

API NUMBER: 139 24653 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/01/2022

Expiration Date: 02/01/2024

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 17 Township: 6N Range: 15EC County: TEXAS

SPOT LOCATION: C NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 660 660

Lease Name: LEWIS

Well No: 17-3

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC

Telephone: 9722771397

OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC
13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

MARK LEWIS
113 NE 21ST STREET
GUYMON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GUYMON-HUGOTON	451GYHG	2649
2	COUNCIL GROVE	451CCGV	3011

Spacing Orders: 17867
143591

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202202442
202202441

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 3500

Ground Elevation: 3237

Surface Casing: 600

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: NON HSA

Pit Location Formation: PLEISTOCENE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202202441	<p>[8/1/2022 - G56] - 17-6N-15ECM X17867 GYHG X143591 CCGV 1 WELL NO OP NAMED REC 7/19/2022 (P. PORTER)</p>
PENDING CD - 202202442	<p>[8/1/2022 - G56] - 17-6N-15ECM X17867 GYHG X143591 CCGV SHL NCT 660' FNL, NCT 660' FWL NO OP NAMED REC 7/19/2022 (P. PORTER)</p>
SPACING - 143591	<p>[8/1/2022 - G56] - (640) 17-6N-15ECM EXT 136532 CCGV</p>
SPACING - 17867	<p>[8/1/2022 - G56] - (640) 17-6N-15ECM EST GYHG</p>

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