API NUMBER: 051 24713

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/11/2019
Expiration Date: 03/11/2021

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

ELL LOCATION: OT LOCATION: Lease Name:		o: 5N Rge: 5	W County: GRA FEET FROM QUARTER: FROM SECTION LINES: Well No:	SOUTH FROM 1729 16-9-1WH	WEST 1582 Wel	ll will be 1582 feet from nearest unit or lease boundary.
Operator Name:	CAMINO NATUR	AL RESOURCES	LLC	Telephone: 72	04052706	OTC/OCC Number: 24097 0
CAMINO NATURAL RESOURCES LLC 1401 17TH ST STE 1000 DENVER, CO 8020			80202-1247		MELFORD AN 271 US HWY 2 CEMENT	D MARGARET SCOTT 277 OK 73017
` '	,	I for Listed Fo	rmations Only):		Nama	Donth
,	Name	l for Listed Fo	Depth	6	Name	Depth
1	Name MISSISSIPPIAN	for Listed Fo		6 7		Depth
1	Name	for Listed Fo	Depth 12580			Depth
1 2	Name MISSISSIPPIAN	I for Listed Fo	Depth 12580	7		Depth
1 2 3	Name MISSISSIPPIAN	I for Listed Fo	Depth 12580	7		Depth
1 2 3 4	Name MISSISSIPPIAN	I for Listed Fo	Depth 12580	7 8 9 10		Depth Increased Density Orders:
1 2 3 4 5	Name MISSISSIPPIAN WOODFORD No Spacing	I for Listed Fo	Depth 12580 12721	7 8 9 10		
1 2 3 4 5 pacing Orders:	Name MISSISSIPPIAN WOODFORD No Spacing	I for Listed Fo	Depth 12580 12721	7 8 9 10		Increased Density Orders:
1 2 3 4 5 pacing Orders:	Name MISSISSIPPIAN WOODFORD No Spacing bers: 201810403	I for Listed Fo	Depth 12580 12721	7 8 9 10		Increased Density Orders:
1 2 3 4 5 pacing Orders:	Name MISSISSIPPIAN WOODFORD No Spacing bers: 201810403 201810405	I for Listed Fo	Depth 12580 12721	7 8 9 10		Increased Density Orders:

Total Depth: 18705 Ground Elevation: 1018 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 170

Deep surface casing has been approved

H. SEE MEMO

D. One time land application -- (REQUIRES PERMIT)

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is ALLUVIAL

Pit Location is ALLUVIAL

Pit Location Formation: Alluvium

PERMIT NO: 19-36657

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Pit Location Formation:

Liner not required for Category: C
Pit Location is ALLUVIAL

HORIZONTAL HOLE 1

Rge 5W Sec 09 Twp 5N County **GRADY** SW Spot Location of End Point: ΝE SW NW Feet From: SOUTH 1/4 Section Line: 1800 WEST Feet From: 1/4 Section Line: 380

Depth of Deviation: 11922
Radius of Turn: 558
Direction: 355
Total Length: 5907

Measured Total Depth: 18705

True Vertical Depth: 12798

End Point Location from Lease,
Unit, or Property Line: 380

Notes:

Category Description

DEEP SURFACE CASING 8/29/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/29/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 9/5/2019 - GC4 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201810403 9/10/2019 - GC4 - (I.O.)(640)(HOR) 9-5N-5W

EXT 648393 MSSP, WDFD, OTHER

VAC 286943 SCMR S/2

VAC OTHER

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

COMPL. INT. (MSSP) NCT 660' FB

(COEXIST SP. ORDER # 286943 SCMR NE4 & NW4; ORDER # 426619 WDFD NW4)

REC. 8-21-2019 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24713 JON SNOW 0505 16-9-1WH

9/10/2019 - GC4 - (I.O.)(640)(HOR) 16-5N-5W PENDING CD - 201810405

EXT 648393 MSSP, WDFD, OTHER

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

COMPL. INT. (MSSP) NCT 660' FB

(COEXIST SP. ORDÉR # 153463/613914 MSSP NE4; ORDER # 153463 MSSP SE4; ORDER #307759 SCMR SW4, OTHER; ORDER # 373641 WDFD SE4; ORDER # 392795 WDFD SW4;

ORDER # 613914 MSSP NW4, OTHER, WDFD N2)

REC. 8-21-2019 (THOMAS)

PENDING CD - 201810407 9/10/2019 - GC4 - (I.O.) 9&16-5N-5W

EST MULTIUNIT HORIZONTAL WELL

X201810403 MSSP, WDFD, OTHER 9 &16-5N-5W X201810405 MSSP, WDFD, OTHER 9 &16-5N-5W

(MSSP ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)

34% 9-5N-5W 66% 16-5N-5W NO OP. NAMED

REC. 8-21-2019 (THOMAS)

PENDING CD - 201810408 9/10/2019 - GC4 - (I.O.) 9 &16-5N-5W

X201810403 MSSP, WDFD, OTHER 9 &16-5N-5W X201810405 MSSP, WDFD, OTHER 9 &16-5N-5W

SHL (9-5N-5W) **

COMPL. INT. (9-5N-5W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (16-5N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED

REC. 8-21-2019 (THOMAS)

** ITD HAS SHL AS 1729' FNL, 1582' FWL 16-5N-5W; TO BE CORRECTED AT HEARING FOR

FINAL ORDER LOCATION EXCEPTION PER OPERATOR

PENDING CD - 201810409 9/10/2019 - GC4 - (I.O.) 16-5N-5W

X165:10-3-28(C)(2)(B) MSSP, WDFD, OTHER (JON SNOW 0505 9-16-1WMH)

MAY BE CLOSER THAN 600' TO SHELBY 1-16

NO OPERATOR NAMED REC. 8-21-2019 (THOMAS)

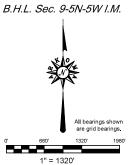
CAMINO Well Location Plat

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: JON SNOW 0505 16-9 1WH Footage: 1729' FSL - 1582' FWL Gr. Elevation: 1018' Section: 16 Township: 5N Range: 5W I.M.

County: Grady State of Oklahoma

Terrain at Loc.: Location fell in a flat, open field.

API: 05124713



S.H.L. Sec. 16-5N-5W I.M.

GPS DATUM NAD 83 NAD 27

OK SOUTH ZONE

Surface Hole Loc.: Lat: 34°54'12.51"N Lon: 97°44'08.93"W Lat: 34.90347548 Lon: -97.73581372 X: 2047713 Y: 571517

Surface Hole Loc.: Lat: 34°54'12.26"N Lon: 97°44'07.80"W Lat: 34.90340491 Lon: -97.73549894 X: 2079309 Y: 571476

First Take Point: Lat: 34°54'05.81"N Lon: 97°44'23.35"W Lat: 34.90161362 Lon: -97.73982082 X: 2046513 Y: 570837

First Take Point: Lat: 34°54'05.55"N Lon: 97°44'22.22"W Lat: 34.90154304 Lon: -97.73950595 X: 2078110 Y: 570795

Last Take Point: Lat: 34°55'04.75"N Lon: 97°44'23.54"W Lat: 34.91798672 Lon: -97.73987117 X: 2046483 Y: 576796

Last Take Point: Lat: 34°55'04.50"N Lon: 97°44'22.40"W Lat: 34.91791655 Lon: -97.73955601 X: 2078079 Y: 576754

Bottom Hole Loc.: Lat: 34°55'05.74"N Lon: 97°44'23.54"W Lat: 34.91826149 Lon: -97.73987272 X: 2046482 Y: 576896

Bottom Hole Loc.: Lat: 34°55'05.49"N Lon: 97°44'22.41"W Lat: 34.91819132 Lon: -97.73955755 X: 2078078 Y: 576854

WASHITA RIVER :575100 RIVE 16

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed, Please contact Arkoma Surveying and Mapping promptly if any Inconsistency is determined. GPS data is observed from RTK - GPS. AIOTE: X and Y data shown hereon for Section Concers may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat b

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 301/2020 Desktop WKS_General_FC_SM.jpg

Invoice #8494-A

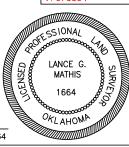
Date Staked: 03/28/19 By: D.L. Date Drawn: 04/04/19 By: C.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



04/05/19 OK LPLS 1664



CAMINO Well Location Plat

"RIVER RD.

9

16

WASHITA RIVER

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: JON SNOW 0505 16-9 1WH Footage: 1729' FSL - 1582' FWL Gr. Elevation: 1018' Section: 16 Township: 5N Range: 5W I.M.

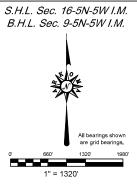
BOTTOM HOLE LOC. 1800' FSL - 380' FWL

00°

LAST TAKE POINT:

County: Grady State of Oklahoma

Terrain at Loc.: Location fell in a flat, open field.



GPS DATUM NAD 83 NAD 27 OK SOUTH ZONE

Surface Hole Loc.: Lat: 34°54'12.51"N Lon: 97°44'08.93"W Lat: 34.90347548 Lon: -97.73581372 X: 2047713 Y: <u>571517</u>

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-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed, Phease contact Afroma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTX - GPS - AVOTE: X and Y data shown hereon for Section Comers may NOT have been surveyed on-th-ground, and further, does NOT represent a true Boundary Survey. Counter Section General Section Commers way NOT have been surveyed on-th-ground, and further, does NOT represent a true Boundary Survey. Plat or assumed at a proportionate distance may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

-S60°26'W-1379'

FIRST TAKE POINT

Survey and plat by: Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2020

Invoice #8494-A

Date Staked: 03/28/19 Date Drawn: 04/04/19 By: D.L. By: C.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

63

RIVE

MASHITA

:575100

208300

7:569793 (:208302

04/05/19 OK LPLS 1664 LANCE G. MATHIS

WILL SSIONAL LANCE G. SURVEY **MATHIS** 1664 AL AHOMA OKLAHOMA