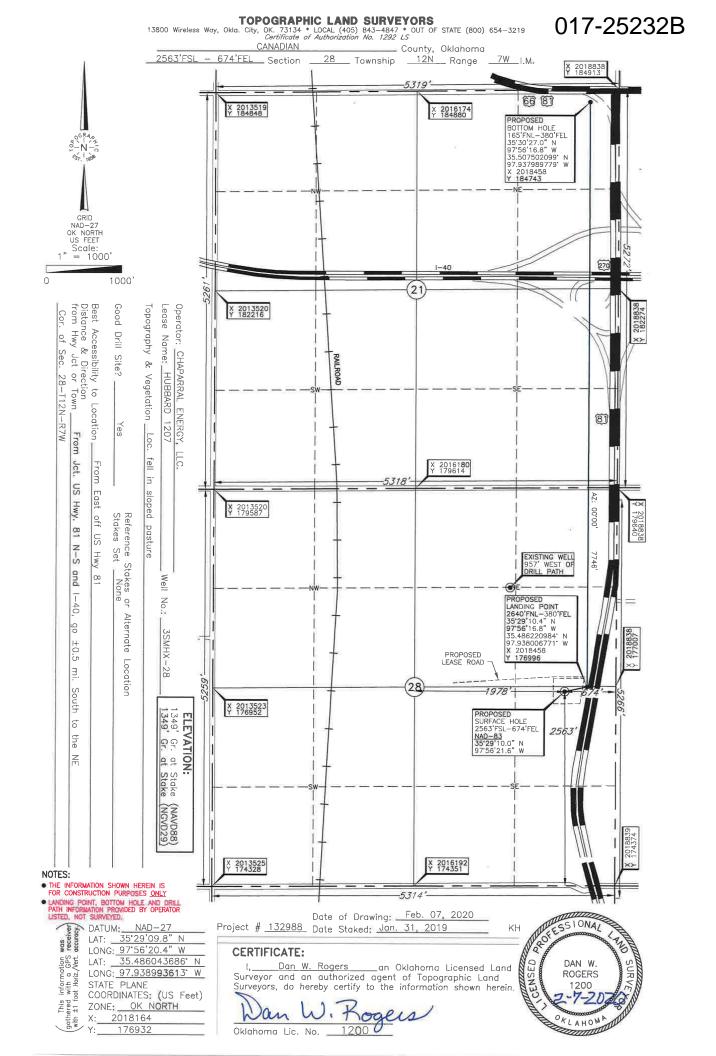
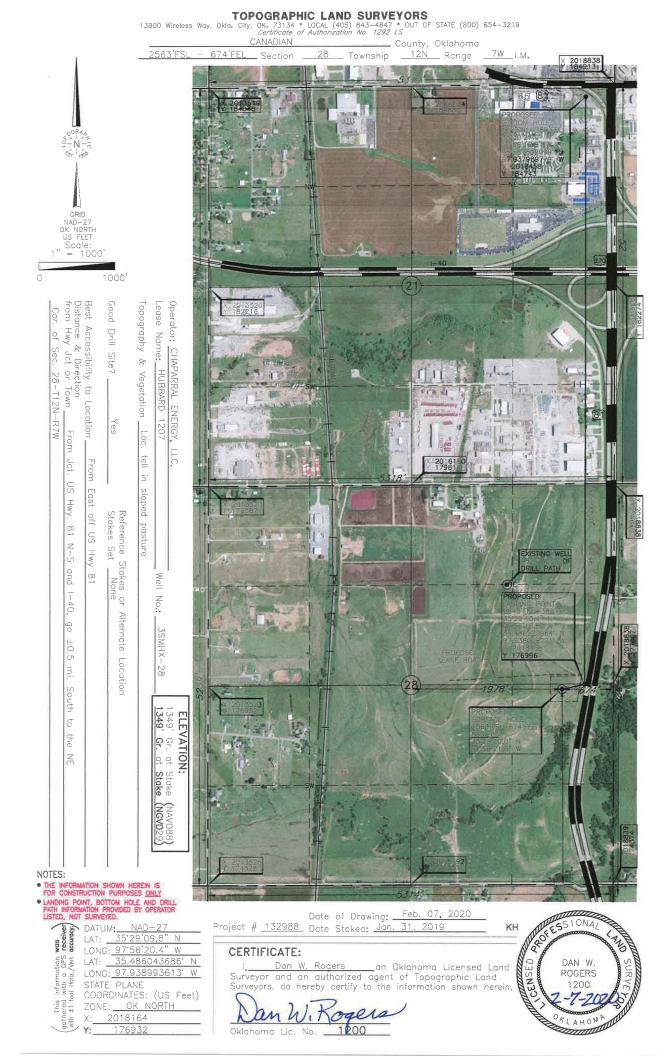
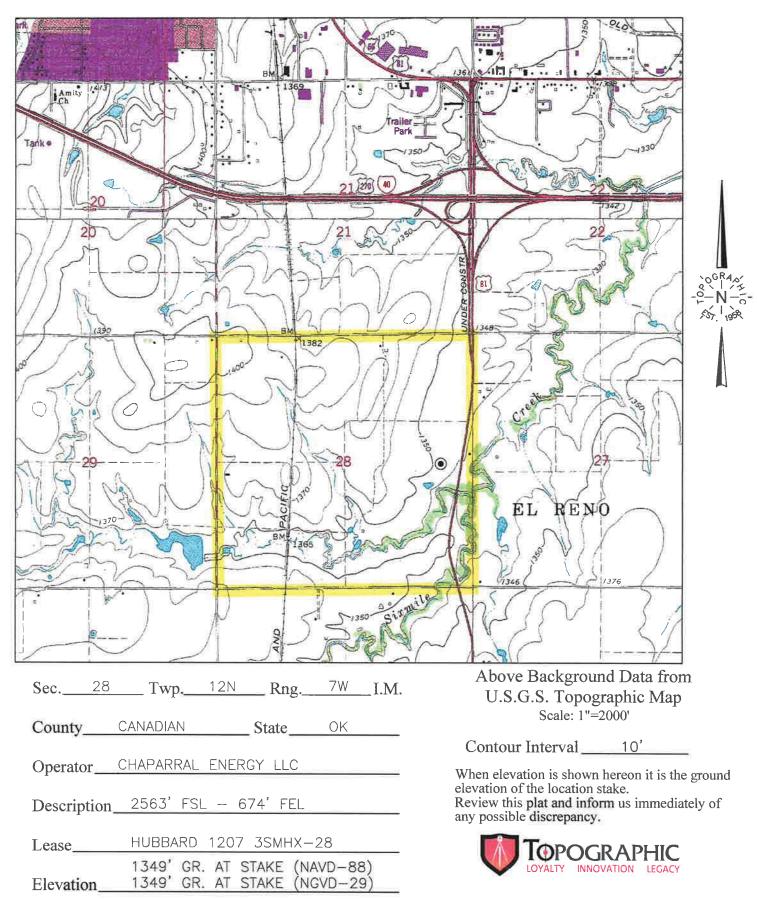
| PI NUMBER: 017 25232 B | OKLAHOMA CORPORATION COMMISSIO OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) | Approval Date: 02/19/2020 Expiration Date: 08/19/2021 | |
|---|--|--|--|
| end reason: OCC CORRECTION: UPDATE SHL | AMEND PERMIT TO DRILL | | |
| | | | |
| WELL LOCATION: Section: 28 Township: 12N | Range: 7W County: CANADIAN | | |
| SPOT LOCATION: NE NW NE SE FEET FROM | M QUARTER: FROM SOUTH FROM EAST | | |
| SEC | CTION LINES: 2563 674 | | |
| Lease Name: HUBBARD 1207 | Well No: 3SMHX-28 | Well will be 674 feet from nearest unit or lease boundary. | |
| Operator Name: CHAPARRAL ENERGY LLC | Telephone: 4054788770; 4054264481; | OTC/OCC Number: 16896 0 | |
| CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD | STEVEN JENSEN | | |
| | | | |
| OKLAHOMA CITY, OK 73114-7 | | | |
| | EL RENO | OK 73036 | |
| Formation(s) (Permit Valid for Listed Formations C | Only): | | |
| Name Code | Depth | | |
| 1 MISSISSIPPIAN 359MSSP | 9570 | | |
| | 5570 | No Develop Ordere | |
| Spacing Orders: 681784 | Location Exception Orders: 694783 | Increased Density Orders: No Density Orders | |
| 690431 | | | |
| 694781 708766 | | | |
| Pending CD Numbers: 202000140 202000139 Total Depth: 17050 Ground Elevation: 1349 | Surface Casing: 1500 | Depth to base of Treatable Water-Bearing FM: 370 | |
| | | Deep surface casing has been approve | |
| Under Federal Jurisdiction: No | Approved Method for dis | sposal of Drilling Fluids: | |
| Fresh Water Supply Well Drilled: No | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-34589 | |
| Surface Water used to Drill: Yes | H. SEE MEMO | | |
| PIT 1 INFORMATION | Category of | Pit: C | |
| Type of Pit System: CLOSED Closed System Means St | eel Pits Liner not required for C | ategory: C | |
| Type of Mud System: WATER BASED | Pit Location | n is: NON HSA | |
| Chlorides Max: 5000 Average: 3000 | Pit Location Format | ion: CHICKASHA | |
| Is depth to top of ground water greater than 10ft below base of | of pit? Y | | |
| Within 1 mile of municipal water well? N | | | |
| M/- Ille and Death of the Const | | | |
| Wellhead Protection Area? N | | | |
| Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area. | | | |
| Pit <u>is not</u> located in a Hydrologically Sensitive Area. PIT 2 INFORMATION | Category of | | |
| Pit is not located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means St | eel Pits Liner not required for C | ategory: C | |
| Pit is not located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means St. Type of Mud System: OIL BASED | eel Pits Liner not required for C Pit Location | ategory: C n is: NON HSA | |
| Pit is not located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means St Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 | eel Pits Liner not required for C Pit Location Pit Location Format | ategory: C n is: NON HSA | |
| Pit is not located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means St Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of | eel Pits Liner not required for C Pit Location Pit Location Format | ategory: C n is: NON HSA | |
| Pit is not located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means St Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N | eel Pits Liner not required for C Pit Location Pit Location Format | ategory: C n is: NON HSA | |
| Pit is not located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means St Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of | eel Pits Liner not required for C Pit Location Pit Location Format | ategory: C n is: NON HSA | |

| MULTI UNIT HOLE 1 | | | | |
|---|--|---|---|--|
| Section: 21 Township: 12N | Range: 7W | Total L | ength: 7592 | |
| County: CANADIAN | | Measured Total D | Depth: 17050 | |
| Spot Location of End Point: NW NE N | E NE | True Vertical D | Depth: 9850 | |
| Feet From: NORTH 1/4 | Section Line: 165 | End Point Location | from | |
| Feet From: EAST 1/4 | Section Line: 380 | Lease,Unit, or Property | | |
| Additional Surface Owner(s) Address | | City, State, Zip | | |
| PETER JENSEN 1000 E. JENSEN ROA | D | EL RENO, OK 73036 | | |
| | | | | |
| NOTES: | | | | |
| Category | Description | | | |
| DEEP SURFACE CASING | | | SPECTOR IMMEDIATELY OF ANY LOSS OF I TO SURFACE ON ANY CONDUCTOR OR | |
| HYDRAULIC FRACTURING | 5/31/2018 - G71 - OCO | C 165:10-3-10 REQUIRES: | | |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; | | | |
| | TO BOTH THE OCC C | ENTRAL OFFICE AND LOCAL D | CE OF HYDRAULIC FRACTURING ALL WELLS DISTRICT OFFICES, USING THE "FRAC DICCEWEB.COM/OG/OGFORMS.HTML; AND, | |
| | TO BE REPORTED TO | | ACTURING INGREDIENTS FOR ALL WELLS S AFTER THE CONCLUSION THE HYDRAULIC G LINK: FRACFOCUS.ORG | |
| LOCATION EXCEPTION - 694783 (201802449) | | N-7W N-7W -7W) NCT 330'FSL, NCT 0' FNL, I -7W) NCT 0' FSL, NCT 165' FNL, | | |
| МЕМО | | 3 1 & 2 - CLOSED SYSTEM=STE VENDOR, CUTTINGS PERMITTE | EL PITS PER OPERATOR REQUEST, PIT 2 - ED PER DISTRICT | |
| PENDING CD - 202000139 | 2/19/2020 - G56 - 2/18 X690431 MSSP 2 WELLS NO OP NAMED HEARING 2/24/2020 | /2020 - G56 - 21-12N-7W | | |
| PENDING CD - 202000140 | 2/19/2020 - G56 - 2/18 X681784 MSSP 2 WELLS NO OP NAMED HEARING 2/24/2020 | /2020 - G56 - 28-12N-7W | | |
| SPACING - 681784 (201802447) | 1/27/2020 - G56 - (640 EXT 661894 MSSP, O POE TO BHL NCT 660 | THER | | |
| SPACING - 690431 (201802446) | 1/27/2020 - G56 - (640 EXT 661894 MSSP, O POE TO BHL NCT 660 (COEXIST WITH SP. 0 | THER | | |
| SPACING - 694782 (201802448) | 1/27/2020 - G56 - (I.O. EST MULTIUNIT HOR X690431 MSSP 21-12 X681784 MSSP 28-12 33% 28-12N-7W 67% 21-12N-7W CHAPARRAL ENERG 4/17/2019 | IZONTAL WELL N-7W N-7W | | |
| SPACING - 708766 | 2/19/2020 - G56 - 2/18 165642 MSSP IN 28-1 | | G SP # 681784 MSSP TO COEXIST WITH SP # | |





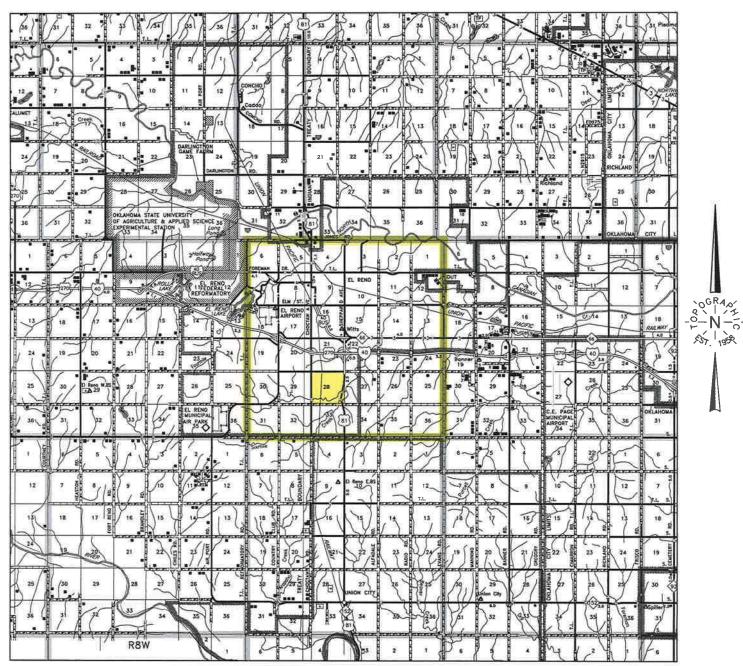
TOPOGRAPHIC LAND SURVEYORS Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219 LOCATION & ELEVATION VERIFICATION MAP



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VICINITY MAP



Scale: 1'' = 3 Miles

Sec. <u>28</u> Twp. <u>12N</u> Rng. <u>7W</u> I.M.

County CANADIAN State OK

Operator CHAPARRAL ENERGY LLC



