

API NUMBER: 007 23941 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/18/2022  
Expiration Date: 11/18/2023

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 03 Township: 3N Range: 25EC County: BEAVER

SPOT LOCATION:   C  SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1320 1320

Lease Name: BENNETT SINCLAIR Well No: 2-3 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC  
PO BOX 1208  
WOODWARD, OK 73802-1208

LARRY DARYL BENNETT  
854 248TH ST NE  
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	DOUGLAS (TONKAWA)	406DGTK	5200
2	KANSAS CITY	405KSSC	5623
3	MARMATON	404MRMN	6050
4	CHEROKEE	404CHRK	6370
5	MORROW SAND	402MWSD	7000

	Name	Code	Depth
6	CHESTER	354CSTR	7290

Spacing Orders: 32788  
32777  
35458

Location Exception Orders: No Exceptions

Increased Density Orders: 372207  
718724

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 7707 Ground Elevation: 2446

Surface Casing: 1525 IP

Depth to base of Treatable Water-Bearing FM: 750

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 372207	<p>[5/18/2022 - G56] - 3-3N-25ECM  X35458 DGTK  X32788 MWSD  1 WELL  CABOT OIL &amp; GAS CORP  3/8/1993</p>
INCREASED DENSITY - 718724	<p>[5/18/2022 - G56] - 3-3N-25ECM  X372207 CHANGE OF OPERATOR TO LATIGO OIL &amp; GAS INC</p>
SPACING	<p>[5/18/2022 - G56] - KSSC, MRMN, CHRK UNSPACED; 640-ACRE LEASE</p>
SPACING - 32777	<p>[5/18/2022 - G56] - (640) 3-3N-25ECM  EXT 29724/VAR/31391 CSTR</p>
SPACING - 32788	<p>[5/18/2022 - G56] - (640) 3-3N-25ECM  EXT 29573/VAR/31372 MWSD</p>
SPACING - 35458	<p>[5/18/2022 - G56] - (640) 3-3N-25ECM  EXT 32475/33887 DGTK</p>