

API NUMBER: 083 24466 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/15/2023
Expiration Date: 08/15/2024

Straight Hole Oil & Gas

Amend reason: ADD FORMATIONS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 14 Township: 16N Range: 2W County: LOGAN

SPOT LOCATION: ☐ NE ☐ SW ☐ NW ☐ NE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1825 2290

Lease Name: E GUTHRIE GENA Well No: 14-1 Well will be 350 feet from nearest unit or lease boundary.
Operator Name: CANOK INTERNATIONAL INC Telephone: 9182674243; 9182684811 OTC/OCC Number: 16202 0

CANOK INTERNATIONAL INC

BEGGS, OK 74421-0038

WILLIAM WARNER

1110 MOCKINGBIRD ROAD

GUTHRIE OK 73044

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	COTTAGE GROVE	405CGGV	4000
2	LAYTON	405LYTN	4502
3	CHECKERBOARD	405CCKB	4700
4	CLEVELAND	405CLVD	4750
5	PRUE	404PRUE	5200

	Name	Code	Depth
6	SKINNER	404SKNR	5250
7	RED FORK	404RDFK	5350
8	MISSISSIPPI LIME	351MSSLN	5390
9	MISENER	319MSNR	5490
10	HUNTON	269HNTN	5520

Spacing Orders: 674630

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202301394
202301395

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 5900

Ground Elevation: 1082

Surface Casing: 550

Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38872

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED -
COUNTRY CLUB LAKE)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/14/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202301394	<p>[5/23/2023 - GB7] - NE4 14-16N-2W X674630 CGOLY, CCKB, CLVD, PRUE, SKNR, RDFK, MSSLM, MSNR, HNTN, OTHERS SHL 815' FNL, 350' FWL NO OP NAMED REC 5/16/2023 (BEESE)</p>
PENDING CD - 202301395	<p>[5/23/2023 - GB7] - NE4 14-16N-2W X674630 CLVD 1 WELL CANOK INTERNATIONAL INC. REC 5/16/2023 (BEESE)</p>
SPACING - 674630	<p>[5/23/2023 - GB7] - (160) NE4 14-16N-2W EST CGOLY, LYTN, CCKB, CLVD, PRUE, SKNR, RDFK, MSSLM, MSNR, HNTN OTHERS</p>