API NUMBER: 143 24326

Oil & Gas

Directional Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/11/2019
Expiration Date: 03/11/2021

425 feet from nearest unit or lease boundary.

8702 0

OTC/OCC Number:

PERMIT TO DRILL

			PERMIT TO	DRILL
WELL LOCATION	I: Sec: 17 Twp: 21N Rge: 13	BE County: TUL	SA	
SPOT LOCATION	I: NE SW SW SE	FEET FROM QUARTER: FROM	SOUTH FROM	EAST
		SECTION LINES:	425	2200
Lease Name: BCU		Well No:	22-30H	
Operator Name:	GRAND RESOURCES INC		Telephone:	9183924413

GRAND LAND LLC

2448 EAST 81ST STREET SUITE 4040

TULSA OK 74137

GRAND RESOURCES INC 2448 E 81ST ST STE 4040

TULSA. OK 74137-4246

Formation(s) (Permit Valid for Listed Formations Only):

		Name	Depth	Name	Depth
	1	BARTLESVILLE	1075	6	
	2	TUCKER	1258	7	
	3			8	
	4			9	
	5			10	
pacino	Orders:	43332	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 2285 Ground Elevation: 638 Surface Casing: 100 Depth to base of Treatable Water-Bearing FM: 50

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Spa

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: SEMINOLE

DIRECTIONAL HOLE 1

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Sec 17 Twp 21N Rge 13E County TULSA Spot Location of End Point: NW SW NF SF Feet From: NORTH 1/4 Section Line: 1160 Feet From: **EAST** 1/4 Section Line: 400

Measured Total Depth: 2285

True Vertical Depth: 1280

End Point Location from Lease,
Unit, or Property Line: 1160

Notes:

Category Description

HYDRAULIC FRACTURING 8/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 43332 9/9/2019 - GC2 - (UNIT) N2, SW4, W2 SE4 17-21N-13E

EST BIRD CREEK UNIT FOR BRVL, TCKR

