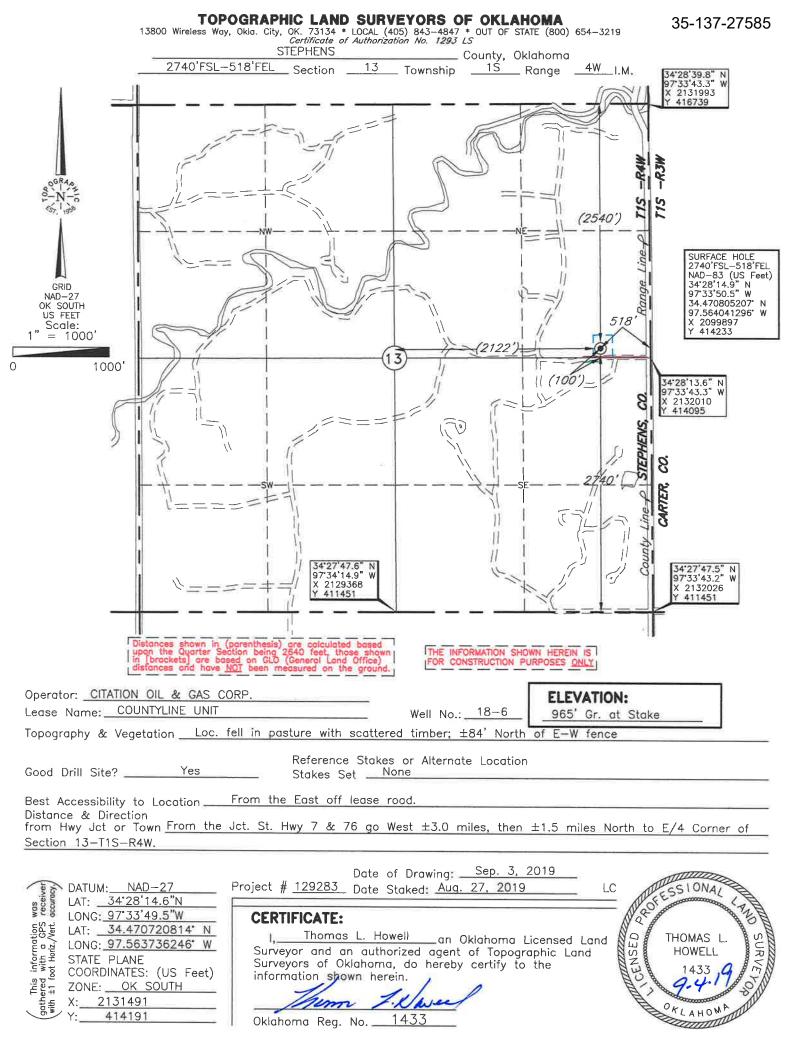
PI NUMBER: 137 275		OIL & GAS CONS P.O. E OKLAHOMA C	ORATION COMMISSION SERVATION DIVISION 30X 52000 ITY, OK 73152-2000 165:10-3-1)	Approval Date: 10/14/2019 Expiration Date: 04/14/2021
		PERM	IT TO DRILL	
WELL LOCATION: Sec: 1:	3 Twp: 1S Rge: 4W	County: STEPHENS		
SPOT LOCATION: SW		T FROM QUARTER: FROM SOUTH	FROM EAST	
		100	518	
Lease Name: COUNTYLIN		Well No: 18-6		Il will be 518 feet from nearest unit or lease boundary.
Operator CITATIO Name:	N OIL & GAS CORPORATION	Telep	ohone: 2818911000; 2818911	OTC/OCC Number: 14156 0
CITATION OIL & G	AS CORPORATION			
14077 CUTTEN RE			BRONSTON L	MORRIS
HOUSTON,		069-2212	P O BOX 1487	,
10001014,		03-2212	WICHITA FAL	LS TX 76307-
2 3 4 5			7 8 9 10	
Spacing Orders: 115668		Location Exception Orders:		Increased Density Orders:
Pending CD Numbers:				Special Orders:
Total Depth: 3900	Ground Elevation: 965	Surface Casing	: 950	Depth to base of Treatable Water-Bearing FM: 900
Under Federal Jurisdiction:	No	Fresh Water Supply W	Vell Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION			Approved Method for dispos	al of Drilling Fluids:
Type of Pit System: CLOSE	Closed System Means Steel F	Pits		
Type of Mud System: WATE	R BASED		D. One time land applicatio	n (REQUIRES PERMIT) PERMIT NO: 19-3695
Chlorides Max: 5000 Average	: 3000		H. CLOSED SYSTEM=STE	EEL PITS (REQUIRED - WILDHORSE CREEK)
	r greater than 10ft below base of	pit? Y		
Within 1 mile of municipal wat				
Wellhead Protection Area?	N			
	ologically Sensitive Area.			
Category of Pit: C				
Liner not required for Categ	ory: C			
Distance in the second				
Pit Location is BED AQUIF Pit Location Formation: W	ER ELLINGTON			

Additional Surface Owner	Address	City, State, Zip
JODY C DIXON	P O BOX 1424	CHOCTAW, OK 73020-
TERRY L DIXON	C/O VANESSA JEANNETTE DIXON 710 WINDSOR DR	DUNCAN, OK 73533
V. DIXON, AKA VESTER DIXON, AKA	C/O MYRTLE M. DIXON 220 S 33RD WEST AVE	TULSA, OK 74127-
CLAUDIA SYBLE DIXON WELDON	C/O LYNN S. WELDON 419 WINDHILL AVE	EDMOND, OK 73034-
CLAUDIA SYBLE DIXON WELDON	C/O LEONARD MACK & MICHAEL TODD WELDON 93	OKLAHOMA CITY, OK 73109-

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

		C/O JAMES M. DIXON 1013 W NEWTON ST	TULSA, OK 74127-	
	JONI COLLETTE JACKSON-MALAVA		BROOMFIELD, CO 80021	
	TAYLOR NICOLE SEGLER	96 LANDON DR	EDMOND, OK 73013-	
		717 COUNTY ROAD 1600	MARLOW, OK 73055-	
	JENNIFER DYLAN JACKSON-ZINN	6689 W. 96TH PLACE	BROOMFIELD, CO 80021	
	ROBBIE DEANNE HOFFMAN	605 SW 119TH ST APT 4207	OKLAHOMA CITY, OK 73170-	
	EDITH L SEGLER	4636 E 54TH ST APT 135	TULSA, OK 74135-	
	JOHN HOWARD PAYNE	31601 SE 8TH WAY	WASHOUGAL, WA 98671-	
	BRONSTON L MORRIS	308 WINDJAMMER WAY	LAKESIDE CITY, TX 76308	
	TOMMY JAMES WILLIAMS	3020 MISSION OAKS TRAIL	BARTOW, FL 33830-	
	ANNECIA PEARL SEGLER FOBROY	300 NW 12TH ST APT 312	OKLAHOMA CITY, OK 73103-	
	ROBBIE DEAN PAYNE HOFFMAN	1812 DEBSWOOD	BRYANT, AR 72022	
	BRITON SAREE SEGLER 16709 PARKHURST RD 6855		EDMOND, OK 73012-	
	DONALD LEE JONES	1601 NW 42ND PL	OKLAHOMA CITY, OK 73118-	
	CAROLYN SUE MOORE & VAL RAY	13519 HIGHWAY 70	NORTH LITTLE ROCK, AR 72117	
	CAROLYN SUE HANES C/O MICHAE	109 SEQUOIA PARK DR	YUKON, OK 73099-	
	DANA FRANKLIN SEGLER	106 SOUTH PARK DRIVE	BROWNWOOD, TX 76801	
	JOHN KEITH & LINDA KAY JONES	10292 S ANDOVER COACH LN UNIT 24 APT A1	LAKE WORTH, FL 33449-	
	JOHN BOB DIXON	102 W 12TH ST	SNYDER, OK 73566-	
	JOHN HOWARD PAYNE	1005 SE COFFEY ROAD	WASHOUGAL, WA 98671	
	CYNTHIA A & RANDALL KEITH SEGL		3	
Notes:				
Category	Description			
HYDRAULIC FRACTURING	'DRAULIC FRACTURING 10/11/2019 - GC2 - OCC 165:10-3-10 REQUIRES:			
1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZON WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	TO BE REPORTED TO FRAC	URE OF HYDRAULIC FRACTURING INGR FOCUS WITHIN 60 DAYS AFTER THE CO OPERATIONS, USING THE FOLLOWING L	DNCLUSION THE	
SPACING - 115668	10/11/2019 - GB6 - (UNIT) NE EST COUNTYLINE UNIT FOR	4, E2 NE4 NW4, N2 SE4, SE4 SE4, NE4 S R THE DEESS	W4 SE4 13-1S-4W	



Oklahoma	Rea.	No.	143.