API NUMBER: 017 25605	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BOX OKLAHOMA CITY (Rule 165	VATION DIVISION (52000 , OK 73152-2000	Approval Date:02/21/2020Expiration Date:08/21/2021
	PERMIT T		
WELL LOCATION: Section: 06 Township: 14N SPOT LOCATION: NW NE NW NE F	Range: 5W County: CAN EET FROM QUARTER: FROM NORTH FI SECTION LINES: 179	ROM EAST 1693	
Lease Name: KELLIE 1505	Well No: 7-31MH	Well wi	II be 179 feet from nearest unit or lease boundary.
Operator Name: RED BLUFF RESOURCES OPERATING	LLC Telephone: 4052088667		OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPERATING LLC 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73	112-5447	BRADSHAW CATTLE CO P.O. BOX 251 PIEDMONT	D., LLC OK 73078
Formation(s) (Permit Valid for Listed Formati	ons Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP	7290		
Spacing Orders: 589375	Location Exception Orders:	708564	Increased Density Orders: 708401
Pending CD Numbers: No Pending Total Depth: 12300 Ground Elevation: 1167 Under Federal Jurisdiction: No	Surface Casing: 56	60 C	Special Orders: No Special Orders epth to base of Treatable Water-Bearing FM: 510 f Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		D. One time land application (RE H. CLOSED SYSTEM=STEEL PIT	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Me Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N		Category of Pit: C Liner not required for Category Pit Location is: N Pit Location Formation: Bl	ON HSA
Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
HORIZONTAL HOLE 1			
Section: 31 Township: 15N	Range: 5W	Total	Length: 4900
County: KINGFISHER		Measured Total	Depth: 12300
Feet From: NORTH 1/	NW NE '4 Section Line: 165 '4 Section Line: 1350	True Vertical End Point Locatio Lease,Unit, or Prope	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description		
HYDRAULIC FRACTURING	2/19/2020 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
INCREASED DENSITY - 708401 (201905782)	2/20/2020 - GB6 - 31-15N-5W X589375 MSSP 3 WELLS RED BLUFF RESOURCES OPERATING LLC 02/03/2020		
LOCATION EXCEPTION - 708564 (201905785)	2/20/2020 - GB6 - (I.O.) 31-15N-5W X589375 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL RED BLUFF RESOURCES OPERATING LLC 02/06/2020		
SPACING - 589375	2/20/2020 - GB6 - (640)(HOR) 31-15N-5W VAC 59564/61637 MSSLM FOR 31-15N-5W CLARIFY 59564/61637 MSSLM THIS ORDER VAC 55880 MSSLM* FOR 3**-15N-5W EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB *S/B MSMR		
	**S/B 31-15N-5W		