

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 24276 A

Approval Date: 02/12/2018

Expiration Date: 08/12/2018

Horizontal Hole Oil & Gas

Amend reason: OCC CORRECTION TO CORRECT FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 8N Rge: 6W

County: GRADY

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 260 575

Lease Name: EIGHT BELLES 36-25-9-6

Well No: 2XH

Well will be 260 feet from nearest unit or lease boundary.

Operator Name: SEMINOLE OIL & GAS INC

Telephone: 4058504533

OTC/OCC Number: 22162 0

SEMINOLE OIL & GAS INC  
PO BOX 702424  
DALLAS, TX 75370-2424

DONNA JEAN COATS  
2078 EAST SOONER ROAD  
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPI LIME	11000	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 545991  
471793

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201800971  
201800972  
201800945  
201800943

Special Orders:

Total Depth: 21465

Ground Elevation: 1326

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33918

H. CONCRETE - LINED PIT; OBM TO VENDOR

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

Sec 25 Twp 9N Rge 6W County GRADY

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 65

Feet From: WEST 1/4 Section Line: 540

Depth of Deviation: 10385

Radius of Turn: 477

Direction: 5

Total Length: 10330

Measured Total Depth: 21465

True Vertical Depth: 11000

End Point Location from Lease,  
Unit, or Property Line: 65

### Notes:

Category	Description
DEEP SURFACE CASING	2/9/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
MEMO	2/9/2018 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201800943	2/9/2018 - G58 - (I.O.) 36-9N-6W X545991 MSSLM 2 WELLS NO OP. NAMED HEARING 2/26/2018

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24276 EIGHT BELLES 36-25-9-6 2XH

Category	Description
PENDING CD - 201800945	2/9/2018 - G58 - (I.O.) 25-9N-6W X471793 MSSLM 2 WELLS NO OP. NAMED HEARING 2/26/2018
PENDING CD - 201800971	2/9/2018 - G58 - (E.O.) 36 & 25-9N-6W EST MULTIUNIT HORIZONTAL WELL X545991 MSSLM(36-9N-6W) X471793 MSSLM(25-9N-6W) 50% 36-9N-6W 50% 25-9N-6W NO OP. NAMED REC 2/9/2018 (P. PORTER)
PENDING CD - 201800972	2/9/2018 - G58 - (E.O.) 36 & 25-9N-6W X545991 MSSLM (36-9N-6W) X471793 MSSLM (25-9N-6W) X165:10-3-28(C)(2)(B) MAYBE CLOSER THAN 600' TO EXISTING OR PROPOSED WELL COMPL. INT. (36-9N-6W) NCT 150' FSL, NCT 0' FNL, NCT 500' FWL COMPL. INT. (25-9N-6W) NCT 0' FSL, NCT 150' FNL, NCT 500' FWL NO OP. NAMED REC 2/9/2018 (P. PORTER)
SPACING - 471793	2/9/2018 - G58 - (640) 25-9N-6W EXT 466739 MSSLM, OTHERS
SPACING - 545991	2/9/2018 - G58 - (640) 36-9N-6W EXT 459029 MSSLM, OTHERS