

API NUMBER: 007 22971 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/28/2022

Expiration Date: 09/28/2023

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 01 Township: 2N Range: 21EC County: BEAVER

SPOT LOCATION:   C  NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1320 1320

Lease Name: JUST Well No: 3 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: ENCINO OPERATING LLC Telephone: 7138983476 OTC/OCC Number: 23270 0

ENCINO OPERATING LLC  
5847 SAN FELIPE ST STE 400  
HOUSTON, TX 77057-3000

STEVE FRANTZ REV FAM TRUST  
RR2 BOX 36  
BEAVER OK 73932

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHESTER (LS BASAL)	354CRLBA	7286
2	CHESTER BASAL	354CTRBA	7824

Spacing Orders: 155295  
129051

Location Exception Orders: No Exceptions

Increased Density Orders: 722673  
716228

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 7900 Ground Elevation: 2799

Surface Casing: 1670 IP

Depth to base of Treatable Water-Bearing FM: 540

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 716228	<p>[3/28/2022 - GC2] - 1-2N-21ECM  X129051 CTRBA  X155295 CRLBA  1 WELL  ENCINO OPERATING, LLC  1/6/2021</p>
INCREASED DENSITY - 722673	[3/28/2022 - GC2] - EXT OF TIME FOR ORDER 716228 UNTIL 1/6/2023
SPACING - 129051	<p>[3/28/2022 - GC2] - (640) 1-2N-21ECM  EXT 62059/126450 CTRBA</p>
SPACING - 155295	<p>[3/28/2022 - GC2] - (640) 1-2N-21ECM  EXT 126450 CRLBA, OTHER</p>