

API NUMBER: 051 24995

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/15/2022  
Expiration Date: 06/15/2024

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 20 Township: 10N Range: 7W County: GRADY

SPOT LOCATION: SE SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 270 2440

Lease Name: SASQUATCH LIVES 20\_17-10N-7W Well No: 1MHX Well will be 270 feet from nearest unit or lease boundary.  
Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 7136548534 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC  
1100 LOUISIANA, STE 5100  
HOUSTON, TX 77445

CHRIS JOE MCCOMAS  
P.O. BOX 489  
MINCO OK 73059

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	10950

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202204601  
202204603

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 24000 Ground Elevation: 1332

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 140

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38771

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Section: 17      Township: 10N      Range: 7W      Meridian: IM      Total Length: 10240  
                          County: GRADY      Measured Total Depth: 24000  
 Spot Location of End Point: NW      NE      NE      NE      True Vertical Depth: 12500  
                          Feet From: **NORTH**      1/4 Section Line: 65      End Point Location from  
                          Feet From: **EAST**      1/4 Section Line: 400      Lease, Unit, or Property Line: 65

## NOTES:

Category	Description
DEEP SURFACE CASING	[12/15/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[12/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NH SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://fracfocus.org">FRACFOCUS.ORG</a></p>
MEMO	[12/15/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2022-004601	<p>[12/15/2022 - GB7] - (1280)(HOR) 17 &amp; 20-10N-7W            EST MSSP            COMPL. INT. NCT 660' FB            (COEXIST EXISTING NON-HORIZONTAL SPACING 98732)            REC 12/06/2022 (BEESE)</p>
PENDING - CD2022-004603	<p>[12/15/2022 - GB7] - 17 &amp; 20-10N-7W            XCD2022-004601 MSSP            X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO MCCONNEL A1 (API# 051-20875)            COMPL. INT. NCT 165' FSL, NCT 330' FEL (20-10N-7W)            COMPL. INT. NCT 165' FNL, NCT 330' FEL (17-10N-7W)            TPR MID-CONTINENT LLC            REC. 12/06/2022 (BEESE)</p>