

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26376 A

Approval Date: 12/06/2018
Expiration Date: 06/06/2020

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: CHANGE SHL & METHOD OF DISPOSAL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 16N Rge: 8W County: KINGFISHER
SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 259 975

Lease Name: CORBIN Well No: 1608 2H-5X Well will be 259 feet from nearest unit or lease boundary.
Operator Name: NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC
24 WATERWAY AVE ST 900
THE WOODLANDS, TX 77380-2764

DEEMAC FARMS LLC
5005 WYOMING AVENUE
NASHVILLE TN 37209

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	8534	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 668429 Location Exception Orders: 668430 Increased Density Orders: 668273
632914 668556 668272

Pending CD Numbers:

Special Orders:

Total Depth: 19357 Ground Elevation: 1180 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36188
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 08 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NW NW NE NW

Feet From: NORTH 1/4 Section Line: 85

Feet From: WEST 1/4 Section Line: 1540

Depth of Deviation: 8370

Radius of Turn: 628

Direction: 4

Total Length: 10001

Measured Total Depth: 19357

True Vertical Depth: 8669

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category

Description

DEEP SURFACE CASING

11/8/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

EXCEPTION TO RULE - 668556

12/6/2018 - G56 - (I.O.) 5 & 8-16N-8W
X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE CORBIN 1H-5X, MARGARET 1-5, AND
LAWLER #1 WELLS
NEWFIELD EXPLOR. MID-CON INC.
9/26/2017

EXCEPTION TO RULE - 683338

12/6/2018 - G56 - EXTENSION OF TIME FOR ORDER # 668556

HYDRAULIC FRACTURING

11/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:
OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

073 26376 CORBIN 1608 2H-5X

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
INCREASED DENSITY - 668272	12/5/2018 - G56 - 5-16N-8W X632914 MSSP 5 WELLS NEWFIELD EXPLOR. MID-CON INC. 9/19/2017
INCREASED DENSITY - 668273	12/5/2018 - G56 - 8-16N-8W X632914 MSSP 5 WELLS NEWFIELD EXPLOR. MID-CON INC. 9/19/2017
INCREASED DENSITY - 683339	12/5/2018 - G56 - EXTENSION OF TIME FOR ID # 668272
INCREASED DENSITY - 683340	12/5/2018 - G56 - EXTENSION OF TIME FOR ID # 668273
INTERMEDIATE CASING	11/8/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 668430	12/5/2018 - G56 - (I.O.) 5 & 8-16N-8W X632914 MSSP, OTHER COMPL. INT. (8-16N-8W) NCT 165 FSL, NCT 0 FNL, NCT 990 FWL COMPL. INT. (5-16N-8W) NCT 0 FSL, NCT 165 FNL, NCT 990 FWL NEWFIELD EXPLOR. MID-CON INC. 9/22/2017
LOCATION EXCEPTION - 683334	12/5/2018 - G56 - EXTENSION OF TIME FOR LE # 668430
MEMO	2/5/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 632914	12/5/2018 - G56 - (640)(HOR) 5 & 8-16N-8W VAC 100728/236444 MSSLM 5-16N-8W VAC 100728 MSSNC 5-16N-8W VAC 236444 MNNG 5-16N-8W VAC 174773 MCSTR, MNNG, MSSLM W2 NE4, NW4, S2 8-16N-8W EXT 614033 MSSP, OTHER COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 174773 MCSTR, MNNG, MSSLM E2 NE4 8-16N-8W)
SPACING - 668429	12/5/2018 - G56 - (I.O.) 5 & 8-16N-8W EST MULTIUNIT HORIZONTAL WELL X632914 MSSP, OTHER 50% 5-16N-8W 50% 8-16N-8W NEWFIELD EXPLOR. MID-CON INC. 9/22/2017
SPACING - 683333	12/5/2018 - G56 - EXTENSION OF TIME FOR MU # 668429

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