

API NUMBER: 017 25824

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/30/2022  
Expiration Date: 12/30/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 07 Township: 14N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ SW ☐ NE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 432 2170

Lease Name: JORGE 1407 Well No: 2H-31X Well will be 432 feet from nearest unit or lease boundary.  
Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

CINDY BOMHOFF

P.O. BOX 24128

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	8807

Spacing Orders: 661591

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202202061

Working interest owners' notified: \*\*\*

Special Orders: No Special

202202053

202202051

202202055

202202056

Total Depth: 19245

Ground Elevation: 1240

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38375
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other)	SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

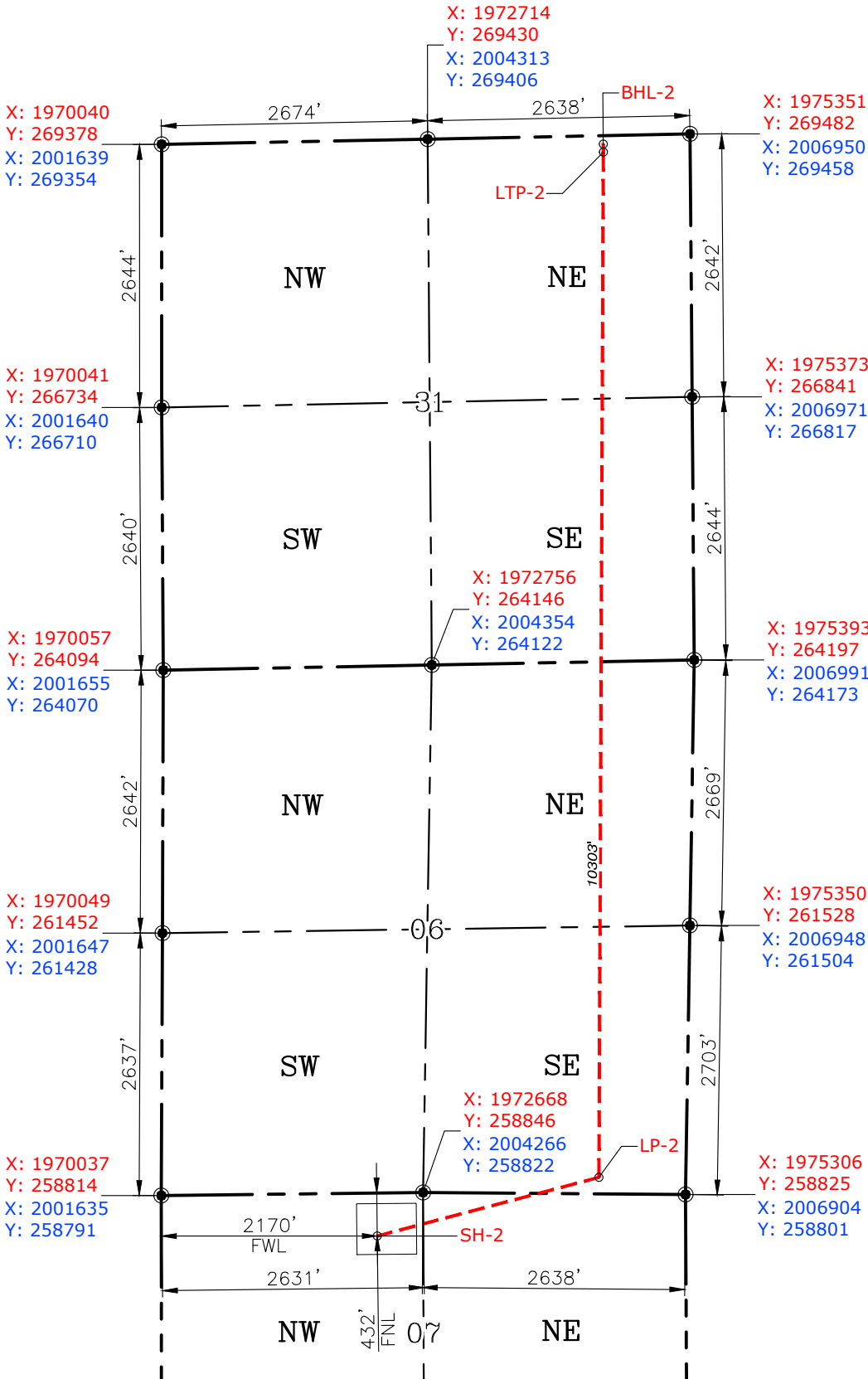
Section: 31	Township: 15N	Range: 7W	Meridian: IM	Total Length: 10303
County: KINGFISHER				Measured Total Depth: 19245
Spot Location of End Point: NE NW NE NE				True Vertical Depth: 9500
Feet From: <b>NORTH</b>		1/4 Section Line: 85		End Point Location from
Feet From: <b>EAST</b>		1/4 Section Line: 873		Lease, Unit, or Property Line: 85

## NOTES:

Category	Description
DEEP SURFACE CASING	[6/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[6/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[6/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2022-002051	<p>[6/30/2022 - GB6] - (I.O.) 6-14N-7W</p> <p>X661591 MSSP</p> <p>2 WELLS</p> <p>NO OPER. NAMED</p> <p>REC. 06/21/2022 (PRESLAR)</p>
PENDING - CD2022-002053	<p>[6/30/2022 - GB6] - (I.O.) 31-15N-7W</p> <p>X661591 MSSP</p> <p>2 WELLS</p> <p>NO OPER. NAMED</p> <p>REC. 06/21/2022 (PRESLAR)</p>
PENDING - CD2022-002055	<p>[6/30/2022 - GB6] - (I.O.) 6-14N-7W &amp; 31-15N-7W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X661591 MSSP</p> <p>50% 6-14N-7W</p> <p>50% 31-15N-7W</p> <p>NO OPER. NAMED</p> <p>REC. 06/21/2022 (PRESLAR)</p>
PENDING - CD2022-002056	<p>[6/30/2022 - GB6] - (I.O.) 6-14N-7W &amp; 31-15N-7W</p> <p>X661591 MSSP</p> <p>COMPL. INT. (6-14N-7W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL</p> <p>COMPL. INT. (31-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL</p> <p>NO OPER. NAMED</p> <p>REC. 06/21/2022 (PRESLAR)</p>
PENDING - CD2022-002061	<p>[6/30/2022 - GB6] - (I.O.) 6-14N-7W &amp; 31-15N-7W</p> <p>X165:10-3-28(C)(2)(B) MSSP (JORGE 1507 2H-31X)</p> <p>MAY BE CLOSER THAN 600' TO JORGE 1H-31X (API# 017-24972), ROTHER 1-6 (API# 017-21619), SCHWARZ TRUST 1-31 (API# 073-22391), AND/OR PROPOSED JORGE 1507 3H-31X, JORGE 1507 4H-31X</p> <p>NO OPER. NAMED</p> <p>REC. 06/21/2022 (PRESLAR)</p>
SPACING - 661591	<p>[6/30/2022 - GB6] - (640)(HOR) 6-14N-7W, 31-15N-7W</p> <p>EXT 652391 MSSP, OTHERS</p> <p>COMPL. INT. (MSSP, OTHER) NCT 660' FB</p> <p>(COEXIST SP. ORDER# 106739 MSCST 31-15N-7W, SP. ORDER# 165379 MSSSD 31-15N-7W, SP. ORDER# 42688/185844 MSCST 6-14N-7W, SP. ORDER# 178209 MSSSD)</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25824 JORGE 1407 2H-31X



PROPOSED SURFACE LOCATION SW/4 NE/4 NE/4 NW/4  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1972208 Y: 258408  
NAD-27 X: 2003806 Y: 258384  
GEOGRAPHIC NAD-83: LAT: N35.709877 LON: W97.987512  
GEOGRAPHIC NAD-27: LAT: N35.709831 LON: W97.987181  
NAT. GROUND ELEV. 1239.73'  
CALLS: 432' FNL, 2170' FWL OF 7-14N-7W

PROPOSED LANDING POINT  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1974436 Y: 258997  
NAD-27 X: 2006034 Y: 258973  
GEOGRAPHIC NAD-83: LAT: N35.711494 LON: W97.980006  
GEOGRAPHIC NAD-27: LAT: N35.711447 LON: W97.979678  
CALLS: 165' FSL, 873' FEL OF 6-14N-7W

PROPOSED LAST TAKE POINT  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1974480 Y: 269300  
NAD-27 X: 2006078 Y: 269276  
GEOGRAPHIC NAD-83: LAT: N35.739797 LON: W97.979850  
GEOGRAPHIC NAD-27: LAT: N35.739750 LON: W97.979519  
CALLS: 165' FNL, 873' FEL OF 31-15N-7W

PROPOSED BOTTOM HOLE LOCATION NE/4 NW/4 NE/4 NE/4  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1974479 Y: 269380  
NAD-27 X: 2006077 Y: 269356  
GEOGRAPHIC NAD-83: LAT: N35.740017 LON: W97.979853  
GEOGRAPHIC NAD-27: LAT: N35.739972 LON: W97.979522  
CALLS: 85' FNL, 873' FEL OF 31-15N-7W

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

REVISIONS				
No.	DATE	STAKED	BY	DESCRIPTION
00	05-18-22	03-21-22	HDG	ISSUED FOR APPROVAL
01	05-23-22	03-21-22	HDG	REV'D 2H BHL