API NUMBER: 139 24643

Straight Hole

Injection

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/18/2022
Expiration Date: 11/18/2023

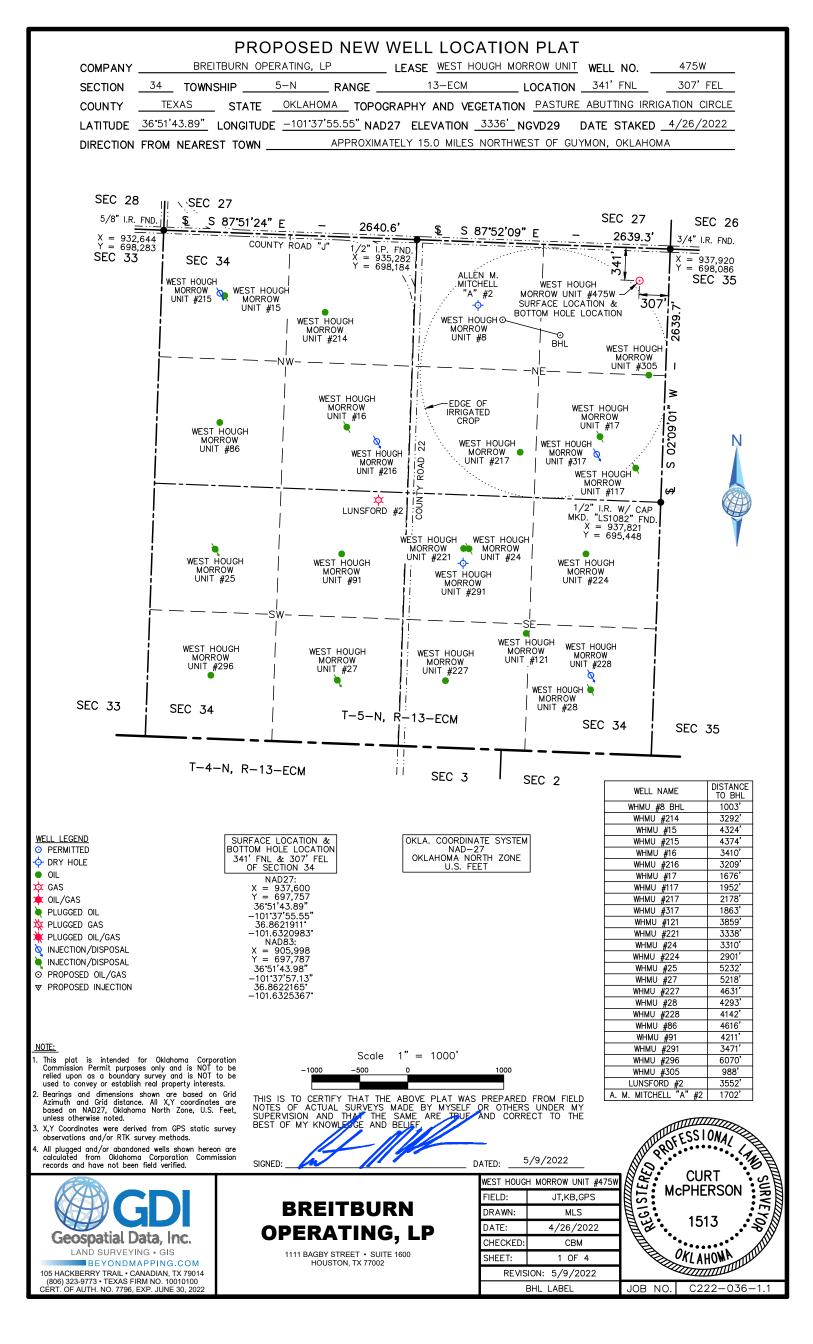
DEDI

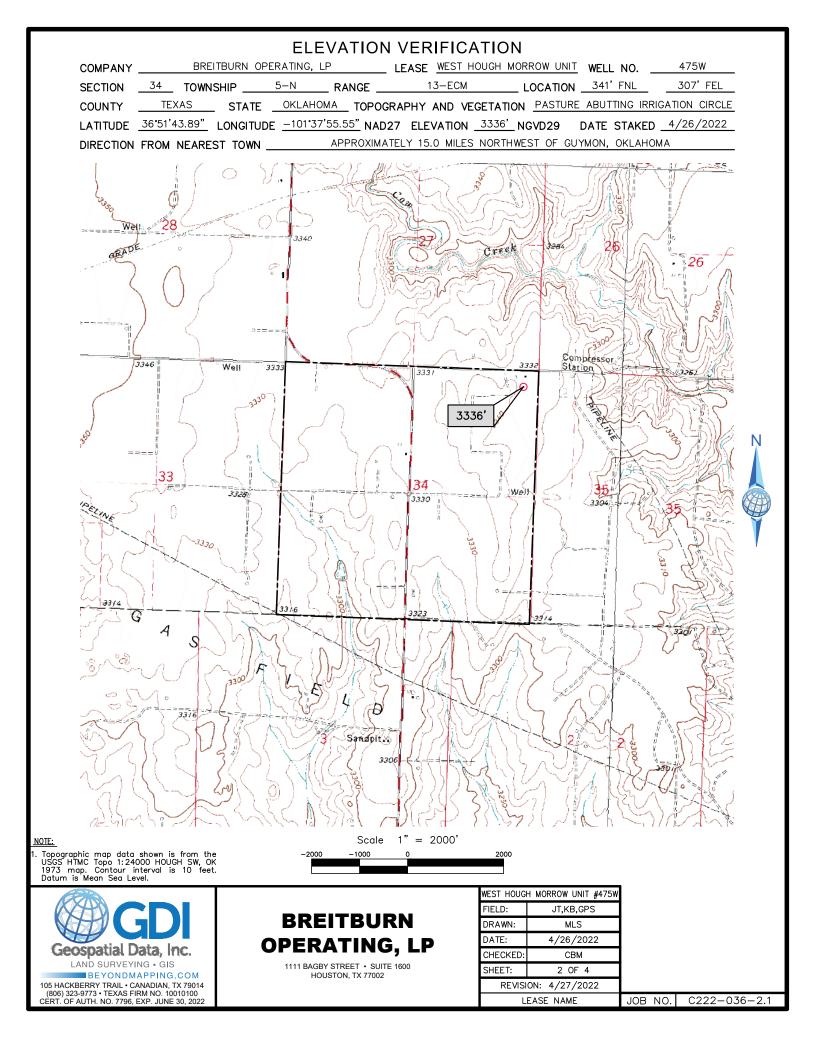
PERMIT TO DRILL

WELL LOCATION:	Section:	34 Tow	nship: 5l	N Ran	ge: 13EC	County:	TEXAS	1]					
SPOT LOCATION:	SE NE	NE	NE	FEET FROM QUAR	TER: FROM	NORTH	FROM	EAST							
				SECTION LI	IES:	341		307							
Lease Name:	WEST HOUGH	MORROW III	NIT.		Wall N	o: 475W			Wall	will be	307	foot from	n nearest uni	t or loses	houndary
Lease Name.	WEST HOOGH	WORKOW O	V III		WEILIN	O. 475W			Well	will be	307	ieet iioii	i ileaiest uili	i Ui icasc	boundary.
Operator Name:	BREITBURN OF	PERATING L	P		Telephor	e: 713437	3000					ОТО	C/OCC Num	nber:	23249 0
BREITBURN	OPERATING	LP					\bigcap	ALLIE M MIT	CHELL HE	IRS					
1111 BAGRY	ST STE 1600)						C/O MARVIN	LUNSFO	RD					
	01 012 1000		· · · · ·	77000 0547			1	915 CHISHO	OLM DR						
HOUSTON,		Į	X 7	77002-2547			6	SUYMON				ОК	73942		
								JO I WON				OK	13942		
Formation(s)	(Permit Valid	d for Liston	l Earm	otiona Only)	-										
Formation(s)	(Ferriii valid	I IOI LISIEC	ı FUIIII	ations Only)	•		_								
Name			Code		Depth										
1 MORROW			402MRR	:W	6146										
Spacing Orders:	No Spacing	9		L	ocation Exc	eption Orde	ers: N	o Exceptio	ons		Ind	creased De	nsity Orders:	No [Density
Pending CD Number	ers: No Per	nding	_	_	Working	interest owr	ers' noti	fied: ***				Sp	ecial Orders:	No S	Special
Total Depth: 6	6450	Ground Elevat	ion: 333	6	Surface	Casing	780			Depth to	base o	of Treatable	e Water-Beari	ng FM:	580
Under	Federal Jurisdiction	on: No					Ar	pproved Method	l for disposal	l of Drilli	ng Flui	ds:			
Fresh Water	r Supply Well Drille	ed: No					D.	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38313							
Surface Water used to Drill: Yes			H.	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST											
PIT 1 INFOR									gory of Pit:						
Type of Pit System: CLOSED Closed System Means Steel Pits				L	Liner not required for Category: C										
Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000					Pit Location is: NON HSA Pit Location Formation: PLEISTOCENE										
	•		- 406 - 1		V			Pit Location I	rormation:	PLEIS I	JUENE				
	top of ground water	•		ow pase of pit?	Y										
Within 1 i	mile of municipal w														
Wellhead Protection Area? N															
Pit <u>is not</u> lo	ocated in a Hydrolo	gically Sensi	tive Area.												

NOTES:

Category	Description
DEEP SURFACE CASING	[5/13/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[5/18/2022 - GC2] - N/A - DISPOSAL WELL





AERIAL PLAT BREITBURN OPERATING, LP _ LEASE WEST HOUGH MORROW UNIT WELL NO. _ COMPANY . 34 TOWNSHIP 5-N 13-ECM 341' FNL _ RANGE SECTION _ LOCATION TEXAS __ STATE __OKLAHOMA _ TOPOGRAPHY AND VEGETATION PASTURE ABUTTING IRRIGATION CIRCLE COUNTY LATITUDE 36'51'43.89" LONGITUDE -101'37'55.55" NAD27 ELEVATION 3336' NGVD29 DATE STAKED 4/26/2022 APPROXIMATELY 15.0 MILES NORTHWEST OF GUYMON, OKLAHOMA DIRECTION FROM NEAREST TOWN SEC 28 \SEC 27



WELL LEGEND PERMITTED DRY HOLE

• OIL GAS

🛊 OIL/GAS

PLUGGED OIL PLUGGED GAS

PLUGGED OIL/GAS INJECTION/DISPOSAL

O PROPOSED OIL/GAS

INJECTION/DISPOSAL ▼ PROPOSED INJECTION

SURFACE LOCATION &
BOTTOM HOLE LOCATION
341' FNL & 307' FEL
0F SECTION 34

NAD27:
X = 937,600
Y = 697,757
36'51'43.89"
-101'37'55.55"
36.862|911'
-101.6320983'
X = 905,998
Y = 697,787
36'51'43.98"
-101'37'57.13"
36.8622165'
-101.6325367'

OKLA. COORDINATE SYSTEM NAD-27 OKLAHOMA NORTH ZONE U.S. FEET

WELL NAME	TO BHL
WHMU #8 BHL	1003'
WHMU #214	3292'
WHMU #15	4324'
WHMU #215	4374'
WHMU #16	3410'
WHMU #216	3209'
WHMU #17	1676'
WHMU #117	1952'
WHMU #217	2178'
WHMU #317	1863'
WHMU #121	3859'
WHMU #221	3338'
WHMU #24	3310'
WHMU #224	2901'
WHMU #25	5232'
WHMU #27	5218'
WHMU #227	4631'
WHMU #28	4293'
WHMU #228	4142'
WHMU #86	4616'
WHMU #91	4211'
WHMU #291	3471'
WHMU #296	6070'
WHMU #305	988'
LUNSFORD #2	3552'
A. M. MITCHELL "A" #2	1702'

NOTE:

NOTE:

This plat is intended for Oklahoma Corporation
Commission Permit purposes only and is NOT to be
relied upon as a boundary survey and is NOT to be
used to convey or establish real property interests.
Bearings and dimensions shown are based on Grid
Azimuth and Grid distance. All X,Y coordinates are
based on NAD27, Oklahoma North Zone, U.S. Feet,
unless otherwise noted.

X,Y Coordinates were derived from GPS static survey
observations and/or RTK survey methods.

All plugged and/or abandoned wells shown hereon are calculated from Oklahoma Corporation Commission records and have not been field verified.

1" = 1000 Scale

GDI
Geospatial Data, Inc.
LAND SURVEYING • GIS

BREITBURN OPERATING, LP

1111 BAGBY STREET • SUITE 1600 HOUSTON, TX 77002

WEST HOUGH MORROW UNIT #475W							
FIELD:	JT,KB,GPS						
DRAWN:	MLS						
DATE:	4/26/2022						
CHECKED:	СВМ						
SHEET:	3 OF 4						
REVISION: 5/9/2022							

BHL LABEL

JOB NO. C222-036-3.1

Geospatial Data, Inc.
LAND SURVEYING • GIS
BEYONDMAPPING.COM
105 HACKBERRY TRAIL • CANADIAN, TX 79014
(806) 323-9773 • TEXAS FIRM NO. 10010100

BREITBURN OPERATING, LP LEASE WEST HOUGH MORROW UNIT WELL NO. COMPANY 13-FCM 341' FNL 307' FEL 5-N **SECTION** TOWNSHIP _ RANGE __ LOCATION **TEXAS** OKLAHOMA TOPOGRAPHY AND VEGETATION PASTURE ABUTTING IRRIGATION CIRCLE COUNTY STATE 36'51'43.89" LONGITUDE -101'37'55.55" NAD27 ELEVATION 3336' NGVD29 LATITUDE DATE STAKED . DIRECTION FROM NEAREST TOWN APPROXIMATELY 15.0 MILES NORTHWEST OF GUYMON, OKLAHOMA 16 | 15 6N/10E 6N/ ÌI. 5N 19 (95) 20 E **(136** -33 11-. 9 4N 4N/ 2E 16 15 4N/14E 19. -22 -28 31/ Ħ àι 16 15 3N/11E 3N/13E 1/7 16 15 3N/14E 13-3N 20 \ 30. 5/ a) 1E 2E - 22 19 (6)20 11-ì \14 13-16 15 1N/14E 17 16 1N/15E 2.7

VICINITY MAP



CERT, OF AUTH, NO. 7796, EXP. JUNE 30, 2022

BREITBURN OPERATING, LP

1111 BAGBY STREET • SUITE 1600 HOUSTON, TX 77002

	WEST HOUG	H MORROW UNIT #475W		
	FIELD:	JT,KB,GPS		
	DRAWN:	MLS		
	DATE:	4/26/2022		
	CHECKED:	СВМ		
	SHEET:	4 OF 4		
	REVISION: 4/27/2022			
- 1				

EET: 4 OF 4

REVISION: 4/27/2022

LEASE NAME JOB NO. C222-036-4.1