

API NUMBER: 081 23474 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/24/2022

Expiration Date: 09/24/2023

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 35 Township: 16N Range: 2E County: LINCOLN

SPOT LOCATION:  C  NW  NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1980 660

Lease Name: CRUMPLER Well No: 2 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: BENSON OPERATING LLC Telephone: 9086555305 OTC/OCC Number: 24459 0

BENSON OPERATING LLC  
7701 NEWTOWN  
THE COLONY, TX 75056-3578

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CLEVELAND	405CLVD	3790
2	OSWEGO	404OSWG	4270
3	PRUE	404PRUE	4350
4	SKINNER UP	404SKNRU	4420
5	SKINNER LOW	404SKNRL	4525

	Name	Code	Depth
6	RED FORK	404RDFK	4585
7	MISSISSIPPI	351MISS	4700

Spacing Orders: 189061  
43380  
171059

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 5050 Ground Elevation: 1120

Surface Casing: 510 IP

Depth to base of Treatable Water-Bearing FM: 750

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 171059	<p>[3/22/2022 - G56] - (160) 35-16N-2E EST OTHER EXT 43380/162275 CLVD S2 35-16N-2E NA EXT 142018/162275 SKNRU, SKNRL EXT 162275 RDFK EST OSWG, OTHERS</p>
SPACING - 189061	<p>[3/22/2022 - G56] - (160) 35-16N-2E EST OTHER EXT 142018/146628 PRUE EXT 146628 MISS, OTHERS</p>
SPACING - 43380	<p>[3/22/2022 - G56] - (160) N2 35-16N-2E EST CLVD</p>