

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 003 21465 C

Approval Date: 01/17/2019

Expiration Date: 07/17/2020

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 14 Twp: 27N Rge: 9W

County: ALFALFA

SPOT LOCATION: C SW NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 660 660

Lease Name: PATSY JO #1 (AKA CHEROKITA MISENER U

Well No: 1

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: MARJO OPERATING MID-CONTINENT LLC

Telephone: 9185830241; 9185830

OTC/OCC Number: 23610 0

MARJO OPERATING MID-CONTINENT LLC
PO BOX 729
TULSA, OK 74101-0729

WOOD FAMILY TRUST
9 SAINT JOHN'S
BENTONVILLE AR 72712

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CHEROKEE SANDS	5308	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 35814

Location Exception Orders: 688513

Increased Density Orders: 688571

Pending CD Numbers:

Special Orders:

Total Depth: 6115

Ground Elevation: 1338

Surface Casing: 593 IP

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

11/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

003 21465 PATSY JO #1 (AKA CHEROKITA
MISENER UNIT #1) 1

Category	Description
INCREASED DENSITY - 688571	1/17/2019 - GB1 - N2 14-27N-9W X35814 CHSDS 1 WELL MARJO OPERATING MID-CONTINENT, LLC 12/19/2018
LOCATION EXCEPTION - 688513	1/17/2019 - GB1 - (F.O.) N2 14-27N-9W X35814 CHSDS SHL 660' FSL, 660' FWL MARJO OPERATING MID-CONTINENT, LLC 12/18/2018
SPACING - 35814	1/17/2019 - GB1 - (320) 14-27N-9W LD SW/NE EST CHSDS

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.