

API NUMBER: 137 27603 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/15/2022

Expiration Date: 06/15/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 15 Township: 2N Range: 4W County: STEPHENS

SPOT LOCATION: SE NW SW NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1945 2305

Lease Name: HONEYCUTT Well No: 11-15-22XHS Well will be 1945 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

PUMPING UNIT SERVICE INC

PO BOX 712

LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SPRINGER	401SPRG	11324

Spacing Orders: 596943  
601726

Location Exception Orders: 710090  
720985  
724096

Increased Density Orders: 709750  
720948  
724092  
709751  
720982  
724093

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21739 Ground Elevation: 1151

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 550

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37289

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 22	Township: 2N	Range: 4W	Meridian: IM	Total Length: 8464
County: STEPHENS				Measured Total Depth: 21739
Spot Location of End Point: SW SE SE SW				True Vertical Depth: 12429
Feet From: <b>SOUTH</b>		1/4 Section Line: 30		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 2233		Lease, Unit, or Property Line: 30

**NOTES:**

Category	Description
DEEP SURFACE CASING	[12/6/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[12/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY – 709750 (CD2020-000297)	[12/14/2022 - GB6] - 15-2N-4W X601726 SPRG 4 WELLS CONTINENTAL RESOURCES, INC. 03/11/2020
INCREASED DENSITY – 709751 (CD2020-000298)	[12/14/2022 - GB6] - (I.O.) 22-2N-4W X596943 SPRG 1 WELL CONTINENTAL RESOURCES, INC. 03/11/2020
INCREASED DENSITY – 720948 (CD2020-000297)	[12/14/2022 - GB6] - EXTENSION OF ORDER # 709750 UNTIL 03/11/2022.
INCREASED DENSITY – 720982 (CD2020-000298)	[12/14/2022 - GB6] - EXTENSION OF ORDER # 709751 UNTIL 03/11/2022.
INCREASED DENSITY – 724092 (CD2020-000297)	[12/14/2022 - GB6] - EXTENSION OF ORDER # 709750 UNTIL 03/11/2023.
INCREASED DENSITY – 724093 (CD2020-000298)	[12/14/2022 - GB6] - EXTENSION OF ORDER # 709751 UNTIL 03/11/2023.
LOCATION EXCEPTION - 710090 (CD2020-000304)	<p>[12/14/2022 - GB6] - (I.O.) 15, 22 -2N-4W X601726 SPRG 15-2N-4W X596943 SPRG 22-2N-4W COMPL. INT. (15-2N-4W) NCT 1320' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (22-2N-4W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FWL INTENDED TARGET IS LOWER RECOGNIZED SHALE MEMBER OF THE SPRINGER CONTINENTAL RESOURCES, INC. 03/19/2020</p>
LOCATION EXCEPTION – 720985 (CD2020-000304)	[12/14/2022 - GB6] - EXTENSION OF ORDER # 710090 UNTIL 03/19/2022.
LOCATION EXCEPTION – 724096 (CD2020-000304)	[12/14/2022 - GB6] - EXTENSION OF ORDER # 710090 UNTIL 03/19/2023.
MEMO	[12/6/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 596943	<p>[12/14/2022 - GB6] - (640) 22-2N-4W EXT 121917 SPRG, OTHERS EXT OTHER EST OTHERS</p>
SPACING - 601726	<p>[12/14/2022 - GB6] - (640) 15-2N-4W EXT 131585 SPRG, OTHERS EXT OTHER</p>