

Well will be 990 feet from nearest unit or lease boundary.

Operator Name: WFD OIL CORPORATION

Telephone: 4057153130

OTC/OCC Number: 17501 0

WFD OIL CORPORATION  
16800 CONIFER LN  
EDMOND, OK 73012-0619

GENEA A AND DEANNEL MEADOR, LARRY D AND JULIE A HOOVER  
8811 WEST SOUTHFORK ROAD  
SAPULPA OK 74066

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	PRUE	1750	6	DUTCHER	2860
2	SKINNER	1840	7	MISENER	3425
3	RED FORK	2120	8	WILCOX	3520
4	BARTLESVILLE	2380	9		
5	LOWER BOOCH	2700	10		

Spacing Orders: 701434

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3850

Ground Elevation: 780

Surface Casing: 210

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: NELLIE BLY/HOGSHOOTE

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Notes:

Category

Description

FORMATION

9/18/2019 - GC2 - CHANGE BOCH TO BOCHL PER OPERATOR REQUEST.

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING

9/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCWEB.COM/OG/OGFORMS.HTML](http://OCCWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

SPACING - 701434

9/18/2019 - GC2 - (40) NE4 & N2SE4 24-14N-9E  
EXT 281438 PRUE, SKNR, RDFK, BRVL, BOCHL, DTCR, MSNR, WLCX, OTHER  
EST OTHER