API NUMBER: 043 23745 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/22/2022						
Expiration Date:	09/22/2023						

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION

AMEND PERMIT TO DRILL

					/ \		·									
WELL LOCATION:	Section	: 26	Township): 18N	Range:	14W	County: [DEWE	ΞΥ							
SPOT LOCATION:	SE	NE SE	NE	FEET FROM	I QUARTER:	FROM	NORTH	FRO	M EAST							
				SEC.	TION LINES:		1803		304							
Lease Name:	TITUS SO	υτн				Well No:	25-36-1X	н		Well	will be	304	feet from	nearest unit	or leas	e boundary.
Operator Name:	DERBY E	XPLORATIO	N LLC		Te	elephone:	40520245	535					ОТО	C/OCC Num	ber:	24143 0
DERBY EXPL	ORATIO	NIIC] [DEBRA MAY D	DAVIS & I	DERB	Y MA'	/ I IFF			
PO BOX 779						Ш	12183 NARRO									
					Н											
OKLAHOMA	CITY,		OK	73101-0	779				BROOKWOOD)			AL	35444		
								L								
			-					J								
Formation(s)	(Permit	Valid for I	_isted Fo	rmations C	nly):											
Name			Code	e	ı	Depth										
1 MISSISSIPP	PIAN		3591	MSSP	,	0699										
2 WOODFORI	D		3190	WDFD	•	0853										
Spacing Orders:	693879				Locat	ion Excep	otion Orders	s: N	lo Exception	าร		Inc	reased De	nsity Orders:	No	Density
Danding CD Number	2022	100E0E				la elsia er i ad			tified: ***				Spi	ecial Orders:	No S	Special
Pending CD Number		100585 100586			VV	orking ini	terest owne	ers no	unea:							-
		100587														
	2022	100588														
Total Depth: 1	8474	Ground	Elevation:	1750	Su	rface (Casing:	150	0		Depth to	o base o	of Treatable	e Water-Bearin	ng FM:	220
												D	eep surf	ace casing	g has b	een approved
Under	Federal Juri	sdiction: No)					A	approved Method for	or disposal	of Drilli	ing Flui	ds:			
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38163								22-38163			
Surface Water used to Drill: Yes							H. (Other)					I=STEEL PITS	S PER O	PERATOR		
												REQUE				
PIT 1 INFOR	MATION								Catego	ory of Pit:	С					
Type of I	Pit System:	CLOSED (Closed Syst	em Means Ste	el Pits				Liner not required	for Categor	ry: C					
Type of Mud System: WATER BASED								Pit Location is: AP/TE DEPOSIT								
Chlorides Max: 8000 Average: 5000						Pit Location Fo	rmation:	TERRAC	CE							
Is depth to	top of groun	d water great	er than 10ft	t below base o	f pit? Y											
Within 1 r	mile of munic	cipal water we	ell? N													
	Wellhead F	Protection Are	a? N													
Pit <u>is</u> lo	ocated in a H	lydrologically	Sensitive A	rea.												
PIT 2 INFOR	MATION								Catego	ory of Pit:	С					
Type of I	Pit System:	CLOSED (Closed Syst	em Means Ste	el Pits				Liner not required	for Categor	ry: C					
Type of M	ud System:	OIL BASED	į.						Pit Loc	cation is:	AP/TE D	EPOSI	Г			
Chlorides Max: 30	00000 Avera	ige: 200000							Pit Location Fo	rmation:	TERRAC	CE				
Is depth to	top of groun	d water great	er than 10ft	t below base of	f pit? Y											
Within 1 r	mile of munic	cipal water we	ell? N													
	Wellhead F	Protection Are	∍a? N													
Pit <u>is</u> lo	ocated in a H	lydrologically	Sensitive A	rea.												

MULTI UNIT HOLE 1

Section: 36 Township: 18N Range: 14W Meridian: IM Total Length: 7500

County: DEWEY Measured Total Depth: 18474

Spot Location of End Point: S2 S2 SW SW True Vertical Depth: 12000

Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 660 Lease,Unit, or Property Line: 50

NOTES:

Description
[3/1/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
[3/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
[3/1/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
[3/11/2022 - GB6] - (I.O.)(640)(HOR) 36-18N-14W EXT 693879 MSSP, WDFD, OTHER COMPL. INT. (MSSP, OTHER) 660' FB COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL (COEXIST** SP. ORDER# 93130 CSTR, SP. ORDER# 269914 MSSLM, KDRK, WDFD, OTHER) REC. 03/22/2022 (THOMAS)
**AMENDED AT HEARING PER ATTORNEY FOR OPERATOR
[3/11/2022 - GB6] - (I.O.) 25 & 36 -18N-14W EST MULTIUNIT HORIZONTAL WELL X693879 MSSP, WDFD 25-18N-14W X202200585 MSSP, WDFD 36-18N-14W 33% 25-18N-14W 67% 36-18N-14W NO OPER. NAMED REC. 03/22/2022 (THOMAS)
[3/11/2022 - GB6] - (I.O.) 25-18N-14W X693879 MSSP 1 WELL NO OPER. NAMED REC. 03/22/2022 (THOMAS)
[3/11/2022 - GB6] - (I.O.) 25 & 36 -18N-14W X693879 MSSP, WDFD 25-18N-14W X202200585 MSSP, WDFD 36-18N-14W COMPL. INT. (25-18N-14W) NCT 2630' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (36-18N-14W) NCT 0' FNL, NCT 165' FSL**, NCT 330' FWL NO OPER. NAMED REC. 03/22/2022 (THOMAS) **AMENDED AT HEARING PER ATTORNEY FOR OPERATOR
[3/11/2022 - GB6] - (640)(HOR) 25-18N-14W VAC 93130 CSTR 25-18N-14W VAC 269914 KDRK, WDFD, OTHER 25-18N-14W VAC 391320 MSSLM E2 25-18N-14W EST MSSP, WDFD, OTHER COMPL. INT. (MSSP, OTHER) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER# 391320 MSSLM W2 25-18N-14W)

S.H.L. Sec. 26-18N-14W I.M. B.H.L. Sec. 36-18N-14W I.M.

Operator: DERBY EXPLORATION, LLC

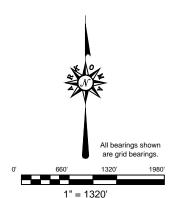
Lease Name and No.: TITUS SOUTH 25-36-1XH

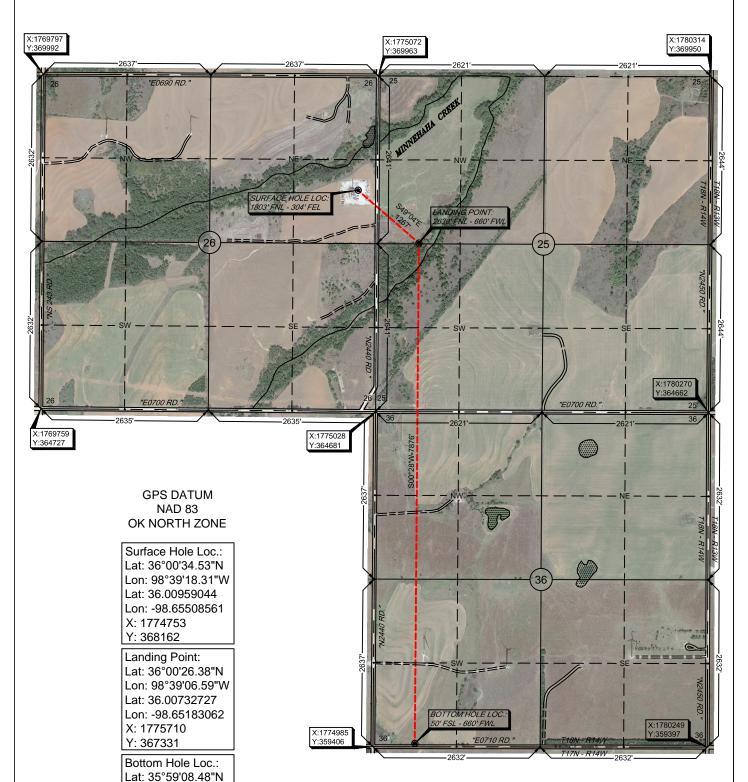
Surface Hole Location: 1803' FNL - 304' FEL Pad Elevation: 1750' SE/4-NE/4-SE/4-NE/4 Section: 26 Township: 18N Range: 14W I.M.

Bottom Hole Location: 50' FSL - 660' FWL

SW/4-SE/4-SW/4-SW/4 Section: 36 Township: 18N Range: 14W I.M.

County: Dewey State of Oklahoma Terrain at Loc.: Fell on existing level pad site.





-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

02/07/2022

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Lon: 98°39'06.73"W Lat: 35.98568986 Lon: -98.65187027 X: 1775645 Y: 359455

Expires June 30, 2022

Invoice #9857 Date Staked: 02/01/2022 By: D.W. Date Drawn: 02/03/2022

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

OK LPLS 1664 LANCE G. MATHIS

MINING SSIONAL ROFE SSIONAL SURVEYON LANCE G. MATHIS 1664 ~rLAHOMA OKLAHOMA

S.H.L. Sec. 26-18N-14W I.M. B.H.L. Sec. 36-18N-14W I.M.

Operator: DERBY EXPLORATION, LLC

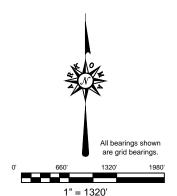
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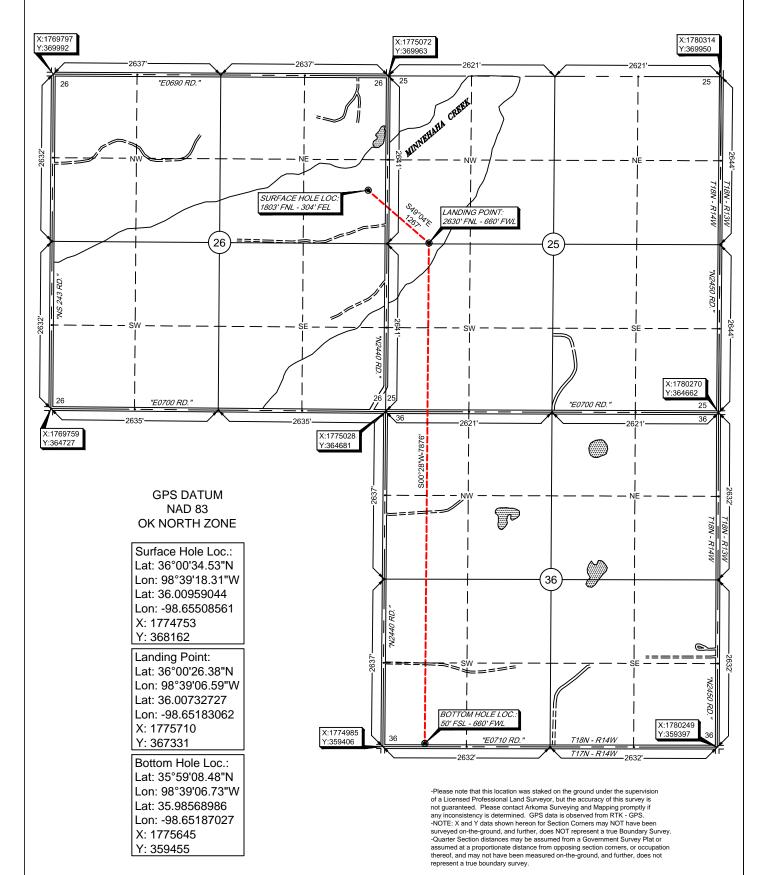
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