API NUMBER: 123 23889

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/11/2019
Expiration Date: 09/11/2020

450 feet from nearest unit or lease boundary.

20983 0

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION:	Sec: 11	Twp: 5N	Rge: 4E	County	: PON	тотос		
SPOT LOCATION:	NW SE	SW	SE	FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
				SECTION LINES:		450		1780
Lease Name:	SUN KING			W	ell No:	1-11		
Operator Name:	GULF EXPL	ORATION LL	-C			Teleph	none:	4058403371

GULF EXPLORATION LLC 9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

WHB LAND LLC 3000 NE 63RD STREET

Well will be

OKLAHOMA CITY OK 73121

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth	
1	WEWOKA UP	2300	6	VIOLA	3000	
2	CALVIN	2500	7	SIMPSON DOLOMITE	3150	
3	SENORA	2600	8	1ST WILCOX	3300	
4	PENN BASAL UNCONF SAND	2700	9	2ND WILCOX	3400	
5	HUNTON	2750	10	OIL CREEK	3700	
Spacing Orders: 306701		Location Exception Orders:			Increased Density Orders:	

Pending CD Numbers: Special Orders:

Total Depth: 4000 Ground Elevation: 978 Surface Casing: 140 Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36264

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Category of Pit: C

Wellhead Protection Area?

Pit Location is NON HSA

Liner not required for Category: C

Within 1 mile of municipal water well? N

Pit is not located in a Hydrologically Sensitive Area.

Pit Location Formation: VANOSS

Notes:

Category Description

HYDRAULIC FRACTURING 2/21/2019 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 306701 3/11/2019 - G75 - (40) 11-5N-4E

EST WWOKU, BPUNC, WLCX1, OLCK, OTHERS EXT 288152 CLVN, SNOR, HNTN, VIOL, SMPSD, WLCX2, OTHERS