API NUMBER: 073 26667 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/28/2020
Expiration Date: 07/28/2021

Multi Unit Oil & Gas

Amend reason: CHANGE OPERATOR AND BHL. UPDATE OCC ORDERS.

## **AMEND PERMIT TO DRILL**

WELL LOCATION:	Section:	26	Township:	15N	Range:	W8	County:	KINGFISH	IER	
SPOT LOCATION:	NE NE	NW	NE	FEE	T FROM QUARTER:	FROM	NORTH	FROM	EAST	
					SECTION LINES:		315		1520	

Lease Name: JUANITA FED 1508 Well No: 7H-14X Well will be 315 feet from nearest unit or lease boundary.

 Operator Name:
 OVINTIV MID-CONTINENT INC.
 Telephone:
 2812105100; 9188781290;
 OTC/OCC Number:
 20944
 0

OVINTIV MID-CONTINENT INC. 4 WATERWAY AVE STE 100

THE WOODLANDS, TX 77380-2764

TERRY AND DIANA LUBER

PO BOX 720

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

 Name
 Code
 Depth

 1
 MISSISSIPPIAN
 359MSSP
 8790

 Spacing Orders:
 631544
 Location Exception Orders:
 695981
 Increased Density Orders:
 702204

 696778
 695984
 702205

Pending CD Numbers: No Pending Special Orders: No Special Orders

Total Depth: 19390 Ground Elevation: 1183 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: Yes
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37207

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

**PIT 1 INFORMATION** 

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

it <u>is not</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA
Pit Location Formation: CHICKASHA

**PIT 2 INFORMATION** 

Type of Pit System: CLOSED Closed System Means Steel Pits

**Type of Mud System:** OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

MULTI UNIT HOLE 1

Section: 14 Township: 15N Range: 8W Total Length: 10235

County: KINGFISHER Measured Total Depth: 19390

Spot Location of End Point: NE NE NW NE True Vertical Depth: 9014

Feet From: NORTH

1/4 Section Line: 85

End Point Location from
Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	1/23/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695984 (201810500)	1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W X165:10-3-28(C)(2)(B) MSSP (JUANITA FED 1508 7H-14X) MAY BE CLOSER THAN 600' TO EXISTING WELLS JUANITA 1H-14X (API 07325078), WITTROCK 1-23 (API 07324625) AND/OR PROPOSED WELLS JUANITA FIU 1508 2H-14X, JUANITA FIU 1508 3H-14X, JUANITA FIU 1508 4H-14X, JUANITA FED 1508 5H-14X, JUANITA FED 1508 6H-14X** NO OP. NAMED 05/13/2019 **CANCELLED PER OPERATOR REQUEST 02/20/2020
HYDRAULIC FRACTURING	1/23/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 702204 (201810486)	1/27/2020 - GB6 - 14-15N-8W X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019
INCREASED DENSITY - 702205 (201810487)	1/27/2020 - GB6 - 23-15N-8W X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019
INTERMEDIATE CASING	1/23/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 695981 (201810497)	1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W X631544 MSSP, OTHER COMPL. INT. (23-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (14-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL NO OP. NAMED 05/13/2019
МЕМО	1/23/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 696778 (201810496)	1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W EST MULTIUNIT HORIZONTAL WELL X631544 MSSP, OTHER 50% 14-15N-8W 50% 23-15N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. (OPERATOR NAME CHANGED IN ITS ENTIRETY FROM NEWFIELD EXPLORATION MID-CONTINENT INC. TO OVINTIV MID-CONTINENT INC) 05/29/2019

SPACING - 631544	1/27/2020 - GB6 - (640)(HOR) 14 & 23 -15N-8W
	VAC 37910 MSCST IN 14-15N-8W
	VAC 76186 MSSSD IN 14-15N-8W
	EXT 594598 MSSP, OTHER
	COMPL. INT. (MSSP) NCT 660' FB
	COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL
	(COEXIST SP. ORDER # 37910 MSCST IN 23-15N-8W, SP. ORDER # 76186 MSSSD IN 23-15N-8W)

