API NUMBER: 109 22519

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/23/2023
Expiration Date: 11/23/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 32 Township: 14N Range: 4W County: OKLAHOMA

SPOT LOCATION: NE NW NW SW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**

SECTION LINES: **2420** **594**

Lease Name: **THE HOUND 1404 32-06** **Well No:** **4BH** **Well will be** **594** **feet from nearest unit or lease boundary.**

Operator Name: **FORMENTERA OPERATIONS LLC** Telephone: 5128436766 OTC/OCC Number: 24715 0

FORMENTERA OPERATIONS LLC
300 COLORADO ST STE 1900
AUSTIN, TX 78701

BRISCOE JOHN D & BETTY J CO TRS
7711 NW 164TH ST
EDMOND OK 73013

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	HUNTON	269HNTN	6875

Spacing Orders: 20212 Location Exception Orders: No Exceptions Increased Density Orders: No Density

Pending CD Numbers: No Pending Working interest owners' notified: DNA Special Orders: No Special

Total Depth: 17629 Ground Elevation: 1069 **Surface Casing: 850** Depth to base of Treatable Water-Bearing FM: 610

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: SALT PLAINS

HORIZONTAL HOLE 1

Section: 6 Township: 13N Range: 4W Meridian: IM
County: OKLAHOMA
Spot Location of End Point: SW SW NW SE
Feet From: **SOUTH** 1/4 Section Line: 1529
Feet From: **EAST** 1/4 Section Line: 2332

Total Length: 10253
Measured Total Depth: 17629
True Vertical Depth: 7021
End Point Location from Lease,Unit, or Property Line: 207

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[5/23/2023 - G56] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 20212	[5/23/2023 - G56] - E2, SE4 NW4, S2 SW4, NE4 SW4 31-14N-4W & E2 E2 LESS SE4 SW4, NE4 NW4 6 -13N-4W EST WEST EDMOND HUNTON LIME UNIT FOR HNTN
SURFACE CASING	[5/23/2023 - G56] - MIN. 800’ PER ORDER 17431/17920

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