					DRATION COMMISSION			
API NUMBER:	059 20730	В	OIL & GAS CONS		ERVATION DIVISION OX 52000		Approval Date: 08	01/2022
				-	TY, OK 73152-2000		Expiration Date: 02	01/2024
traight Hole	Oil &	Gas	U.L.		65:10-3-1)			
			PERM	IT TO	<u>RECOMPLETE</u>			
WELL LOCATION:	Section:	33 Township:	25N Range: 21W	County:	HARPER			
SPOT LOCATION:	N2 NE	SENW	FEET FROM QUARTER: FROM	SOUTH	FROM WEST			
			SECTION LINES:	1260	2310			
Lease Name:	C.R.SMITH		Well N	o: 1-33	w	ell will be 330	) feet from nearest unit	or lease boundary.
Operator Name:	RKK PRODUC	TION COMPANY	Telephor	ne: 4053762	223		OTC/OCC Num	ber: 17184 0
RKK PRODU	CTION COM	1PANY			SMITH RANCH LIVIN	IG TRUST		
PO BOX 295					19976 EAST COUNT	Y ROAD 28		
MUSTANG,		ОК	73064-0295		WOODWARD		OK 73801	
					J			
Formation(s)	(Permit Val	lid for Listed Forr	nations Only):					
Name		Code	Depth					
1 HOGSHOOT	ΓER	405HG	SR 6078					
2 OSWEGO		40405	WG 6342					
Spacing Orders:	167155		Location Exc	ception Order	s: 345412		Increased Density Orders:	No Density
					727250			
Pending CD Number	ers: No Pe	ending	Working	interest owne	ers' notified: ***		Special Orders:	No Special
Total Depth: 7	200	Ground Elevation: 19	Surface	e Casing:	848 IP	Depth to bas	e of Treatable Water-Beari	ng FM: 190
Under	Federal Jurisdic	tion: No			Approved Method for dispo	sal of Drilling F	luids:	
Fresh Water Supply Well Drilled: No								
Surface	e Water used to I	Drill: No						

NOTES:

Category	Description			
HYDRAULIC FRACTURING	[6/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:			
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;			
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG			
LOCATION EXCEPTION - 345412	[6/28/2022 - G56] - (F.O.) E2 NW4 33-25N-21W X167155 OSWG SHL 1260' FSL, 2310' FWL MIDWAY OP INC 3/6/1990			
LOCATION EXCEPTION - 727250	[8/1/2022 - G56] - 33-25N-21W X345412 CHANGE OF OPERATOR TO RKK PRODUCTION CO			
SPACING	[6/28/2022 - G56] - HGSR UNSPACED; 80-ACRE LEASE (E2 NW4)			
SPACING - 167155	[6/28/2022 - G56] - (80) W2 33-25N-21W SU NW/SE EXT 132651 OSWG			