API NUMBER: 071 24025 D

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/09/2023	
Expiration Date:	12/09/2024	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section:	34 To	ownship: 25	5N Ran	ge: 1W	County:	KAY								
SPOT LOCATION:	C SE	SW	NE	FEET FROM QUART	ER: FROM	SOUTH	FROM	WEST							
				SECTION LIN	ES:	330		990							
Lease Name:	HOBSON				Well No	: 6			Well	vill be	330	feet from	nearest unit	or leas	e boundary.
Operator Name:	KODA OPERA	TING LLC			Telephone	9037306	080					ОТС	C/OCC Num	ber:	24242 0
KODA OPER	ATING LLC						R	OBERT HOB	SON						
17521 US HV	VY 69S STE	100					11	251 W. COV	VBOY HIL	L RD.					
TYLER,			TX 7	75703-5596			Т	ONKAWA				OK	74653		
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Formation(s)	(Permit Vali	d for Liste	ed Forma	ations Only)											
Formation(s)	(Permit Vali	d for Liste	ed Forma	ations Only)	Depth										
( )	(Permit Vali	d for Liste													
Name 1 OSWEGO	(Permit Vali	d for Liste	Code	/G	<b>Depth</b> 3510	eption Order	s: No	Exception	ns		Inc	reased Der	nsity Orders:	No	Density
Name 1 OSWEGO	60067		Code	/G	Depth 3510 cation Exce	eption Order			ns		Inc		nsity Orders:	-	Density Special
Name 1 OSWEGO Spacing Orders:	60067 ers: No Pe		Code 404OSW	/G	Depth 3510  cation Exce		ers' notifie			Depth to		Spe		No	Special
Name 1 OSWEGO Spacing Orders:  Pending CD Number Total Depth: 4	60067 ers: No Pe	nding Ground Elev	Code 404OSW	/G	Depth 3510  cation Exce	nterest owne	303	ed: DNA			base o	Spe f Treatable	ecial Orders:	No	Special
Name 1 OSWEGO Spacing Orders:  Pending CD Number Total Depth: 4  Under Fresh Water	60067 ers: No Pe	nding Ground Elev ion: No led: No	Code 404OSW	/G	Depth 3510  cation Exce	nterest owne	303	ed: DNA			base o	Spe f Treatable	ecial Orders:	No	Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[6/7/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 60067	[6/9/2023 - GB7] - (40) E2, NW4, S2 SW4 34-25N-1W EST OSWG, OTHERS