API NUMBER: 137 27670

Multi Unit Oil & Gas

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/28/2022
Expiration Date: 09/28/2023

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 1N Range: 4W County: STEPHENS

SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM **SOUTH** FROM **EAST**

SECTION LINES: **190** **400**

Lease Name: **LEON** **Well No:** **3-26-23-14XHM** **Well will be** **190** **feet from nearest unit or lease boundary.**

Operator Name: **CONTINENTAL RESOURCES INC** Telephone: 4052349797; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

MT & JEANETTE BRYANT
301235 E 1730 ROAD
DUNCAN OK 73533-3663

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	8866
2	SYCAMORE	352SCMR	9160

Spacing Orders: 520059, 596886, 704961, 420092

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202200760, 202200761, 202200762, 202200763, 202200764, 202200765

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20253 Ground Elevation: 1035 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 780

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38048

H. (Other) SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: PURCELL

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: PURCELL

MULTI UNIT HOLE 1

Section: 14 Township: 1N Range: 4W Meridian: IM
County: STEPHENS
Spot Location of End Point: C E2 E2
Feet From: **NORTH** 1/4 Section Line: 2640
Feet From: **EAST** 1/4 Section Line: 660

Total Length: 10141
Measured Total Depth: 20253
True Vertical Depth: 11162
End Point Location from Lease,Unit, or Property Line: 660

NOTES:

Category	Description
DEEP SURFACE CASING	[3/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[3/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200760	[3/23/2022 - GB1] - (I.O.) 26, 23, 14-1N-4W X420092 SCMR S2 N2, N2 SW4, SE4 26-1N-4W X704961 SCMR N2 N2 26-1N-4W, OTHER 26-1N-4W X596886 SCMR, OTHER 23-1N-4W X520059 MSSP, OTHER 14-1N-4W X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO DAVID 1-26H, DAVID 2-26H COMPL INT (S2 N2, N2 SW4, SE4 26-1N-4W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (N2 N2 26-1N-4W) NCT 0' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (23-1N-4W) NCT 0' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (14-1N-4W) NCT 0' FSL, NCT 1320' FNL, NCT 330' FEL NO OP NAMED REC 3/22/22 (MILLER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202200761	[3/23/2022 - GB1] - (I.O.) 26, 23, 14-1N-4W EST MULTIUNIT HORIZONTAL WELL X420092 SCMR S2 N2, N2 SW4, SE4 26-1N-4W X704961 SCMR N2 N2 26-1N-4W X596886 SCMR 23-1N-4W X520059 MSSP 14-1N-4W 34% S2 N2, N2 SW4, SE4 26-1N-4W 13% N2 N2 26-1N-4W 47% 23-1N-4W 6% 14-1N-4W NO OP NAMED REC 3/22/22 (MILLER)
PENDING CD - 202200762	[3/23/2022 - GB1] - 14-1N-4W X520059 MSSP 2 WELLS NO OP NAMED REC 3/22/22 (MILLER)
PENDING CD - 202200763	[3/23/2022 - GB1] - 23-1N-4W X596886 SCMR 2 WELLS NO OP NAMED REC 3/22/22 (MILLER)
PENDING CD - 202200764	[3/23/2022 - GB1] - N2 N2 26-1N-4W X704961 SCMR 2 WELLS NO OP NAMED REC 3/22/22 (MILLER)
PENDING CD - 202200765	[3/23/2022 - GB1] - S2 N2, N2 SW4, SE4 26-1N-4W X420092 SCMR 2 WELLS NO OP NAMED REC 3/22/22 (MILLER)
SPACING - 420092	[3/23/2022 - GB1] - 400)(HOR) S2 N2, N2 SW4, SE4 26-1N-4W EST SCMR COMPL INT NCT 660' FB (SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SP UNITS)
SPACING - 520059	[3/23/2022 - GB1] - (640) 14-1N-4W VAC 107044/107425 SCMR, OTHERS VAC OTHERS EST MSSP, OTHERS
SPACING - 596886	[3/23/2022 - GB1] - (640)(HOR) 23-1N-4W VAC 103377 SCMR EST SCMR, OTHERS COMPL. INT. (SCMR) NLT 660' FB
SPACING - 704961	[3/23/2022 - GB1] - (80/160/640)(HOR) 26-1N-4W VAC 103377 SCMR S2 NW4, NE4 EST (80)(HOR) SCMR S2 SW4 EST (160)(HOR) SCMR N2 N2 EST (640)(HOR) OTHER COMPL INT (SCMR) NCT 330' FB (COEXIST SP #103377 SCMR N2 NW4, S2 SW4; SP 273563 OTHER SW4)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

EXHIBIT: A (1 of 3)
SHEET: 8.5x11
SHL: 26-1N-4W
BHL-3: 14-1N-4W

Continental RESOURCES

WELL PAD ID:
F4210775-698A-11B0-21CC-855E723AF15F

SH-3-ID: SCIKQAWGVS

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 26 Township 1N Range 4W I.M. SH-3: LEON 3-26-23-14XHM

County STEPHENS State OK

Operator CONTINENTAL RESOURCES, INC.

NAD-83

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-3	LEON 3-26-23-14XHM	432880	2094395	34° 31' 19.59" -97° 34' 55.35"	34.522109 -97.582040	190' FSL / 400' FEL (SW/4 SE/4 SE/4 SE/4 SEC 26)	1034.80'	1034.39'
LP-3	LANDING POINT	432879	2094135	34° 31' 19.59" -97° 34' 58.45"	34.522107 -97.582903	190' FSL / 660' FEL (SE/4 SEC 26)	--	--
BHL-3	BOTTOM HOLE LOCATION	445918	2094149	34° 33' 28.57" -97° 34' 57.63"	34.557935 -97.582676	2640' FNL / 660' FEL (NE/4 SEC 14)	--	--
X-1	WALTER HARP #1	434332	2093138	34° 31' 34.00" -97° 35' 10.29"	34.526112 -97.586190	26-1N-4W: | TD: 4677' | 1649' FSL / 1657' FEL	--	--
X-2	NORA A DYCHE #1	435648	2092478	34° 31' 47.05" -97° 35' 18.12"	34.529736 -97.588366	26-1N-4W: | TD: 7005' | 2309' FNL / 2324' FEL	--	--
X-3	HUMPHREY #1	433662	2091150	34° 31' 27.45" -97° 35' 34.08"	34.524292 -97.592800	26-1N-4W: | TD: 4751' | 990' FSL / 1650' FWL	--	--
X-4	DYCHE #1	437285	2090156	34° 32' 03.33" -97° 35' 45.80"	34.534259 -97.596055	26-1N-4W: | TD: 8900' | 659' FNL / 1650' FWL	--	--
X-5	HUMPHREYS #1	434973	2089830	34° 31' 40.47" -97° 35' 49.80"	34.527910 -97.597168	26-1N-4W: | TD: 6602' | 2308' FSL / 330' FWL	--	--
X-6	DAVID #2-26H	435827	2090598	34° 31' 48.90" -97° 35' 40.57"	34.530249 -97.594604	26-1N-4W: | TD: 11985' | 2119' FNL / 1100' FWL	--	--
X-7	DAVID #1-26H	433844	2094129	34° 31' 29.13" -97° 34' 58.47"	34.524759 -97.582910	26-1N-4W: | TD: 13152' | 1155' FSL / 667' FEL	--	--
X-8	NEWMAN #1-26H	433427	2090311	34° 31' 25.16" -97° 35' 44.13"	34.523657 -97.595591	26-1N-4W: | TD: 8277' | 760' FSL / 810' FWL	--	--
X-9	DYCHE #1	436316	2093808	34° 31' 53.60" -97° 35' 02.19"	34.531556 -97.583942	26-1N-4W: | TD: 4750' | 1649' FNL / 990' FEL	--	--
X-10	LEON #1-23-14XHM	437625	2090693	34° 32' 06.67" -97° 35' 39.36"	34.535187 -97.594266	26-1N-4W: | TD: 19294' | 322' FNL / 1198' FWL	--	--
X-11	HUTCHINSON "A" #1	440947	2094457	34° 32' 39.38" -97° 34' 54.20"	34.544272 -97.581722	23-1N-4W: | TD: 4851' | 2318' FNL / 343' FEL	--	--
X-12	TUSSY L K #1	442919	2094444	34° 32' 58.89" -97° 34' 54.25"	34.549691 -97.581737	23-1N-4W: | TD: 6666' | 346' FNL / 355' FEL	--	--
X-13	BEESON #1-23	439940	2092987	34° 32' 29.48" -97° 35' 11.82"	34.541524 -97.586618	23-1N-4W: | TD: 7000' | 1980' FSL / 1812' FEL	--	--
X-14	EDWARDS WALTER #1	440279	2094457	34° 32' 32.77" -97° 34' 54.23"	34.542437 -97.581731	23-1N-4W: | TD: 7221' | 2310' FSL / 342' FEL	--	--
X-15	EDWARDS W S #1	443595	2094471	34° 33' 05.57" -97° 34' 53.90"	34.551548 -97.581640	14-1N-4W: | TD: 4041' | 330' FSL / 330' FEL	--	--
X-16	WADE #1	448182	2090486	34° 33' 51.11" -97° 35' 41.33"	34.564198 -97.594813	14-1N-4W: | TD: 6005' | 339' FNL / 990' FWL	--	--
X-17	BROWNING JIM #1	444887	2091145	34° 33' 18.50" -97° 35' 33.61"	34.555138 -97.592668	14-1N-4W: | TD: 7007' | 1650' FSL / 1650' FWL	--	--
X-18	EDWARDS #1	444254	2094445	34° 33' 12.10" -97° 34' 54.18"	34.553362 -97.581717	14-1N-4W: | TD: 5515' | 990' FSL / 358' FEL	--	--

REVISIONS

No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS
00	02-24-22	**-**-22	HDG	ISSUED FOR APPROVAL	--

Certificate of Authorization No. 7318

PSLS

Prepared By:
PSLS
14612 Bogert Parkway
Oklahoma City, OK 73134

EXHIBIT: A (2 of 3)
SHEET: 8.5x11
SHL: 26-1N-4W
BHL-3: 14-1N-4W

Continental RESOURCES

WELL PAD ID:
F4210775-698A-11B0-21CC-855E723AF15F

SH-3-ID: SCIKQAWGVS

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 26 Township 1N Range 4W I.M. SH-3: LEON 3-26-23-14XHM

County STEPHENS State OK

Operator CONTINENTAL RESOURCES, INC.

NAD-27

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-3	LEON 3-26-23-14XHM	432838	2125990	34° 31' 19.29" -97° 34' 54.24"	34.522026 -97.581735	190' FSL / 400' FEL (SW/4 SE/4 SE/4 SE/4 SEC 26)	1034.80'	1034.39'
LP-3	LANDING POINT	432837	2125730	34° 31' 19.29" -97° 34' 57.35"	34.522025 -97.582598	190' FSL / 660' FEL (SE/4 SEC 26)	--	--
BHL-3	BOTTOM HOLE LOCATION	445875	2125744	34° 33' 28.27" -97° 34' 56.53"	34.557854 -97.582370	2640' FNL / 660' FEL (NE/4 SEC 14)	--	--
X-1	WALTER HARP #1	434290	2124734	34° 31' 33.71" -97° 35' 09.18"	34.526030 -97.585885	26-1N-4W: | TD: 4677' | 1649' FSL / 1657' FEL	--	--
X-2	NORA A DYCHE #1	435606	2124073	34° 31' 46.75" -97° 35' 17.02"	34.529654 -97.588060	26-1N-4W: | TD: 7005' | 2309' FNL / 2324' FEL	--	--
X-3	HUMPHREY #1	433619	2122745	34° 31' 27.16" -97° 35' 32.98"	34.524210 -97.592494	26-1N-4W: | TD: 4751' | 990' FSL / 1650' FWL	--	--
X-4	DYCHE #1	437243	2121751	34° 32' 03.04" -97° 35' 44.69"	34.534177 -97.595748	26-1N-4W: | TD: 8900' | 659' FNL / 1650' FWL	--	--
X-5	HUMPHREYS #1	434931	2121425	34° 31' 40.18" -97° 35' 48.70"	34.527827 -97.596862	26-1N-4W: | TD: 6602' | 2308' FSL / 330' FWL	--	--
X-6	DAVID #2-26H	435785	2122193	34° 31' 48.60" -97° 35' 39.47"	34.530167 -97.594298	26-1N-4W: | TD: 11985' | 2119' FNL / 1100' FWL	--	--
X-7	DAVID #1-26H	433802	2125724	34° 31' 28.84" -97° 34' 57.37"	34.524677 -97.582604	26-1N-4W: | TD: 13152' | 1155' FSL / 667' FEL	--	--
X-8	NEWMAN #1-26H	433385	2121906	34° 31' 24.87" -97° 35' 43.03"	34.523574 -97.595285	26-1N-4W: | TD: 8277' | 760' FSL / 810' FWL	--	--
X-9	DYCHE #1	436274	2125403	34° 31' 53.30" -97° 35' 01.09"	34.531474 -97.583636	26-1N-4W: | TD: 4750' | 1649' FNL / 990' FEL	--	--
X-10	LEON #1-23-14XHM	437583	2122288	34° 32' 06.38" -97° 35' 38.25"	34.535105 -97.593960	26-1N-4W: | TD: 19294' | 322' FNL / 1198' FWL	--	--
X-11	HUTCHINSON "A" #1	440904	2126052	34° 32' 39.09" -97° 34' 53.10"	34.544190 -97.581416	23-1N-4W: | TD: 4851' | 2318' FNL / 343' FEL	--	--
X-12	TUSSY L K #1	442876	2126040	34° 32' 58.59" -97° 34' 53.15"	34.549609 -97.581431	23-1N-4W: | TD: 6666' | 346' FNL / 355' FEL	--	--
X-13	BEESON #1-23	439898	2124582	34° 32' 29.19" -97° 35' 10.72"	34.541441 -97.586311	23-1N-4W: | TD: 7000' | 1980' FSL / 1812' FEL	--	--
X-14	EDWARDS WALTER #1	440236	2126052	34° 32' 32.48" -97° 34' 53.13"	34.542355 -97.581426	23-1N-4W: | TD: 7221' | 2310' FSL / 342' FEL	--	--
X-15	EDWARDS W S #1	443552	2126066	34° 33' 05.28" -97° 34' 52.80"	34.551466 -97.581334	14-1N-4W: | TD: 4041' | 330' FSL / 330' FEL	--	--
X-16	WADE #1	448140	2122081	34° 33' 50.82" -97° 35' 40.23"	34.564117 -97.594507	14-1N-4W: | TD: 6005' | 339' FNL / 990' FWL	--	--
X-17	BROWNING JIM #1	444845	2122740	34° 33' 18.20" -97° 35' 32.50"	34.555056 -97.592362	14-1N-4W: | TD: 7007' | 1650' FSL / 1650' FWL	--	--
X-18	EDWARDS #1	444212	2126040	34° 33' 11.81" -97° 34' 53.08"	34.553280 -97.581411	14-1N-4W: | TD: 5515' | 990' FSL / 358' FEL	--	--

CURRENT REV.: 0

EXHIBIT: A (3 of 3)
SHEET: 8.5x14
SHL: 26–1N–4W
BHL-3: 14–1N–4W

PETRO LAND SERVICES SOUTH, LLC

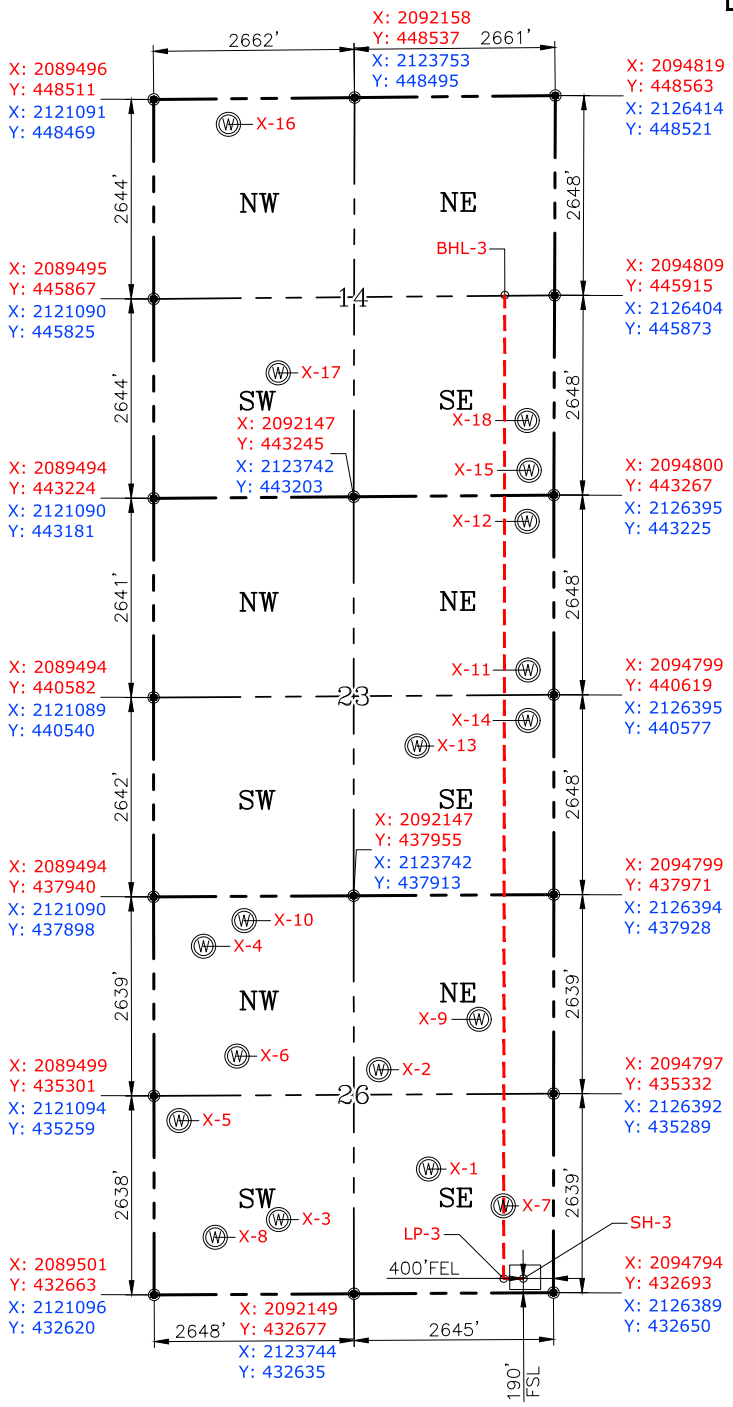
14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

STEPHENS County Oklahoma
190' FSL–400' FEL Section 26 Township 1N Range 4W I.M.

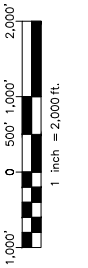
Continental RESOURCES

CONTINENTAL RESOURCES,INC (OPERATOR)

WELL: LEON 3–26–23–14XHM







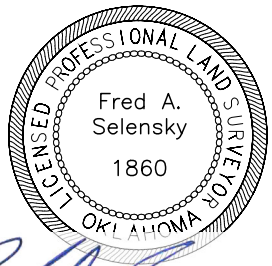
GPS DATUM
NAD-83
NAD-27
OK SOUTH ZONE
US FEET
SCALE:
1" = 2000'

CURRENT REV.: 0
Date Drawn: 02–24–22

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



2-24-22
Oklahoma PLS No.1860 DATE

EXHIBIT: B
SHEET: 8.5x11
SHL: 26–1N–4W
BHL-3: 14–1N–4W

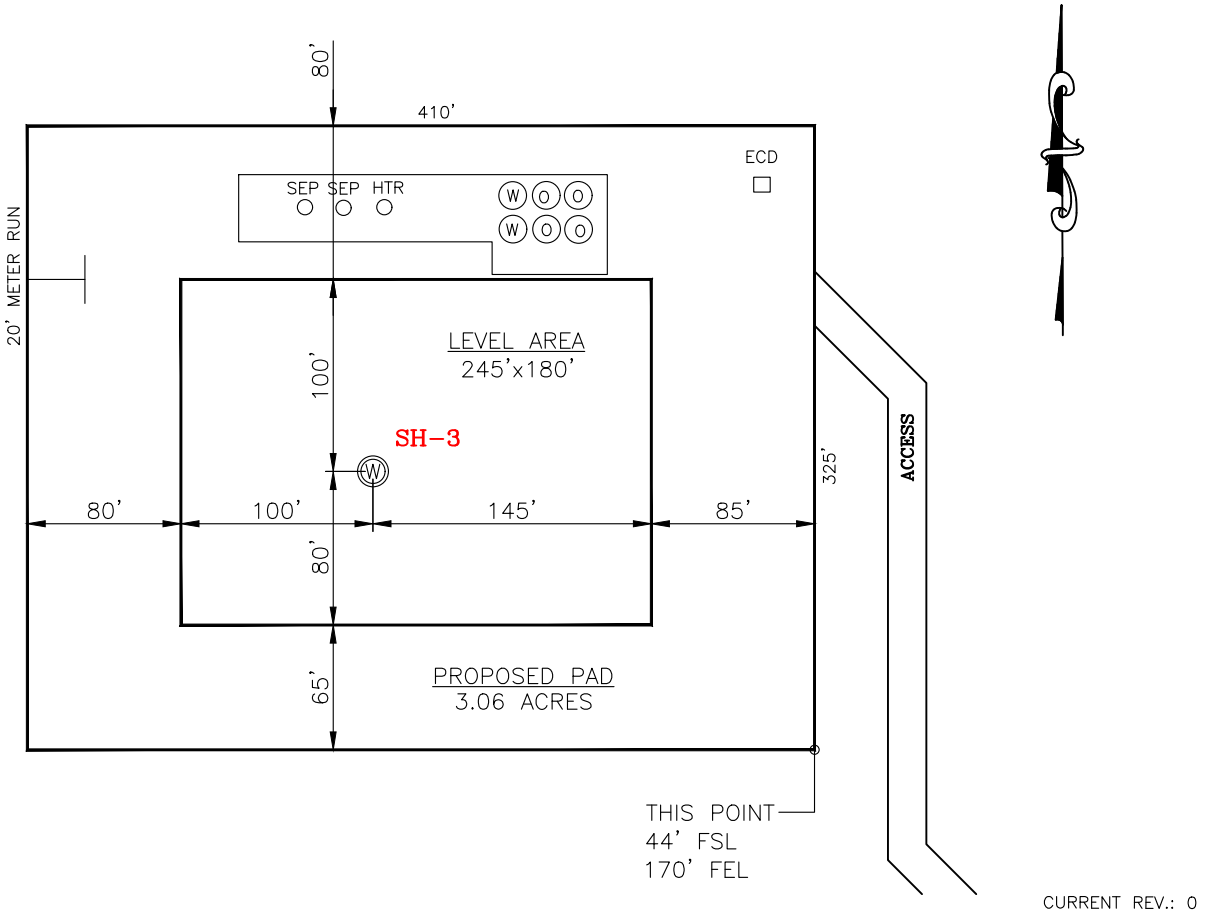
PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

STEPHENS County Oklahoma
190' FSL–400' FEL Section 26 Township 1N Range 4W I.M.

CONTINENTAL RESOURCES,INC (OPERATOR)

50' 0 25' 50' 100'
1 inch = 100 ft.



CURRENT REV.: 0

SH-3: LEON 3-26-23-14XHM

DATUM: NAD–83
NORTHING: 432880
EASTING: 2094395
LAT: N34°31'19.59"
LONG: W97°34'55.35"
LAT: 34.522109°
LONG: –97.582040°

STATE PLANE COORDINATES (US FEET): SOUTH

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy

Operator: CONTINENTAL RESOURCES, INC.
Lease Name: --
Topography & Vegetation: Pasture
Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: No
Best Accessibility to Location: From The South Line
Distance & Direction From Hwy. or Town: Leaving Velma, starting on N–2990 Rd., head north for 3.0 miles & turn right on Beech Rd. Head east for 4.90 miles & turn left on N–3040 Rd. Head north for 1.00 mile to the proposed access road.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Well SH-3: LEON 3–26–23–14XHM

Certificate of Authorization No. 7318

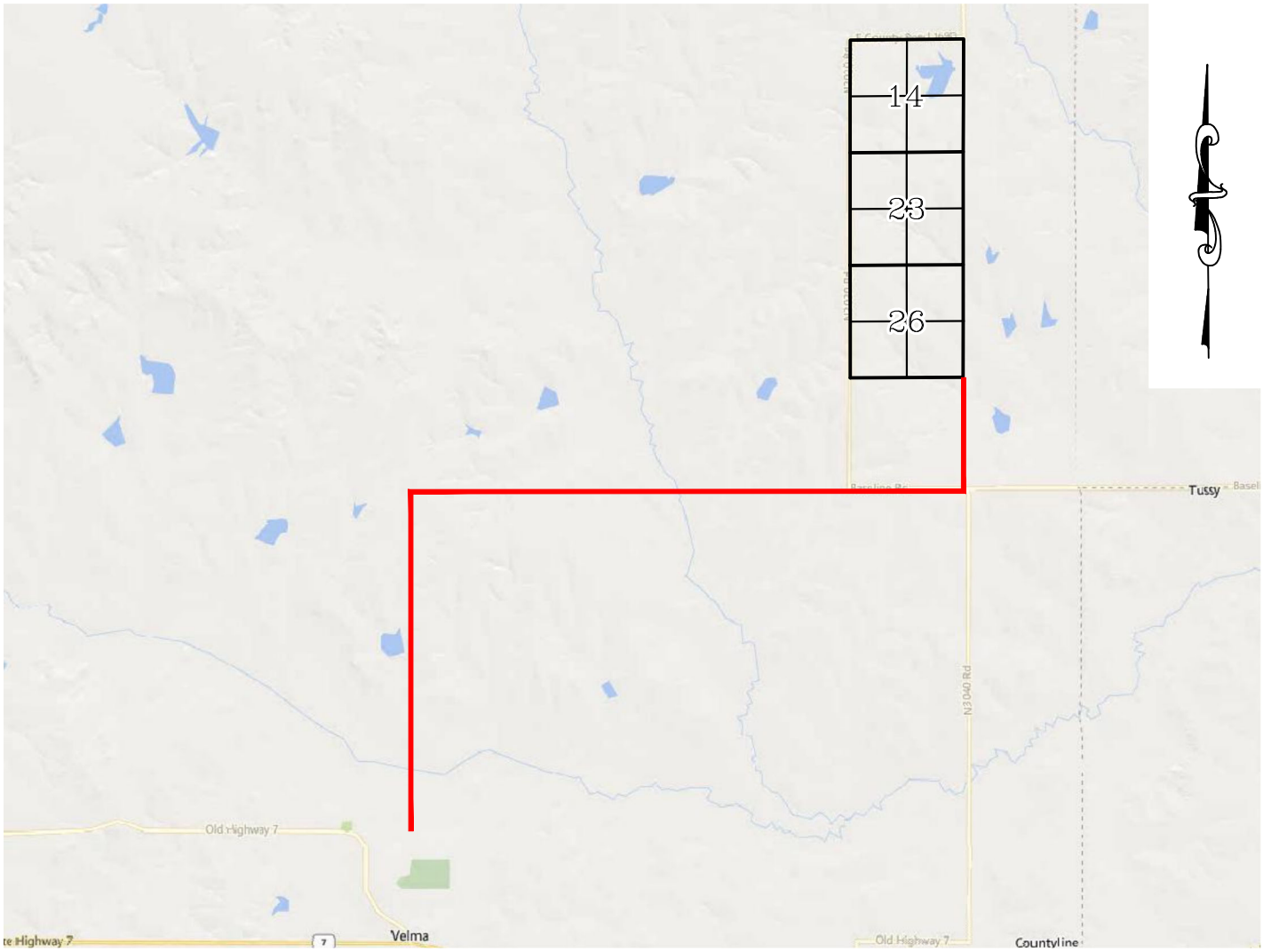
Prepared By:
PSLS
14612 Bogert Parkway
Oklahoma City, OK 73134

EXHIBIT: C
SHEET: 8.5x11
SHL: 26-1N-4W
BHL-3: 14-1N-4W

Continental RESOURCES

4,000' 0 4,000' 8,000'
1 Inch = 8,000Ft.

VICINITY MAP



LEAVING VELMA, STARTING ON N-2990 RD., HEAD NORTH FOR 3.0 MILES & TURN RIGHT ON BEECH RD. HEAD EAST FOR 4.90 MILES & TURN LEFT ON N-3040 RD. HEAD NORTH FOR 1.00 MILE TO THE PROPOSED ACCESS ROAD.

CONTINENTAL RESOURCES, INC.
P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

PSLS

Prepared By:
Petro Land Services South
14612 Bogert Parkway
Oklahoma City, OK 73134

Certificate of Authorization No. 7318

Section 26 Township 1N Range 4W I.M. Well SH-3: LEON 3-26-23-14XHM

County STEPHENS State OK

Operator CONTINENTAL RESOURCES, INC.

CURRENT REV.: 0

EXHIBIT: D
SHEET: 8.5x11
SHL: 26–1N–4W
BHL-3: 14–1N–4W

Continental RESOURCES

Well SH-3: LEON 3–26–23–14XHM

FACING NORTH

(NO IMAGES AVAILABLE)

FACING SOUTH

(NO IMAGES AVAILABLE)

CURRENT REV.: 0

Prepared By:
PSLS
PSLS
14612 Bogert Parkway,
Oklahoma City, OK 73134

TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	––
APPROVED BY:	––	DWG. NO.:	TERRAIN–1
DATE ISSUED:	02–24–22	SHEET:	1 OF 2

EXHIBIT: E
SHEET: 8.5x11
SHL: 26-1N-4W
BHL-3: 14-1N-4W

Continental RESOURCES

Well SH-3: LEON 3-26-23-14XHM

FACING EAST

(NO IMAGES AVAILABLE)

FACING WEST

(NO IMAGES AVAILABLE)

CURRENT REV.: 0

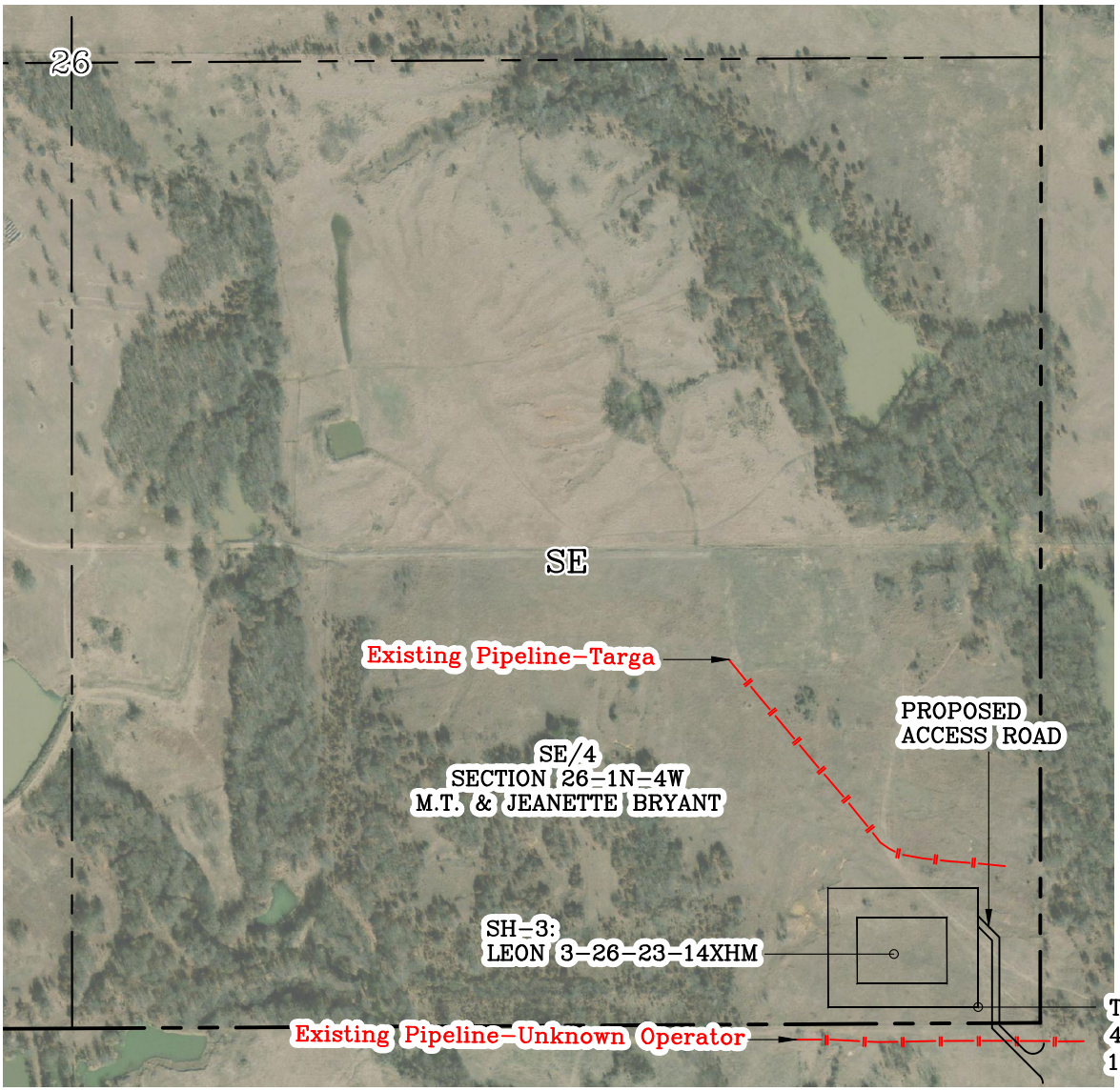
Prepared By: PSLS PSLS 14612 Bogert Parkway, Oklahoma City, OK 73134	TERRAIN	DRAWN BY:	HDG	SCALE:	N.T.S.
		CHECKED BY:	MJL	JOB No.:	--
		APPROVED BY:	--	DWG. NO.:	TERRAIN-2
		DATE ISSUED:	02-24-22	SHEET:	2 OF 2

EXHIBIT: F
SHEET: 8.5x11
SHL: 26–1N–4W
BHL-3: 14–1N–4W

Continental RESOURCES

Well SH-3: LEON 3–26–23–14XHM

PROPOSED ACCESS ROAD M.T. & JEANETTE BRYANT = 300' | 18.18 RODS (TOTAL)
PROPOSED ACCESS ROAD BECKY STEPHENSON, ET AL = 199' | 12.06 RODS (TOTAL)
PROPOSED ACCESS ROAD TOTAL = 499' | 30.24 RODS (TOTAL)



GPS DATUM - NAD83, OK SOUTH ZONE
US FEET SCALE: 1" = 500'

Section 26 Township 1N Range 4W I.M.

County STEPHENS State OK

Operator CONTINENTAL RESOURCES, INC.

250' 0 125' 250' 500'
1 inch = 500 ft.

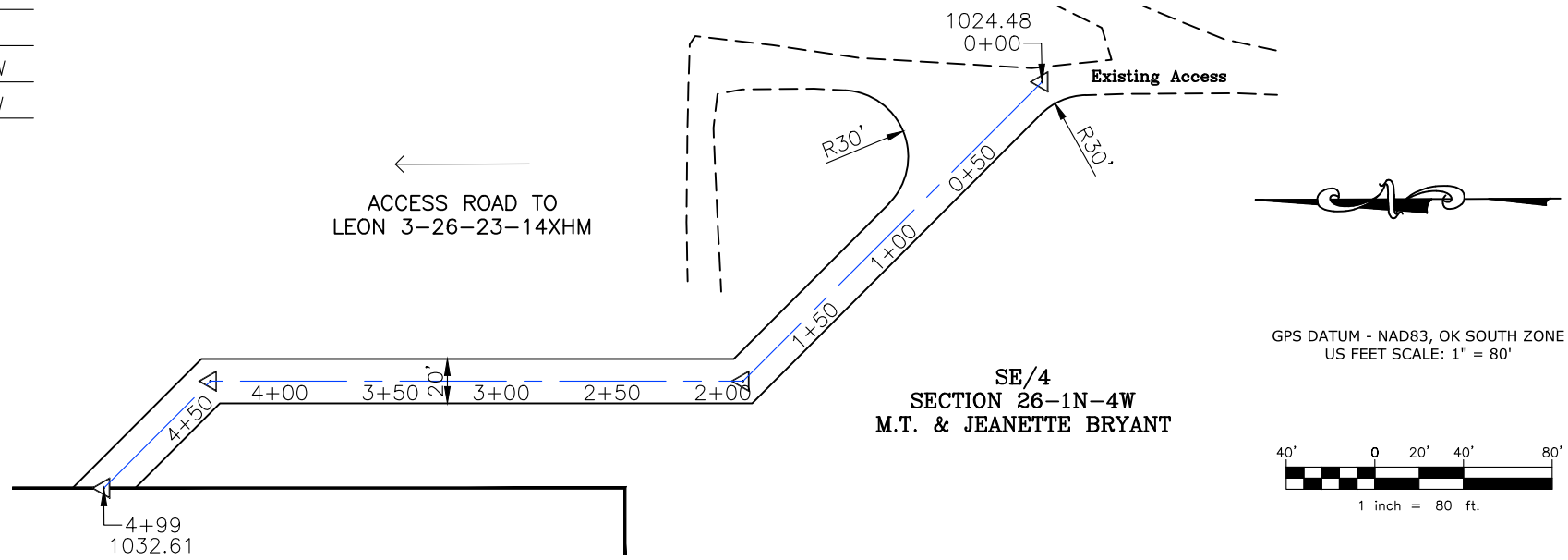
CURRENT REV.: 0

Prepared By:
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14612 Bogert Parkway,
Oklahoma City, OK 73134

AERIAL PLAT

DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	AERIAL–1
DATE ISSUED:	02–24–22	SHEET:	1 OF 4

EXHIBIT: G
SHEET: 8.5x11
SHL: 26–1N–4W
BHL-3: 14–1N–4W

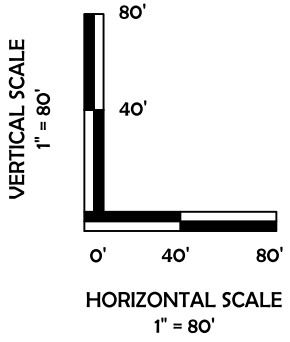


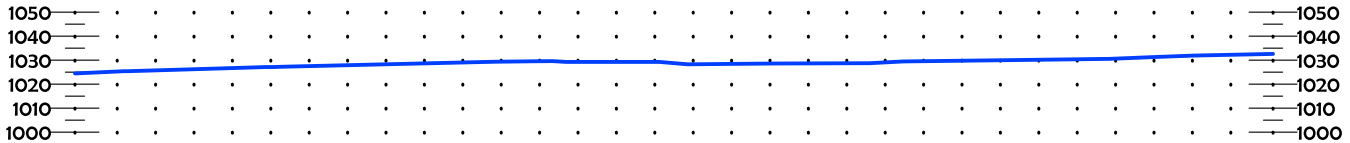
* THIS PROPOSED LEASE ROAD PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

* THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS.

Well SH-3: LEON 3–26–23–14XHM

PROPOSED ACCESS ROAD = 499' | 30.24 RODS (TOTAL)





CURRENT REV.: 0

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14612 Bogert Parkway
Oklahoma City, OK 73134

Continental RESOURCES
P.O Box 26900
Oklahoma City
Oklahoma, 73126
(T) 1–800–256–8955
(F) 405–234–9253

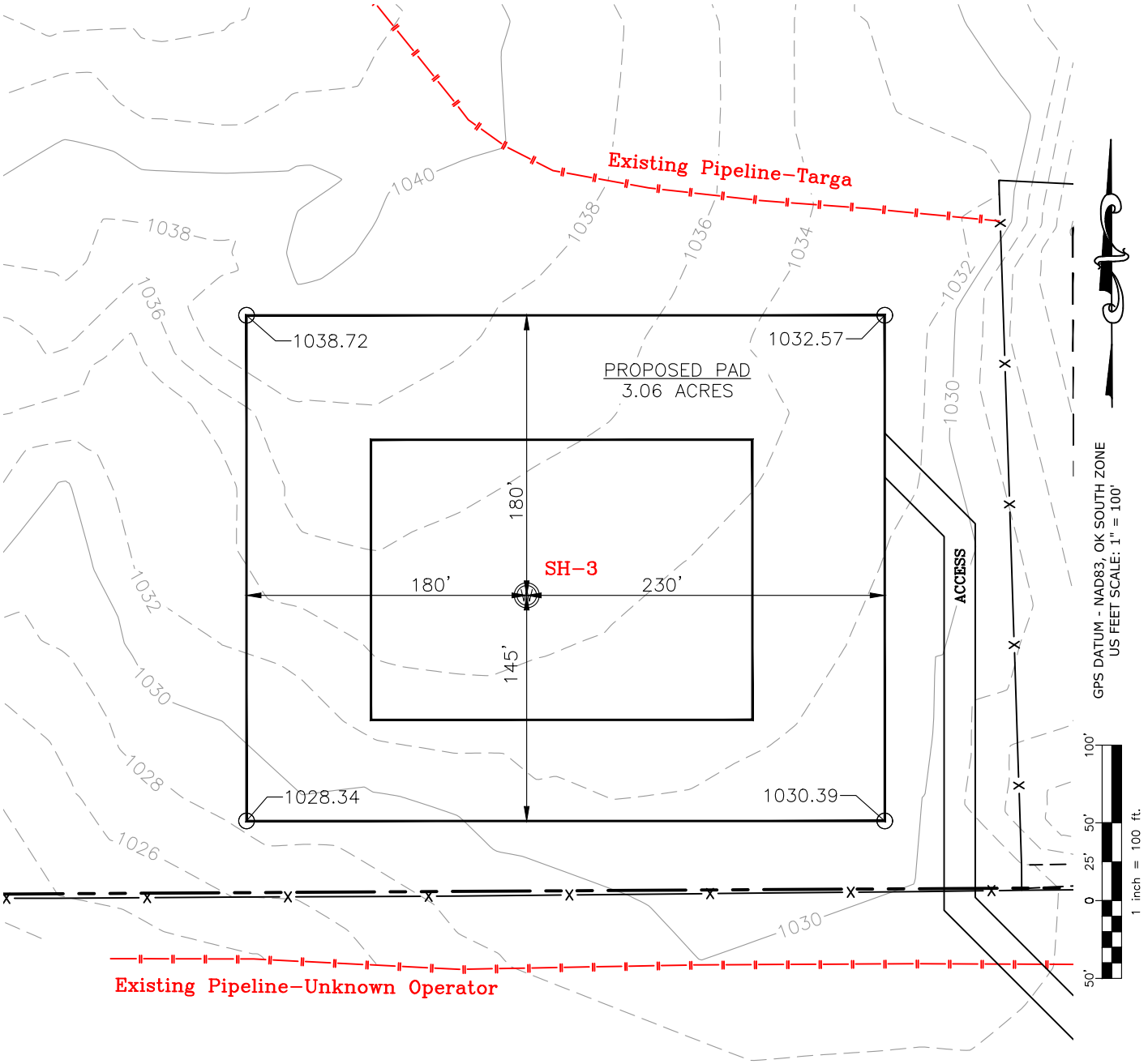
LEASE ROAD PLAN & PROFILE

DRAWN BY:	HDG	SCALE:	AS NOTED
CHECKED BY:	MJL	JOB No.:	––
APPROVED BY:	––	DWG. NO.:	P&P
DATE ISSUED:	02–24–22	SHEET:	2 OF 4

EXHIBIT: H
SHEET: 8.5x11
SHL: 26–1N–4W
BHL-3: 14–1N–4W

Continental RESOURCES

Well SH-3: LEON 3–26–23–14XHM



CURRENT REV.: 0

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14612 Bogert Parkway,
Oklahoma City, OK 73134

EXISTING GRADING PLAN

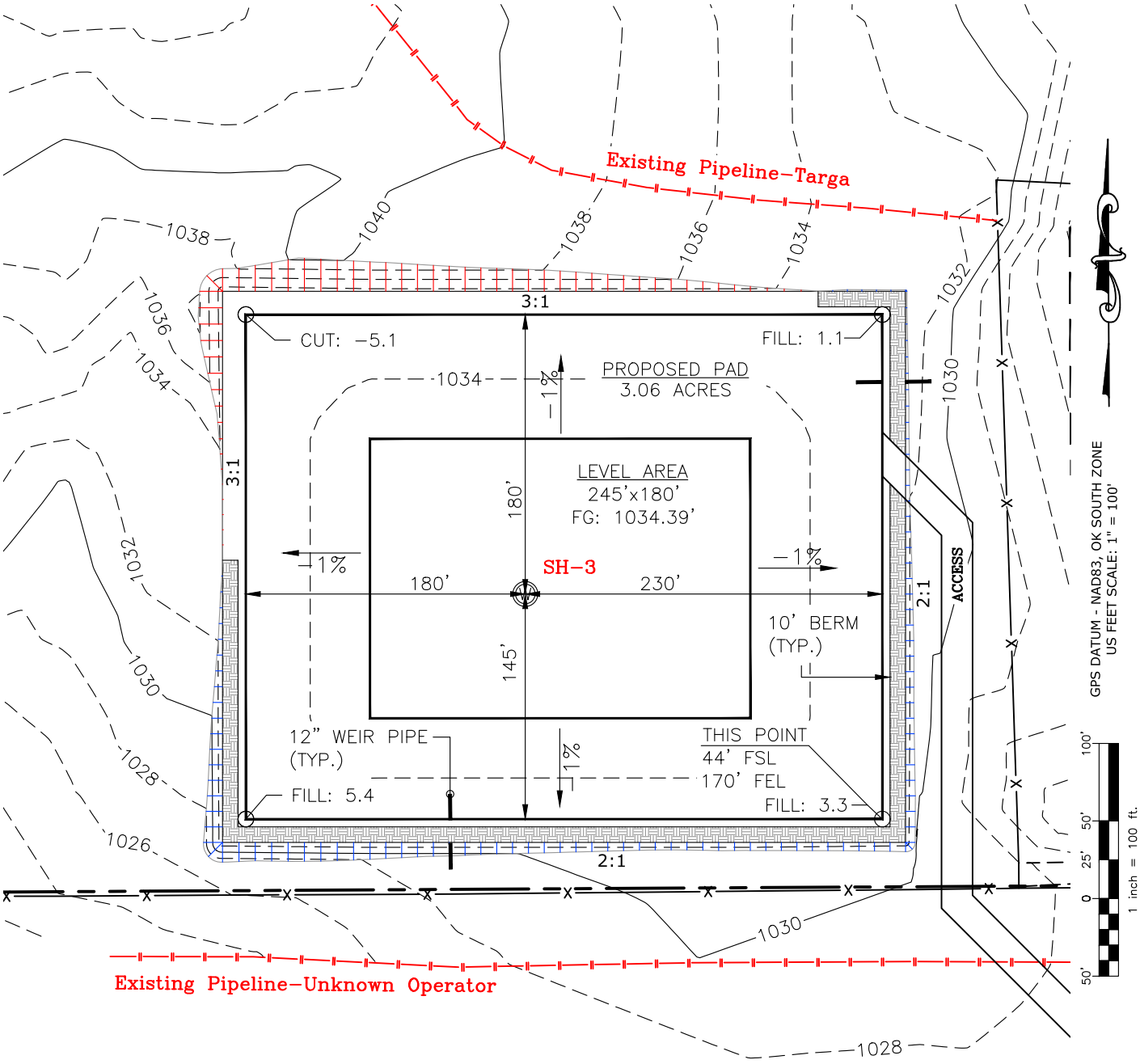
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CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	EX–GR.
DATE ISSUED:	02–24–22	SHEET:	3 OF 4

EXHIBIT: I
SHEET: 8.5x11
SHL: 26–1N–4W
BHL-3: 14–1N–4W

Continental RESOURCES

Well SH-3: LEON 3–26–23–14XHM

TOTAL PROPOSED DISTURBED AREA: 3.86 ACRES



CUT VOLUME	4717.76 CU. YD.	6" OF STRIPPED TOP SOIL:	3,114.54 CU. YD.
FILL VOLUME	4715.30 CU. YD.	BERM LENGTH:	975' (653.25 CU. YD.)

(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 0

Prepared By:
PSLS
14612 Bogert Parkway,
Oklahoma City, OK 73134

PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	--
APPROVED BY:	--	DWG. NO.:	PRO–GR.
DATE ISSUED:	02–24–22	SHEET:	4 OF 4

EXHIBIT "A"

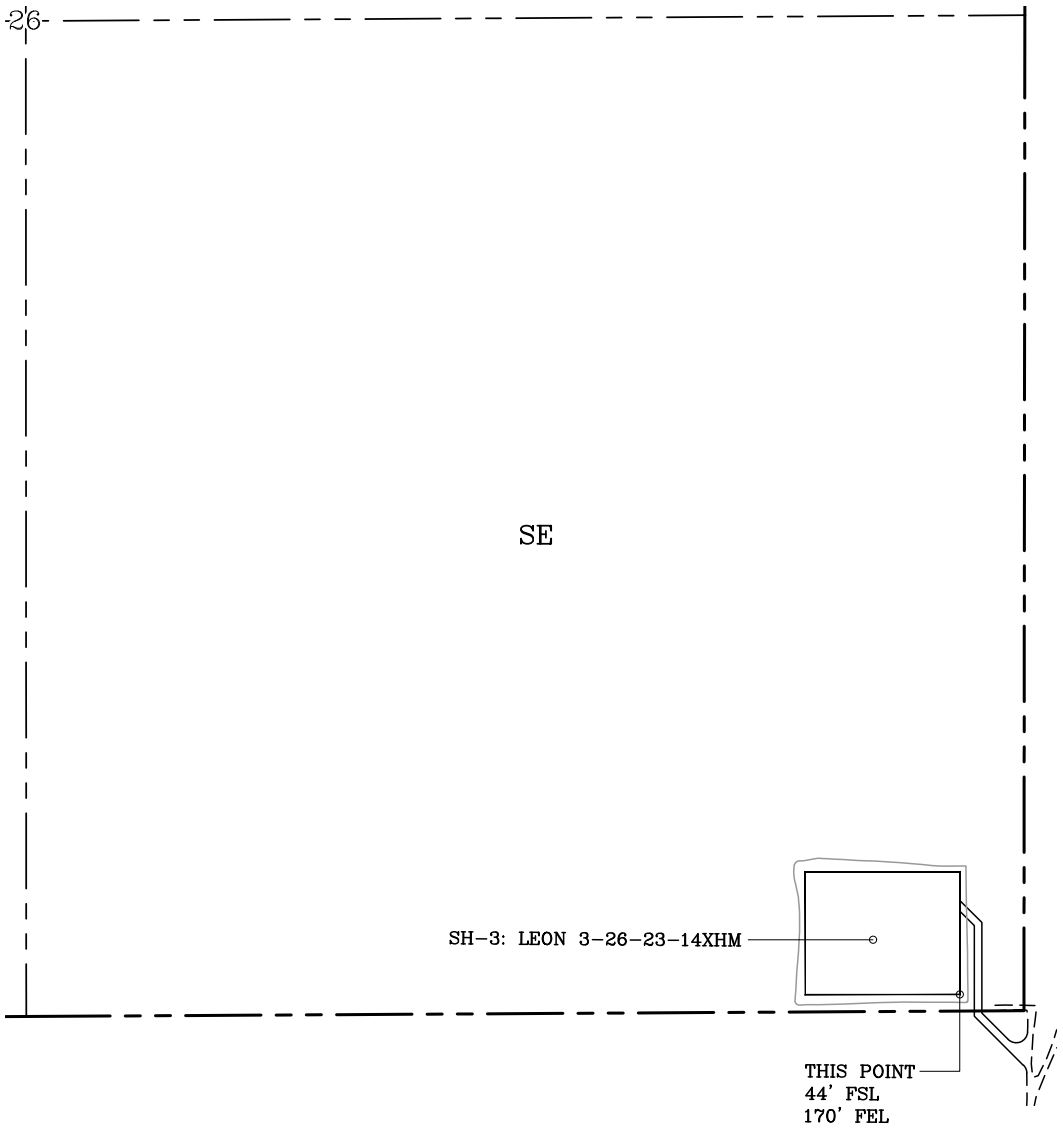
TABLE OF QUANTITIES

DISTURBED AREA = 3.86 ACRES
ACCESS ROAD = ±499'

LOCATED ON THE LANDS OF:
M.T. & JEANETTE BRYANT

SE/4 SEC 26-1N-4W
STEPHENS COUNTY, OKLAHOMA

Continental RESOURCES



GENERAL NOTES:

1. THIS IS NOT A BOUNDARY SURVEY.
2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

LEGEND

PROPOSED WELL PAD
PROPOSED DISTURBED AREA
SECTION LINE
QUARTER SECTION LINE

200' 0 100' 200' 400'
1 inch = 400 ft.

GPS DATUM -
NAD83, OK SOUTH ZONE
US FEET SCALE: 1" = 400'

PREPARED BY:

PSLS
14612 BOGERT PARKWAY
Oklahoma City, OK 73134

Drawn By:	HDG	Date:	02-24-22
Checked By:	MJL	Scale:	1" = 400'
Sheet Size:	8.5x14	Sheet No.	1 of 1

REV.	Description	Date
0	ISSUED FOR APPROVAL	02-24-22