

API NUMBER: 059 22518 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/09/2021
Expiration Date: 02/09/2023

Straight Hole Oil & Gas

Amend reason: CHANGE CHEROKEE SPACING TO
UNSPACED VOLUNTARY 640

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 26N Range: 24W County: HARPER

SPOT LOCATION: ☐ NE ☐ SW ☐ SW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 500 500

Lease Name: BENTLEY TRUST Well No: 1-4 Well will be 500 feet from nearest unit or lease boundary.
Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208

GARY W BENTLEY
ROUTE 1 BOX 38
SHATTUCK OK 73802

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHEROKEE	404CHRK	6553
2	MORROW SAND	402MWSD	6830
3	CHESTER LIME	354CRLM	6879

Spacing Orders: 34971 Location Exception Orders: 720772 Increased Density Orders: 720940
33342
38991
38256

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7205 Ground Elevation: 2161 Surface Casing: 340 IP Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/6/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 720940	<p>[5/16/2022 - G56] - 4-26N-24W X34971 CRLM 1 WELL NO OP NAMED 10/5/2021</p>
LOCATION EXCEPTION - 720772	<p>[5/16/2022 - G56] - 4-26N-24W X34971 CRLM X33342 MWSD X38256/38991 TNKW SHL 500' FSL, 500' FWL NO OP NAMED 9/24/2021</p>
SPACING	[5/16/2022 - G56] - CHRK UNSPACED; 640-ACRE LEASE
SPACING - 33342	<p>[8/9/2021 - G56] - (640) 4-26N-24W EXT 30935/32020/33204 MWSD</p>
SPACING - 34971	<p>[8/9/2021 - G56] - (640) 4-26N-24W EXT OTHERS EXT 32728/VAR/34457 CRLM</p>
SPACING - 38256	<p>[8/9/2021 - G56] - (640) 4-26N-24W VAC OTHER EXT 33612/VAR/37036 TNKW</p>
SPACING - 38991	[8/9/2021 - G56] - NPT CORRECTING ORDER 38256 TO DELETE PRIOR SPACING 37036 AND SUBSTITUTE 37035

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