		OKLAHOMA CORPO	RATION COMMISSION						
API NUMBER:	139 24644			Approval Date: 05/18/2022					
				Expiration Date: 11/18/2023					
irectional Hole	Injection								
		PFRMIT							
	139 24944       P.O. BOX 52000 OKLAHOMA CITY. OK 73152-2000 (Rule 165:10-3-1)       Expiration Date: 10/18/2023         Important Colspan="2">Expiration Date: 10/18/2023         Expiration Date: 10/18/2023         Mark E & MARY K WiTT JT         R 3 BOX 51         HOOKER         Mark E & MARY K WITT JT         R 3 BOX 51         Mark E & MARY K WITT JT         R Colspan="2"         Special Order: No Density         Special Order: No Density     <								
WELL LOCATION:	Section: 27 Township: 5N	Range: 13EC County: Th	EXAS						
SPOT LOCATION:	NE NE SE	FEET FROM QUARTER: FROM SOUTH	FROM EAST						
		SECTION LINES: 2446	210						
Lease Name:	WITT-WORTH 27	Well No: 16W	Well w	vill be 210 feet from nearest unit or lease boundary.					
Operator Name:	BREITBURN OPERATING LP	Telephone: 713437800	00	OTC/OCC Number: 23249 0					
BREITBURN	OPERATING LP		MARK E & MARY K WIT	T JT					
1111 BAGBY	ST STE 1600		RR 3 BOX 51						
HOUSTON,	TX 77	002-2547	HOOKER	OK 73945					
Formation(s)	(Permit Valid for Listed Format	ions Only):							
Name	Code	Depth							
1 MORROW	402MRRV	/ 6134							
Spacing Orders:	No Spacing	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density					
Pending CD Numb	ers: No Pending	Working interest owners	s' notified: ***	Special Orders: No Special					
Total Depth: 6	Ground Elevation: 3282	Surface Casing:	750	Depth to base of Treatable Water-Bearing FM: 550					
Under	Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:					
	r Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38318						
Surfac	e Water used to Drill: Yes		H. (Other)						
	MATION								
		eans Steel Pits							
	Type of Pit System: CLOSED         Closed System Means Steel Pits         Liner not required for Category: C								
Chlorides Max: 8	000 Average: 5000		Pit Location Formation: F	PLEISTOCENE					
Is depth to	top of ground water greater than 10ft below	v base of pit? Y							
Within 1	mile of municipal water well? N								
	Wellhead Protection Area? N								
Pit <u>is not</u> l	ocated in a Hydrologically Sensitive Area.								
DIRECTIONAL	HOLE 1								
Section: 27		e 13F Meridian CM							
	County: TEXAS		Manaurad Tata	Depth: 6460					
Coot Loogtin		reading: 5N Range: 13EC County: TEXAS Sector uses 246 210 Well No: 16W Well will be 210 feet from nearest unit or lease boundary. P Telephone: 7134378000 OTC/OCC Number: 23249 0 MARK E & MARY K WITT JT R 3 BOX 51 HOOKER OK 73945 4 Formations Only: Code Depth 4 costion Exception Orders: No Exceptions Location Exception Orders: No Exceptions Location Exception Orders: No Exceptions Location Exception Orders: No Exceptions Mark E & Mark Y K WITT JT R 3 BOX 51 HOOKER OK 73945 4 Formations Only: Code Depth 4 costion Exception Orders: No Exceptions Location Exception Orders: No Exceptions Location Exception Orders: No Exceptions Location Exception Orders: No Exceptions Location Exception Orders: No Exceptions Cone time land application (REQUIRES PERMIT) PERMIT NO; 22-08318 H (Other) Code Disposition Codes of Preside Wethout for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO; 22-08318 H (Other) REQUEST Pit Location Formation: PLEISTOCENE n 10/t below base of pit? Y Area. Range: 13E Meridian: CM Ressured Total Depth: 6460 NE NE SE True Vertical Depth: 6400							
	Feet From: SOUTH 1/	4 Section Line: 22//	End Point Loca	tion from					

Lease, Unit, or Property Line: 361

NOTES:

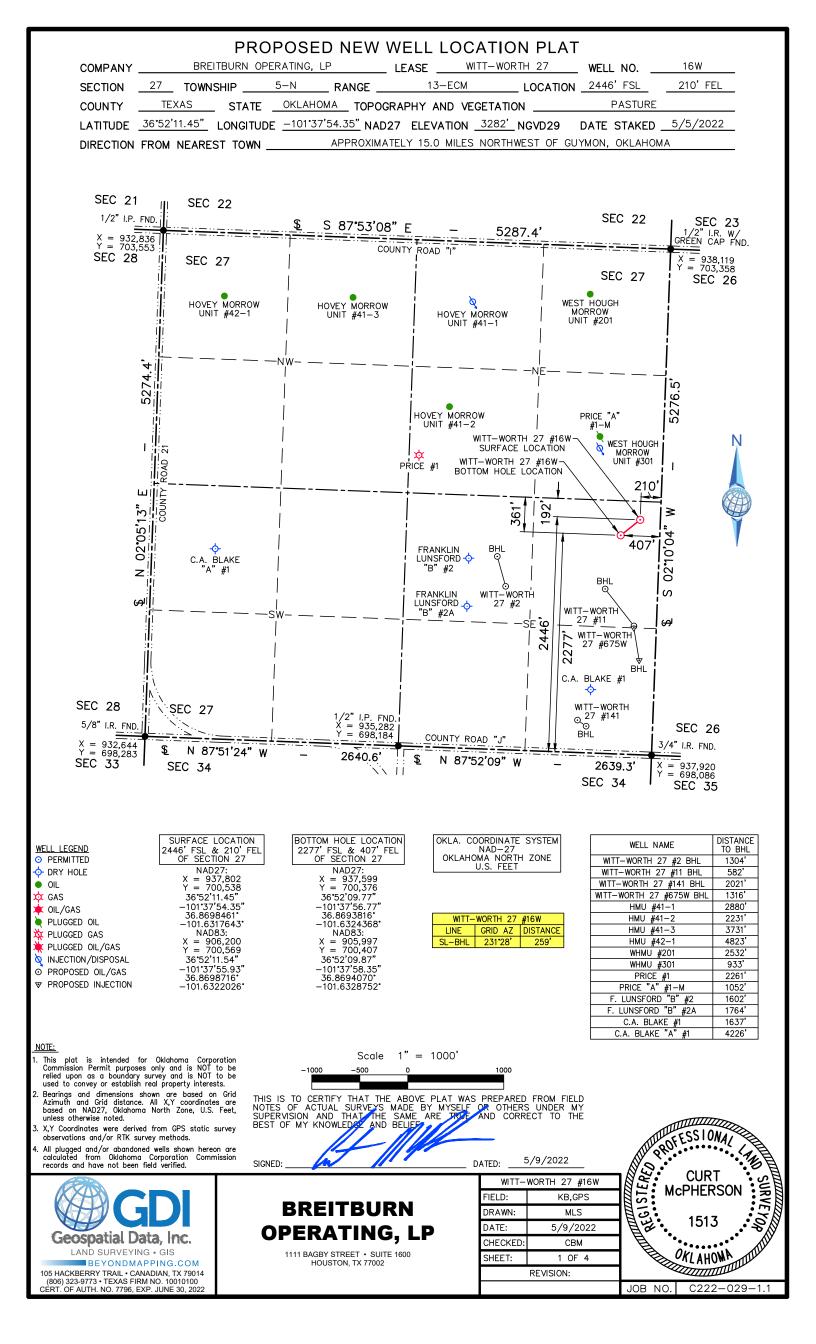
Feet From: EAST

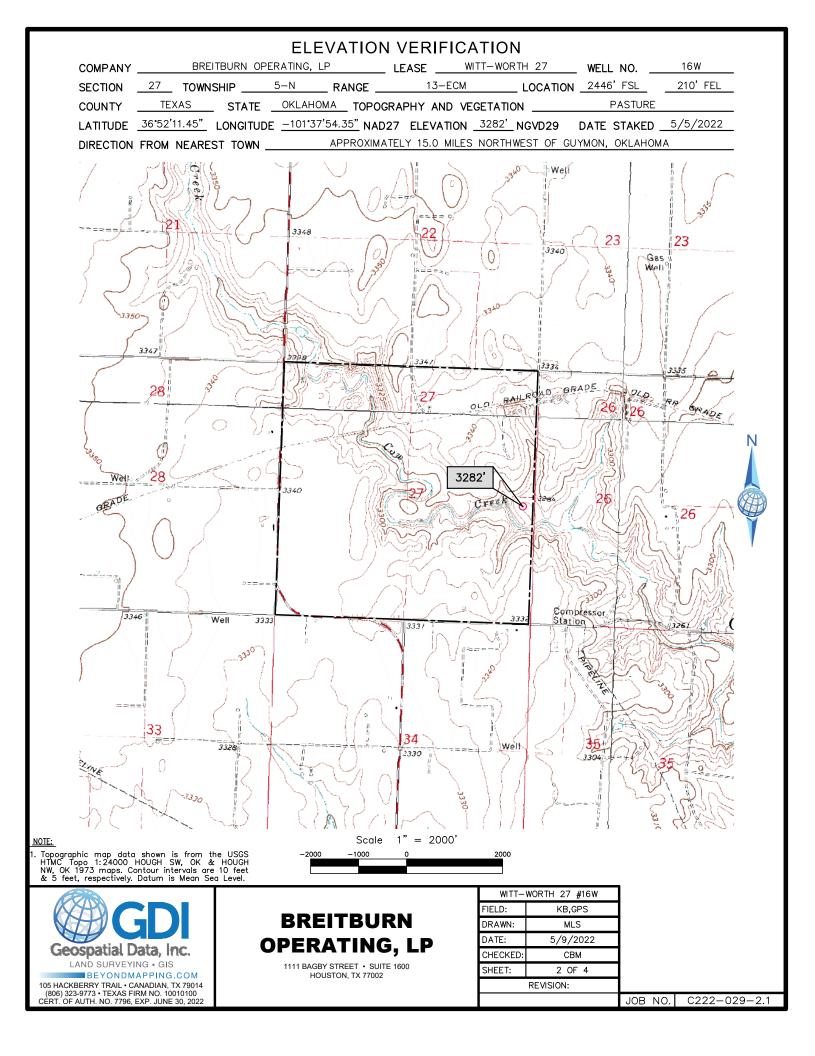
Г

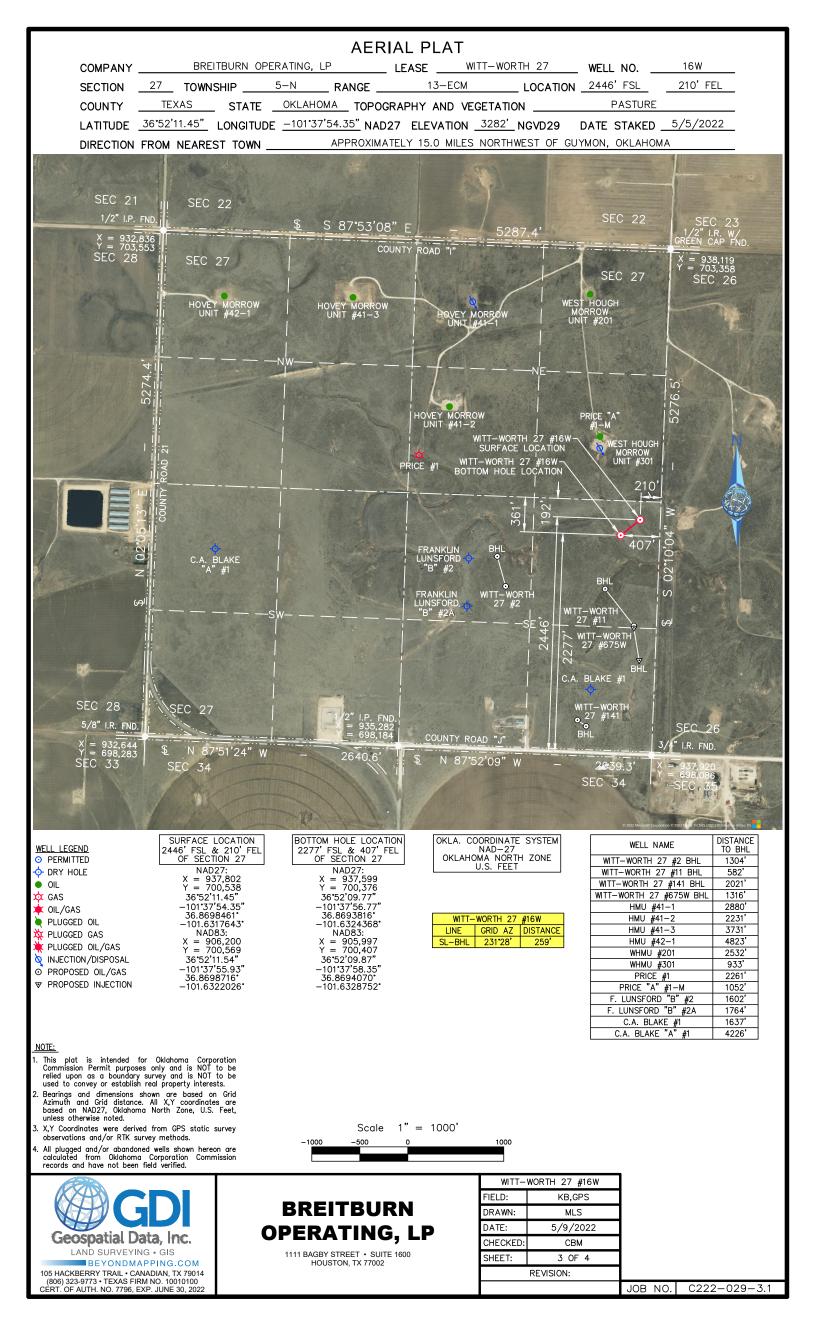
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

1/4 Section Line: 407

Category	Description
HYDRAULIC FRACTURING	[5/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	<ol> <li>NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.</li> </ol>
	FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[5/18/2022 - GC2] - N/A - DISPOSAL WELL
SURFACE CASING	[5/13/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 23-5N-13ECM







				VICINITY MA	٩P				
COMPANY	BI	REITBURN OF	ERATING, LP	LEASE	WIT	TT-WORTH	27 WELL	NO16	SW
SECTION	<u>27</u> TOV	NSHIP	<u>5–N</u> RA	NGE13-E	ECM	L	OCATION _2446	'FSL210	D'FEL
COUNTY	TEXAS	STATE	OKLAHOMA	TOPOGRAPHY AND	) VEG	ETATION	F	PASTURE	
LATITUDE 3	6 <b>°</b> 52'11.45'	LONGITUE	E -101°37'54.3	<sup>5</sup> NAD27 ELEVAT	10N	3282' NO	GVD29 DATE	STAKED 5/5	/2022
				ROXIMATELY 15.0 M					
18 17 16	15 14 13 10E	H17 16	15 14 4		,				
19 20 21		19 20 21	15 14 13 18	17 16 15 14 13	18 1	17 16 15 6N/13E	14 13 18 17	16 15 14 13	18 17 16
30 29 28	27 26 25	20 21	22 23 24 19	20 21 22 23 24		20 21 22	23 24 19 20	6N/14E         21           21         22         23         24	6N/15E
31 32 33	56	25 28	27 26 25 30	29 28 27 26 25	30 2	9 28 27	26 25 30 29		
6 5 4	84 35 36	31 32 33	34 35 36 31	<sup>d</sup> 32 33 34 35 36	31 32	2 33 34			30 29 28
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	10 11 12	7 8 9	10 11 12 7	8 9 10 11 12	7 8			4 3 2 1	6 5 4
18 17 16 5N/10		18 17 16 H 5N/	15 14 13 18	17 16 15 14 13 5N/12E	18 17			9 10 11 12	,
19 20 21	22 23 24	19 95 20 21		5N/12E         13           20         21         22         23         24		5N/13E	14 13 18 17	16 15 14 13 5N/14E 14 13	18 17 16 5N/15E
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	35 36 31	32 33 34	35 36 31 32	33 34 35 36 31	GOODW 32 33	VELL	20 20 20 Z		29 28
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	23 24 19			1N/12E	17 16 1N	- N 17	13 18 17 16 1 1N/14E	5 14 13 18 1	17 16 1N/15E
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						WITT-1	NORTH 27 #16W	7	
						FIELD:	KB,GPS	4	
			BREIT	BURN		DRAWN:	MLS	]	
ospatial Dat	ta Inc		OPERAT	'ING, LP		DATE:	5/9/2022	4	
AND SURVEYING	4		1111 BAGBY STRE	•		CHECKED:	CBM 4 OF 4	4	
BEYONDMAP	PING.COM		HOUSTON			SHEET:	4 OF 4 REVISION:	4	

LAND SURVEYING • GIS BEYONDMAPPING.COM 105 HACKBERRY TRAL • CANADIAN, TX 79014 (806) 323-9773 • TEXAS FIRM NO. 10010100 CERT. OF AUTH. NO. 7796, EXP. JUNE 30, 2022

JOB NO. C222-029-4.1