

API NUMBER: 073 27013

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/23/2023

Expiration Date: 11/23/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 24 Township: 18N Range: 6W County: KINGFISHER

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 191 2005

Lease Name: MCCORMICK 13-18-06 Well No: 2HO Well will be 191 feet from nearest unit or lease boundary.

Operator Name: BCE-MACH III LLC Telephone: 4052528100 OTC/OCC Number: 24485 0

BCE-MACH III LLC
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

ERIN ELAINE MCLEMORE
PO BOX 121
BINGER OK 73009

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6175

Spacing Orders: 652843

Location Exception Orders: 734169

Increased Density Orders: 733941

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 11672

Ground Elevation: 1179

Surface Casing: 490

Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39059

H. (Other)

CLOSED SYSTEM = STEEL PITS PER OPERATOR
REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Section: 13 Township: 18N Range: 6W Meridian: IM
County: KINGFISHER

Total Length: 5000

Measured Total Depth: 11672

Spot Location of End Point: E2 NE NE NW

True Vertical Depth: 6322

Feet From: NORTH 1/4 Section Line: 330

End Point Location from
Lease, Unit, or Property Line: 330

Feet From: WEST 1/4 Section Line: 2470

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Additional Surface Owner(s)	Address	City, State, Zip
CONNIE MERLE BIGBEY	9717 NORTHWEST 10TH ST	OKLAHOMA CITY, OK 73127
CONNIE MERLE BIGBEY	9717 NORTHWEST 10TH ST	OKLAHOMA CITY, OK 73127
CONNIE MERLE BIGBEY	9717 NORTHWEST 10TH ST	MIDLAND, TX 79707
CONNIE MERLE BIGBEY	9717 NORTHWEST 10TH ST	KINGFISHER, OK 73750

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[5/22/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 733941	<p>[5/23/2023 - G56] - (I.O.) 13-18N-6W X652843 OSWG 1 WELL BCE-MACH III LLC 4/28/2023</p>
LOCATION EXCEPTION - 734169	<p>[5/23/2023 - G56] - (I.O.) 13-18N-6W X652843 OSWG X165:10-3-28(C)(2)(B) OSWG MAY BE CLOSER THAN 600' TO LARSON 1 (073-30064) & SIEGMANN 1 (073-30072) COMPL INT NCT 330' FSL, NCT 330' FNL, NCT 1980' FWL BCE-MACH III LLC 5/8/2023</p>
SPACING - 652843	<p>[5/23/2023 - G56] - (640)(HOR) 13-18N-6W EXT 635144 OSWG, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 51905)</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 27013 MCCORMICK 13-18-06 2HO