

API NUMBER: 029 21425

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/30/2022
Expiration Date: 12/30/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 19 Township: 1N Range: 10E County: COAL

SPOT LOCATION: ☐ SW ☐ NE ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 391 1851

Lease Name: FREELAND Well No: 3H-18 Well will be 391 feet from nearest unit or lease boundary.
Operator Name: PABLO ENERGY II LLC Telephone: 8063714765; 8063714765 OTC/OCC Number: 21896 0

PABLO ENERGY II LLC
801 S FILLMORE AVE STE 130
AMARILLO, TX 79101

JUDY C MAYNE AND KENNY GAUKEL
17003 CR 3780
COALGATE OK 74538

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|------------|---------|-------|
| 1 WOODFORD | 319WDFD | 6950 |

Spacing Orders: 550275

Location Exception Orders: 726465

Increased Density Orders: 726372

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 11000 Ground Elevation: 723

Surface Casing: 210

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38403

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** ON SITE**Type of Mud System:** AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** 4**Liner not required for Category:** 4**Pit Location is:** BED AQUIFER**Pit Location Formation:** SAVANNA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** SAVANNA**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** 3**Liner required for Category:** 3**Pit Location is:** BED AQUIFER**Pit Location Formation:** SAVANNA**HORIZONTAL HOLE 1**

Section: 18 Township: 1N Range: 10E Meridian: 1M

Total Length: 4945

County: COAL

Measured Total Depth: 11000

Spot Location of End Point: NE NE NE NW

True Vertical Depth: 6950

Feet From: **NORTH** 1/4 Section Line: 165End Point Location from
Lease, Unit, or Property Line: 165Feet From: **WEST** 1/4 Section Line: 2450**NOTES:**

| Category | Description |
|-----------------------------|--|
| HYDRAULIC FRACTURING | <p>[6/30/2022 - G56] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| INCREASED DENSITY - 726372 | <p>[6/29/2022 - G56] - 18-1N-10E X550275 WDFD 1 WELL NO OP NAMED 6/23/2022</p> |
| LOCATION EXCEPTION - 726465 | <p>[6/29/2022 - G56] - (I.O.) 18-1N-10E X550275 WDFD COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 1320' FWL CPRP SERVICES, LLC*** 6/28/2022</p> |
| SPACING - 550275 | <p>*** S/B PABLO ENERGY II LLC, WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR; [6/29/2022 - G56] - (640) 18-1N-10E EXT 537452 WDFD, OTHER</p> |