API NUMBER: 073 26682 **OKLAHOMA CORPORATION COMMISSION** OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	02/21/2020
Expiration Date:	08/21/2021

Multi Unit Oil & Gas

						PE	RMIT	TO DRILL					
WELL LOCATION:	Section:	26	Township	: 15N	Range	8W	County: I	KINGFISHER					
SPOT LOCATION:	NE NE	NW	NE	FEET F	ROM QUARTER:	FROM	NORTH	FROM <b>EAST</b>					
				ſ	SECTION LINES		315	1495					
Lease Name:	JUANITA FEE	1508				Well No	: 8H-14X		Well will be	315	feet from nearest uni	t or lease	e boundary.
Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105					: 28121051	00; 9188781290;			OTC/OCC Num	nber:	20944 0		
OVINTIV MID	D-CONTINE	NT INC.											
							TERRY AND	DIANATIBER					
4 WATERWAY AVE STE 100						TERRY AND DIANA LUBER PO BOX 720							
THE WOODLANDS, TX 77380-2764					OKARCHE								
								ORARGIL			OK 73762		
Formation(s)	(Permit Va	llid for L	isted Fo	mations	only):								
Name			Code	<del>)</del>		Depth							
1 MISSISSIPF	PIAN		359N	ISSP		8763							
Spacing Orders:	631544				Loca	tion Exce	ption Orders	: 695983		Inc	creased Density Orders:	70220	)4
	695982							695984				70220	)5
Pending CD Numb	ers: No Pendi	ing									Special Orders:	No Spe	ecial Orders
Total Depth: 1	19447	Ground	Elevation:	1183	9	urface	Casing:	1500	Denth t	to hase o	of Treatable Water-Beari	na FM·	380
rotal Deptil.	15447	Orouna	Lievation.	1103	3	urrace	Casing.	1300					
											eep surface casing	y nas u	een approved
Under Federal Jurisdiction: Yes						Approved Method for disposal of Drilling Fluids:							
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37207								
Canad	5 Traior 4554 to	J 140						E. Haul to Commer	rcial pit facility: Sec. 3	1 Twn. 1	2N Rng. 8W Cnty. 17 O	rder No: 5	587498
DIT 4 INCOD	MATION							0-1-					
PIT 1 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits							Category of Pit: C Liner not required for Category: C						
Type of Mud System: WATER BASED							Pit Location is: NON HSA						
Chlorides Max: 5000 Average: 3000						Pit Location Formation: CHICKASHA							
Is depth to	top of ground w	ater great	er than 10ft	below bas	e of pit? Y								
Within 1	mile of municipa	l water we	∍ll? N										
Wellhead Protection Area? N													
Pit <u>is not</u> l	ocated in a Hydr	ologically	Sensitive A	rea.									
PIT 2 INFOR	MATION							Cate	gory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C								
Type of Mud System: OIL BASED					Pit Location is: NON HSA								
Chlorides Max: 300000 Average: 200000						Pit Location I	Formation: CHICK	ASHA					
Is depth to	top of ground w	ater great	er than 10ft	below bas	e of pit? Y								
Within 1 mile of municipal water well? N													
Wellhead Protection Area? N													
Pit <u>is not</u> l	ocated in a Hydr	ologically	Sensitive A	rea.									

MULTI UNIT HOLE 1

Section: 14 Township: 15N Range: 8W Total Length: 10233

> County: KINGFISHER Measured Total Depth: 19447

True Vertical Depth: 8987 Spot Location of End Point: NW NE Feet From: NORTH 1/4 Section Line: 85

NE

End Point Location from Lease, Unit, or Property Line: 85 Feet From: EAST 1/4 Section Line: 640

NOTES:	
Category	Description
DEEP SURFACE CASING	2/20/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695984 (201810500)	2/21/2020 - GB6 - (I.O.) 14 & 23 -15N-8W X165:10-3-28(C)(2)(B) MSSP (JUANITA FED 1508 8H-14X) MAY BE CLOSER THAN 600' TO EXISTING WELLS JUANITA 1H-14X (API 07325078), WITTROCK 1-23 (API 07324625) AND/OR PROPOSED WELLS JUANITA FIU 1508 2H-14X, JUANITA FIU 1508 3H-14X, JUANITA FIU 1508 4H-14X, JUANITA FED 1508 5H-14X, JUANITA FED 1508 6H-14X**, JUANITA FED 1508 7H-14X NO OP. NAMED 05/13/2019 **CANCELLED PER OPERATOR REQUEST 02/20/2020
HYDRAULIC FRACTURING	2/20/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 702204 (201810486)	2/21/2020 - GB6 - 14-15N-8W X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019
INCREASED DENSITY - 702205 (201810487)	2/21/2020 - GB6 - 23-15N-8W X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019
INTERMEDIATE CASING	2/20/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 695983 (201810499)	2/21/2020 - GB6 - (I.O.) 14 & 23 -15N-8W X631544 MSSP, OTHER COMPL. INT. (23-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (14-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP. NAMED 05/13/2019
MEMO	2/20/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 695982 (201810498)	2/21/2020 - GB6 - (I.O.) 14 & 23 -15N-8W EST MULTIUNIT HORIZONTAL WELL X631544 MSSP, OTHER 50% 14-15N-8W 50% 23-15N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. (OPERATOR NAME CHANGED IN ITS ENTIRETY FROM NEWFIELD EXPLORATION MID-CONTINENT INC. TO OVINTIV MID-CONTINENT INC) 05/13/2019

SPACING – 631544

2/21/2020 - GB6 - (640)(HOR) 14 & 23 -15N-8W

VAC 37910 MSCST IN 14-15N-8W

VAC 76186 MSSSD IN 14-15N-8W

EXT 594598 MSSP, OTHER

COMPL. INT. (MSSP) NCT 660' FB

(COEXIST SP. ORDER # 37910 MSCST IN 23-15N-8W, SP. ORDER # 76186 MSSSD IN 23-15N-8W)

