API NUMBER: 029 21401 A ulti Unit Oil & Gas nend reason: CHANGE FROM STRAT TEST TO OIL & GAS PDATE FORMATION	OKLAHOMA CORPOR OIL & GAS CONSEL P.O. BO OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 /, OK 73152-2000 5:10-3-1)	Approval Date: 02/10/2021 Expiration Date: 08/10/2022
WELL LOCATION: Section: 23 Township:	2N Range: 9E County: CC	DAL	
SPOT LOCATION: NE SW NE NW	FEET FROM QUARTER: FROM NORTH	FROM WEST	
	SECTION LINES: 733	1877	
Lease Name: HB	Well No: 2-14/11H	Well w	vill be 733 feet from nearest unit or lease boundary.
Operator Name: CANYON CREEK ENERGY ARKON	IA LLC Telephone: 918779494	9	OTC/OCC Number: 24379 0
CANYON CREEK ENERGY ARKOMA LLC	2	DPC LAND LLC	
2431 E 61ST ST STE 400		ROUTE 4, BOX 1420	
TULSA, OK	74136-1237	COALGATE	OK 74538
Formation(s) (Permit Valid for Listed Forr	nations Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MS 2 WOODFORD 319WD			
2 WOODFORD 319W0 3 HUNTON 269HN			
Spacing Orders: 691780 537141 542037 661468	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density Orders
Pending CD Numbers: 202100268 202100269 202100272 202100273 202100274 202100275	Working interest owners	' notified: ***	Special Orders: No Special Orders
Total Depth: 19965 Ground Elevation: 77	⁷⁰ Surface Casing: 5	600	Depth to base of Treatable Water-Bearing FM: 300
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No		Approved Method for disposal of	of Drilling Fluids:
Surface Water used to Drill: No		F. Haul to Commercial soil farming facility	g Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875
		H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST,OBM RETURNED TO VENDOR,CUTTINGS PERMITTED PER DISTRICT
PIT 1 INFORMATION		Category of Pit: C	;
Type of Pit System: CLOSED Closed System	n Means Steel Pits	Liner not required for Category	
Type of Mud System: OIL BASED		Pit Location is: N Pit Location Formation: B	
Chlorides Max: 300000 Average: 200000			
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft b	elow base of pit? Y		
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft b Within 1 mile of municipal water well? N	elow base of pit? Y		
Is depth to top of ground water greater than 10ft b	elow base of pit? Y		

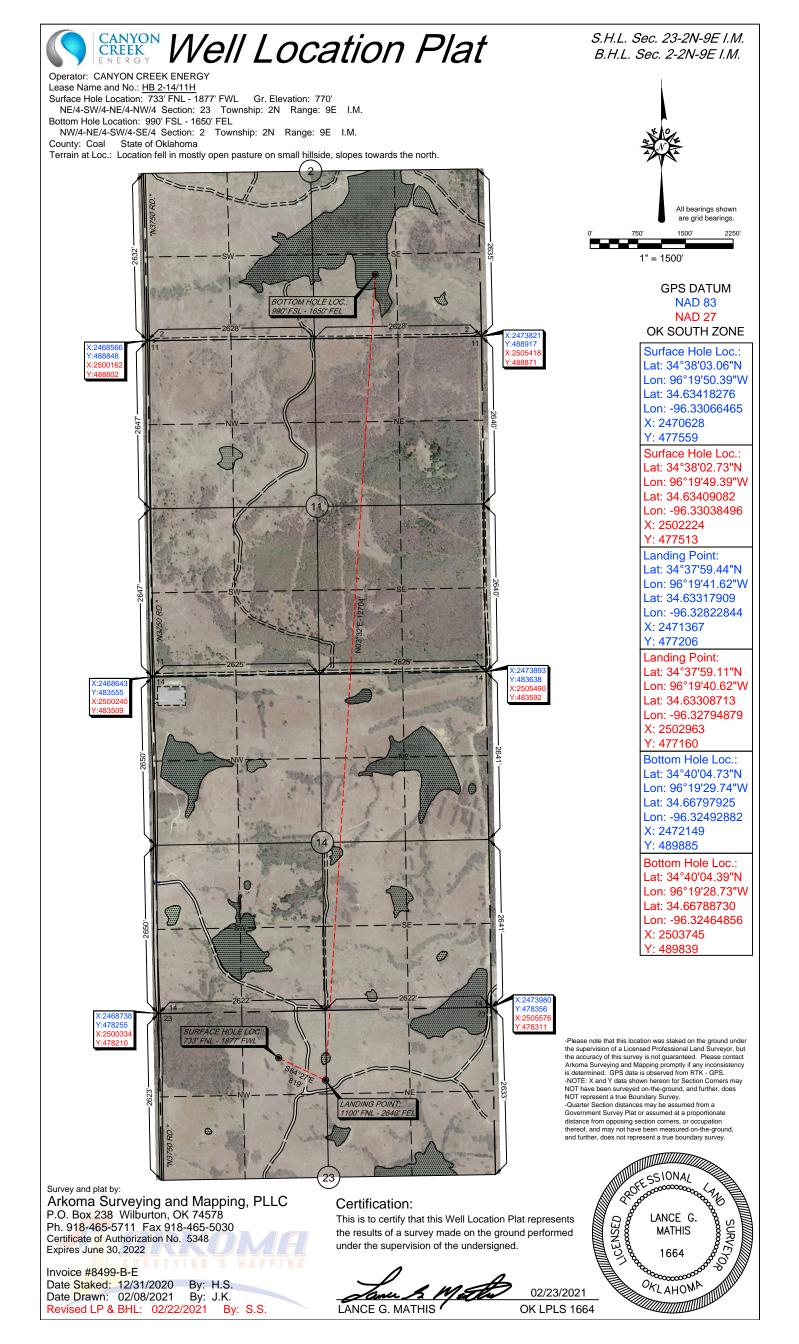
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

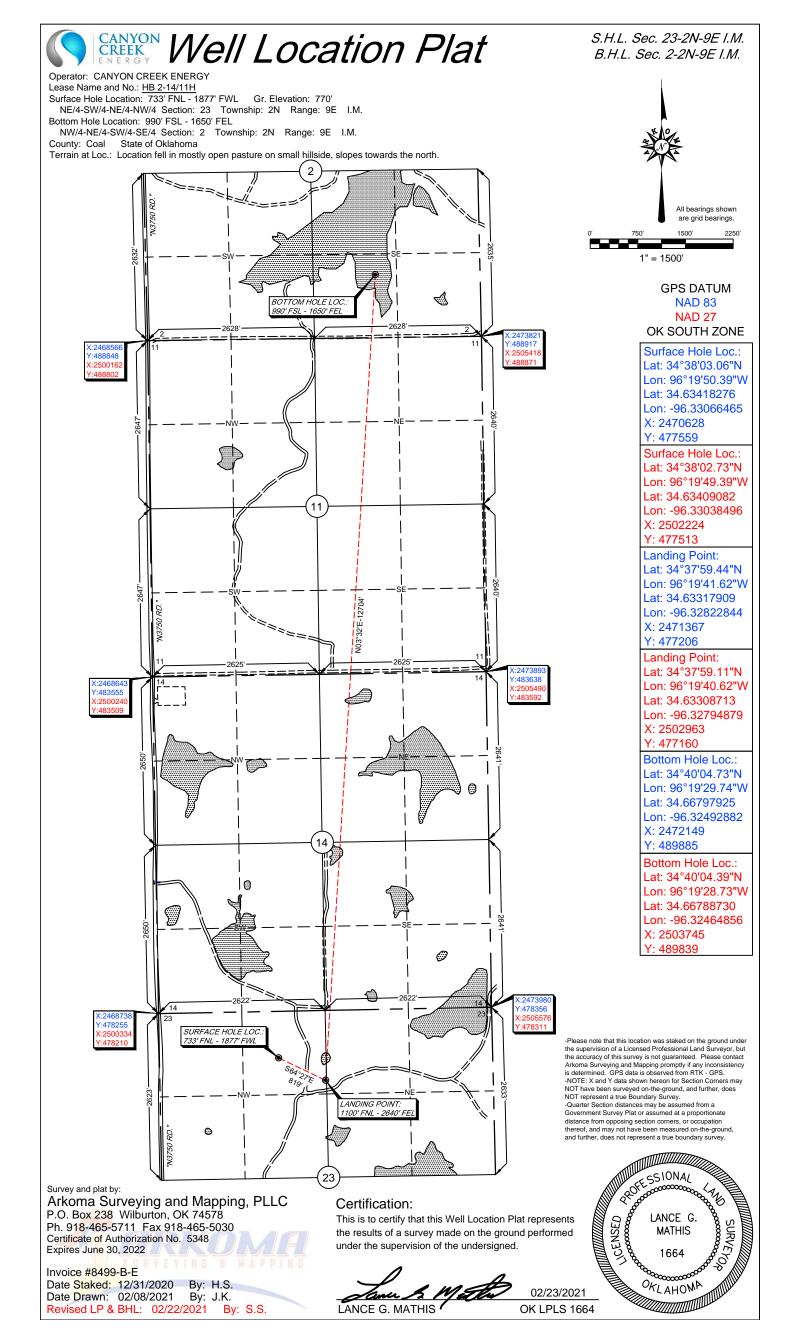
MULTI UNIT HO	OLE 1						
Section: 2	Township:	2N	Range: 9	E Meridian:	IM	Total Length:	12560
	County:	COAL				Measured Total Depth:	19965
Spot Location	n of End Point:	C N	IE SW	SE		True Vertical Depth:	7500
Feet From: SOUTH 1/4 Section Line: 990			End Point Location from				
	Feet From:	EAST	1/4 S	ection Line: 1650)	Lease, Unit, or Property Line:	990

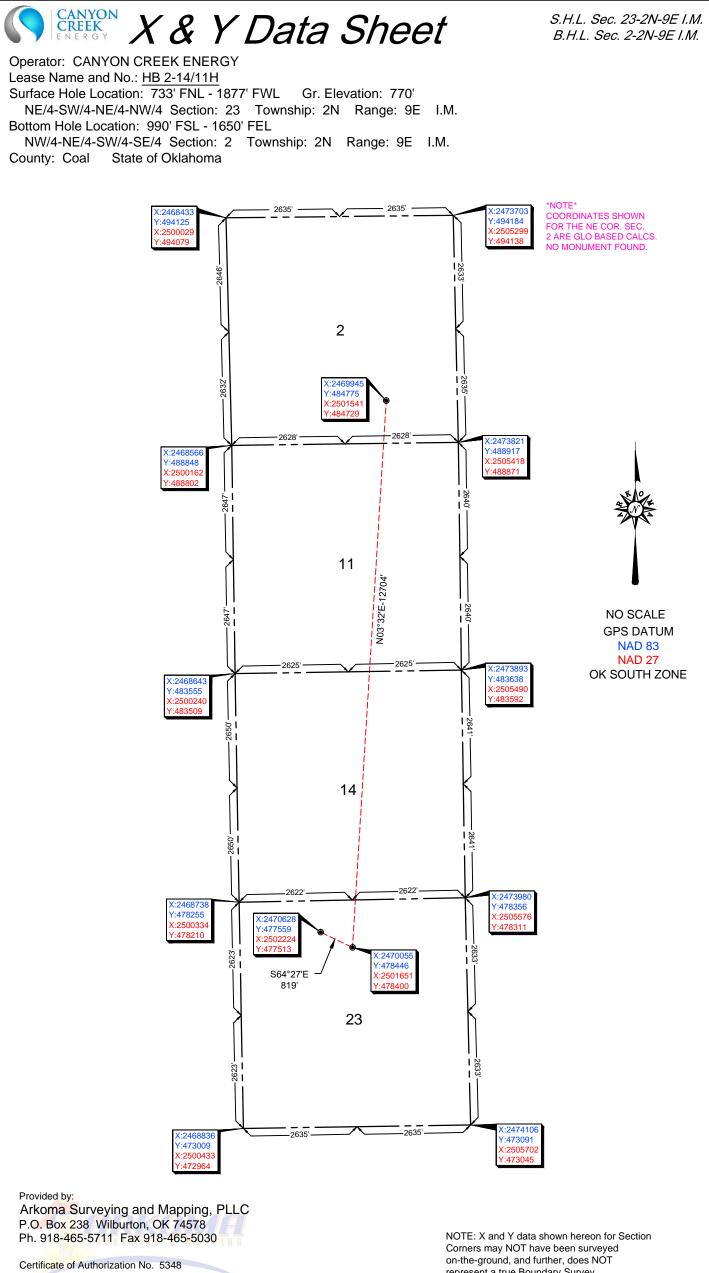
NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/10/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE
	TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202100268	[3/10/2021 - GC2] - (E.O.) 2, 11, 14, & 23-2N-9E ESTABLISH MULTIUNIT HORIZONTAL WELL X691780 MSSP, WDFD, HNTN 2-2N-9E X537141 MSSP, WDFD, HNTN 11-2N-9E X542037 MSSP, WDFD, HNTN 14-2N-9E X661468 MSSP, WDFD, HNTN 23-2N-9E (MSSP AND HNTN IS ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 5% 2-2N-9E 43% 11-2N-9E 43% 11-2N-9E 9% 23-2N-9E NO OP. NAMED REC. 3-5-2021 (MOORE)
PENDING CD - 202100269	[3/10/2021 - GC2] - (E.O.) 2, 11, 14, & 23-2N-9E X691780 MSSP, WDFD, HNTN 2-2N-9E X537141 MSSP, WDFD, HNTN 11-2N-9E X542037 MSSP, WDFD, HNTN 14-2N-9E X661468 MSSP, WDFD, HNTN 23-2N-9E COMPL. INT. (23-2N-9E) NFT 1,300' FNL, NCT 0' FNL, NCT 1,500' FEL COMPL. INT. (14-2N-9E) NCT 0' FSL, NCT 0' FNL, NCT 1,500' FEL COMPL. INT. (14-2N-9E) NCT 0' FSL, NCT 0' FSL, NCT 1,500' FEL COMPL. INT. (2-2N-9E) NFT 1,200' FSL, NCT 0' FSL, NCT 1,300' FEL NO OP. NAMED REC. 3-5-2021 (MOORE)
PENDING CD - 202100272	[3/10/2021 - GC2] - (I.O.) 2-2N-9E X691780 WDFD 1 WELL NO OP. NAMED HEARING 3-22-2021
PENDING CD - 202100273	[3/10/2021 - GC2] - (I.O.) 23-2N-9E X661468 WDFD 1 WELL NO OP. NAMED HEARING 3-22-2021
PENDING CD - 202100274	[3/10/2021 - GC2] - (I.O.) 11-2N-9E X537141 WDFD 2 WELLS NO OP. NAMED HEARING 3-22-2021

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202100275	[3/10/2021 - GC2] - (I.O.) 14-2N-9E X542037 WDFD 2 WELLS NO OP. NAMED HEARING 3-22-2021
SPACING - 537141	[3/10/2021 - GC2] - (640) 11-2N-9E EXT 534480 MSSP, WDFD, HNTN, OTHERS
SPACING - 542037	[3/10/2021 - GC2] - (640) 14-2N-9E EXT MSSP, WDFD, HNTN, OTHERS
SPACING - 661468	[3/10/2021 - GC2] - (640)(HOR) 23-2N-9E EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (HNTN) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 691780	[3/10/2021 - GC2] - (640)(HOR) 2-2N-9E EST MSSP, HNTN, WDFD COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST SP. ORDER #549611 CNRY, WDFD, HNTN)

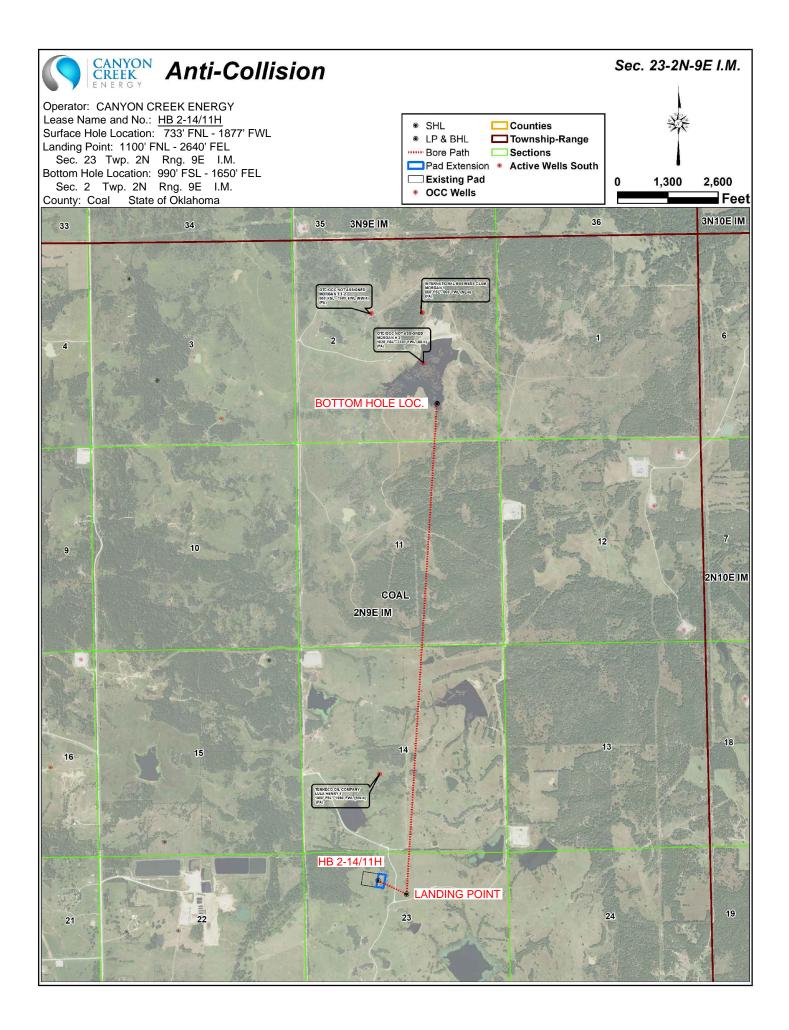


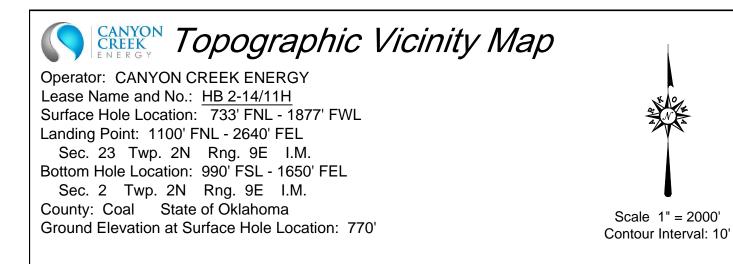


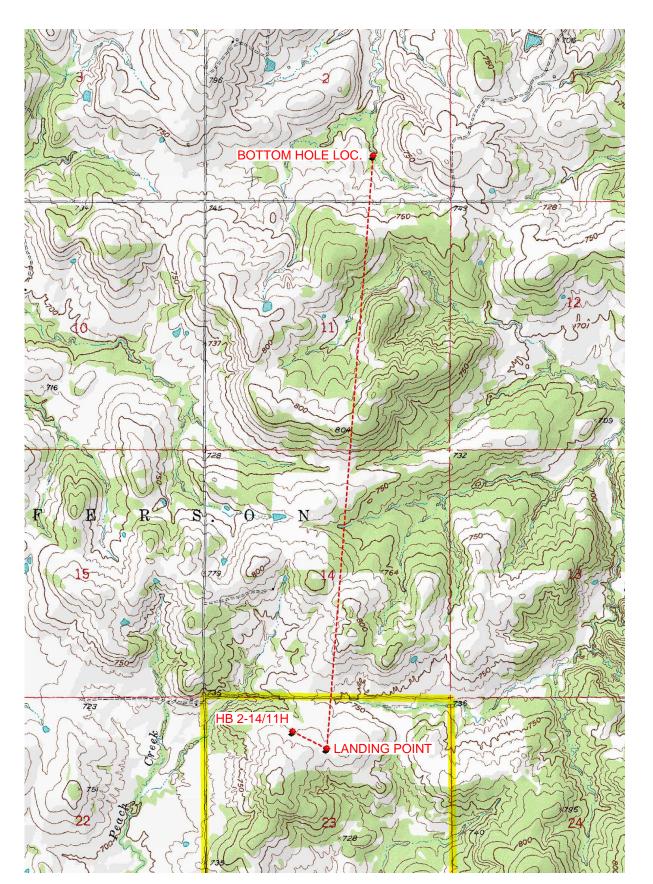


Expires June 30, 2022

on-the-ground, and further, does NOT represent a true Boundary Survey.







Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 12/31/2020

