API NUMBER: 073 26665 Α OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/27/2020 07/27/2021 **Expiration Date:**

OTC/OCC Number:

20944 0

702205

Multi Unit Oil & Gas

Amend reason: CHANGE OPERATOR AND BHL. UPDATE OCC ORDERS.

AMEND PERMIT TO DRILL

Telephone: 2812105100; 9188781290;

VELL LOCATION:	Section:	26	Township:	15N	Range:	8W	County:	KINGFISH	HER			
SPOT LOCATION:	NW NE	NW	NE	FI	EET FROM QUARTER:	FROM	NORTH	FROM	EAST			
					SECTION LINES:		315		1970			
ease Name:	JUANITA FED	1508				Well No:	5H-14X			W	Nell ·	will be

OVINTIV MID-CONTINENT INC. 4 WATERWAY AVE STE 100

Operator Name:

THE WOODLANDS. 77380-2764 TX

OVINTIV MID-CONTINENT INC.

TERRY AND DIANA LUBER

PO BOX 720

695984

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name Code Depth 359MSSP MISSISSIPPIAN 8807 Spacing Orders: 631544 Location Exception Orders: 696777 Increased Density Orders: 702204 696776

No Special Orders Special Orders:

Pending CD Numbers:

Surface Casing: 1500

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Total Depth: 19390

No Pending

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37206 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Depth to base of Treatable Water-Bearing FM: 380

PIT 1 INFORMATION Category of Pit: C

Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: WATER BASED Pit Location is: NON HSA Chlorides Max: 5000 Average: 3000 Pit Location Formation: CHICKASHA

Is depth to top of ground water greater than 10ft below base of pit? Y

Ground Elevation: 1164

Within 1 mile of municipal water well? N Wellhead Protection Area? N

is not located in a Hydrologically Sensitive Area.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA Pit Location Formation: CHICKASHA MULTI UNIT HOLE 1

Section: 14 Township: 15N Range: 8W Total Length: 10242

County: KINGFISHER Measured Total Depth: 19390

Spot Location of End Point: NE NW NW NE True Vertical Depth: 9031

Feet From: NORTH 1/4 Section Line: 85 End Point Location from
Feet From: EAST 1/4 Section Line: 2240 Lease,Unit, or Property Line: 85

NOTES:					
Category	Description				
DEEP SURFACE CASING	1/23/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
EXCEPTION TO RULE - 695984 (201810500)	1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W X165:10-3-28(C)(2)(B) MSSP (JUANITA FED 1508 5H-14X) MAY BE CLOSER THAN 600' TO EXISTING WELLS JUANITA 1H-14X (API 07325078), WITTROCK 1-23 (API 07324625) AND/OR PROPOSED WELLS JUANITA FIU 1508 2H-14X, JUANITA FIU 1508 3H-14X, JUANITA FIU 1508 4H-14X, JUANITA FED 1508 6H-14X**, JUANITA FED 1508 7H-14X NO OP. NAMED 05/13/2019 **CANCELLED PER OPERATOR REQUEST 02/20/2020				
HYDRAULIC FRACTURING	1/23/2020 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
INCREASED DENSITY - 702204 (201810486)	1/27/2020 - GB6 - 14-15N-8W X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019				
INCREASED DENSITY - 702205 (201810487)	1/27/2020 - GB6 - 23-15N-8W X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019				
INTERMEDIATE CASING	1/23/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES				
LOCATION EXCEPTION - 696777 (201810495)	1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W X631544 MSSP, OTHER COMPL. INT. (23-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL. INT. (14-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL) NO OP. NAMED 05/29/2019				
МЕМО	1/23/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR				
SPACING - 696776 (201810494)	1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W EST MULTIUNIT HORIZONTAL WELL X631544 MSSP, OTHER 50% 14-15N-8W 50% 23-15N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. (OPERATOR NAME CHANGED IN ITS ENTIRETY FROM NEWFIELD EXPLORATION MID-CONTINENT INC. TO OVINTIV MID-CONTINENT INC) 05/29/2019				

SPACING - 631544	1/27/2020 - GB6 - (640)(HOR) 14 & 23 -15N-8W
	VAC 37910 MSCST IN 14-15N-8W
	VAC 76186 MSSSD IN 14-15N-8W
	EXT 594598 MSSP, OTHER
	COMPL. INT. (MSSP) NCT 660' FB
	COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL
	(COEXIST SP. ORDER # 37910 MSCST IN 23-15N-8W, SP. ORDER # 76186 MSSSD IN 23-15N-8W)

