

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 22194 A

Approval Date: 11/15/2018

Expiration Date: 05/15/2020

Horizontal Hole
Oil & Gas
Multi Unit

Amend reason: CHANGE SURFACE LOCATION; UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 9N Rge: 4W County: MCCLAIN

SPOT LOCATION: NW SE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 890 2260

Lease Name: WARHAWK 0631

Well No: 1H

Well will be 890 feet from nearest unit or lease boundary.

Operator
Name: EOG RESOURCES INC

Telephone: 4052463224

OTC/OCC Number: 16231 0

EOG RESOURCES INC
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

MCMURTRY MANAGEMENT & INVESTMENTS, LLC
P.O. BOX 850467
YUKON OK 73085

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9000	6	
2	WOODFORD	9050	7	
3	HUNTON	9180	8	
4			9	
5			10	

Spacing Orders: 645373
689814

Location Exception Orders:

Increased Density Orders: 689368

Pending CD Numbers: 201804649
201804650

Special Orders:

Total Depth: 19339

Ground Elevation: 1354

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 1100

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34754

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 31 Twp 10N Rge 4W County MCCLAIN

Spot Location of End Point: N2 NW NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 8492

Radius of Turn: 382

Direction: 350

Total Length: 10247

Measured Total Depth: 19339

True Vertical Depth: 9180

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

11/14/2018 - G75 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

11/14/2018 - G75 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689368

3/12/2019 - G75 - 31-10N-4W
X645373 MSSP, WDFD
1 WELL
EOG RESOURCES, INC.
1-9-2019

MEMO

11/14/2018 - G75 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 - WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM CUTTINGS TO R360 (ORDER # 587498) OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., # 3526013); PIT 2 - OBM TO VENDOR

This permit does not address the right of entry or settlement of surface damages.

087 22194 WARHAWK 0631 1H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201804649	3/12/2019 - G75 - (I.O.) 6-9N-4W & 31-10N-4W EST MULTIUNIT HORIZONTAL WELL X689814 MSSP, WDFD, HNTN 6-9N-4W X645373 MSSP, WDFD, HNTN 31-10N-4W (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 6-9N-4W 50% 31-10N-4W EOG RESOURCES, INC. REC 12-17-2018 (NORRIS)
PENDING CD - 201804650	3/12/2019 - G75 - (I.O.) 6-9N-4W & 31-10N-4W X689814 MSSP, WDFD, HNTN 6-9N-4W X645373 MSSP, WDFD, HNTN 31-10N-4W COMPL. INT. (6-9N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (31-10N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL EOG RESOURCES, INC. REC 12-17-2018 (NORRIS)
SPACING - 645373	11/14/2018 - G75 - (640) 31-10N-4W VAC OTHERS VAC 103735 HNTN EST MSSP, WDFD, HNTN, OTHERS
SPACING - 689814	3/12/2019 - G75 - (640)(HOR) 6-9N-4W VAC 107502/270384 HNTN VAC 270384 MSSP, WDFD EST MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages.

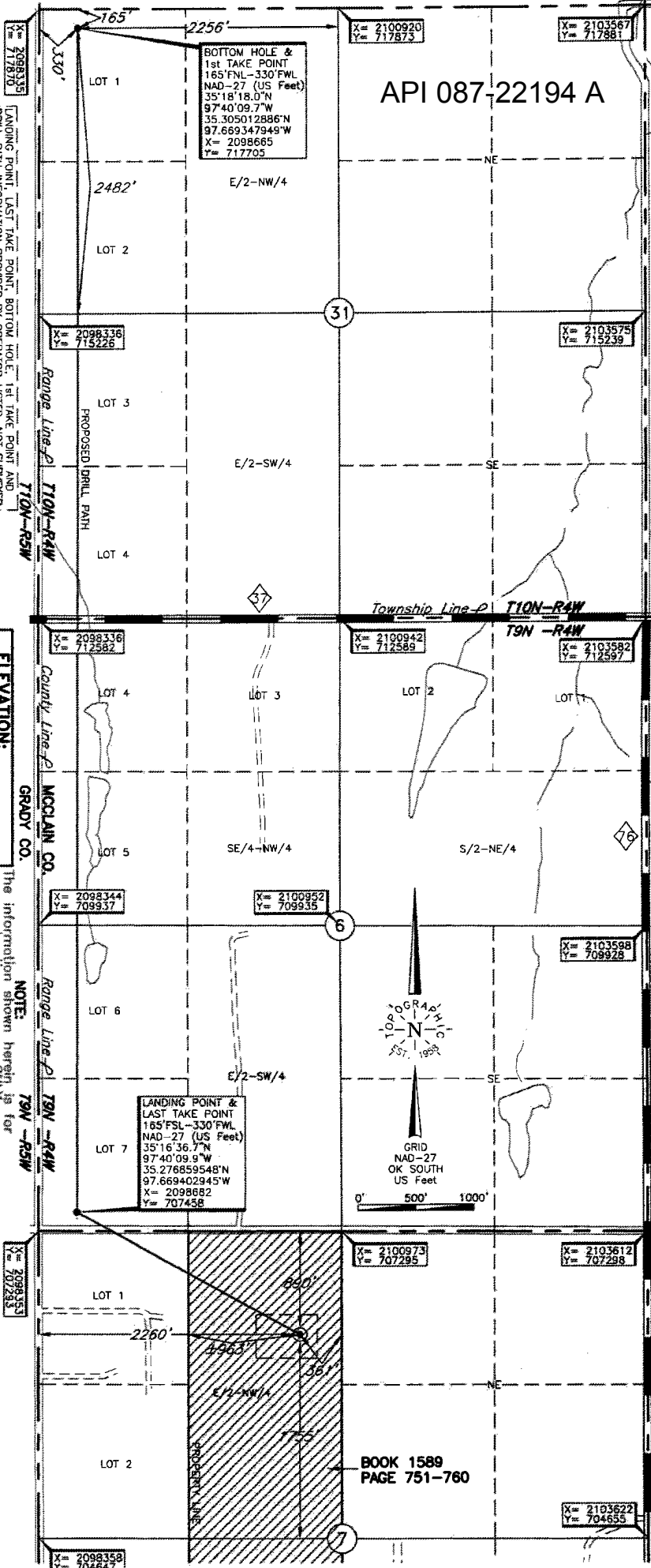
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
 13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
 MICCLAIN Certificate of Authorization No. 1293 LS

890' FNL - 2260' FWL Section 7 Township 9N Range 4W 1.M.

API 087-22194 A



Operator: EOG RESOURCES, INC.
 Lease Name: WARHAWK 0631
 Topography & Vegetation Location fell on level pod.
 Good Drill Site? Yes
 Reference Stokes or Alternate Location
 Best Accessibility to Location From North of county road
 Distance & Direction From the Jct. of St. Hwy. 76 and St. Hwy. 37, go 1 mile South on St. Hwy. 76, then 1 mile West to the NW corner of Section 7, T9N - R4W.

ELEVATION:
 1354' Gr. at Level Pod

NOTE:
 The information shown herein is for the construction purposes ONLY.

Date of Drawing: Oct. 11, 2018
 Invoice # 304723A Date Stated: Oct. 10, 2018

DATUM: NAD-27
 LAT: 35°16'26.2"N
 LONG: 97°39'46.6"W
 LAT: 35°23'39.4998"N
 LONG: 97°39'42.85"W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2100614
 Y: 706405

(This information was gathered with a GPS receiver with ±1 foot Horiz/Vert. accuracy)

CERTIFICATE:
 I, Thomas L. Howell, on Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

Oklahoma Lic. No. 1433

