API NUMBER: 017 25804

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/15/2022	
Expiration Date:	10/15/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	16	Township	: 14N Ra	ange: 6W	County:	CANA	DIAN						
SPOT LOCATION:	NE SV	/ SW	SE	FEET FROM QUA	ARTER: FROM	SOUTH	FRO	M EAST						
				SECTION	LINES:	543		2302						
Lease Name:	DIVIDE CLA	RK 1406			Well No	: 3H-21X			Well	will be	543	feet from	nearest uni	t or lease boundary.
Operator Name:	OVINTIV US	A INC			Telephone	: 2812105	100					ОТО	C/OCC Nun	nber: 21713 0
OVINTIV USA	A INC] [JEVCO REAL E	STATE	INVES	STME	NTS LLO	C C/O BO	KF
								P.O. BOX 24128	3					
THE WOODL	ANDS		TX	77380-319	7		11	OKLAHOMA CI				OK	73124	
	J 11 1 D O ,		17	11000 010	•			ORLAH IOWA CI				OK	73124	
							-							
Formation(s)	(Permit V	alid for L	isted Fo	mations Only	/):									
Name			Code)	Depth									
1 MISSISSIPP	PIAN		359N	ISSP	7965									
2 WOODFORI	D		319V	/DFD	8394									
. •	646844 640127				Location Exce	ption Orde	rs: N	No Exceptions	6		Inc	reased De	nsity Orders:	No Density
Pending CD Number	ers: 202200	930		-	Working ir	nterest own	ers' no	tified: ***				Sp	ecial Orders:	No Special
	202200	931												
	202200	938												
	202200	924												
	202200	926												
	202200	927												
	202200	925												
Total Depth: 1	8619	Ground	Elevation:	1324	Surface	Casing:	500	•		Depth to	base o	f Treatable	e Water-Bear	ing FM: 320
Under	Federal Jurisd	ction: No					4	Approved Method for	disposal	of Drilli	ng Fluid	ds:		
Fresh Water Supply Well Drilled: No							D. One time land appli	cation (F	REQUIRE	S PER	MIT)	PEF	RMIT NO: 22-38248	
Surface	e Water used to	Drill: Ye	S				E	E. Haul to Commercial	pit facility		Sec. 31	Twn. 12N	Rng. 8W Cnt	y. 17 Order No: 587498
							-	H. (Other)			SEE ME		-	

PIT 1 INFORMATION

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Category of Pit: C

Category of Pit: C

Pit Location Formation: DUNCAN

Pit Location is: BED AQUIFER

Pit Location is: BED AQUIFER

Liner not required for Category: C

Liner not required for Category: C

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Pit Location Formation: DUNCAN

Is depth to top of ground water greater than 10ft below base of pit? Y

Type of Pit System: CLOSED Closed System Means Steel Pits

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 28 Township: 14N Range: 6W Meridian: IM Total Length: 10238

> Measured Total Depth: 18619 County: CANADIAN

Spot Location of End Point: SW SE True Vertical Depth: 8400

> Feet From: SOUTH 1/4 Section Line: 85 End Point Location from Lease, Unit, or Property Line: 85 Feet From: EAST 1/4 Section Line: 2629

NOTES:

Pit

NOTES:	
Category	Description
DEEP SURFACE CASING	[4/13/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[4/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200924	[4/15/2022 - G56] - 21-14N-6W X646844 MSSP*** 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
	*** S/B X646844 MSSP, X640127 MSSP; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;

PENDING CD - 202200925	[4/15/2022 - G56] - 21-14N-6W X646844 WDFD*** 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
	*** S/B X646844 WDFD, X640127 WDFD; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202200926	[4/15/2022 - G56] - 28-14N-6W X646844 MSSP 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
PENDING CD - 202200927	[4/15/2022 - G56] - 28-14N-6W X646844 WDFD 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
PENDING CD - 202200930	[4/15/2022 - G56] - (I.O.) 21 & 28-14N-6W EST MULITUNIT HORIZONTAL WELL X646844 MSSP, WDFD, OTHER*** 50% 21-14N-6W 50% 28-14N-6W NO OP NAMED REC 4/12/2022 (P. PORTER)
	*** S/B X646844 MSSP, WDFD, OTHER, X640127 MSSP, WDFD, OTHER; WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202200931	[4/15/2022 - G56] - (I.O.) 21 & 28-14N-6W X646844 MSSP, WDFD, OTHER*** COMPL INT (21-14N-6W) NCT 165' FNL, NCT 0' FSL, NCT 1650' FWL COMPL INT (28-14N-6W) NCT 165' FSL, NCT 0' FNL, NCT 1650' FWL NO OP NAMED REC 4/12/2022 (P. PORTER)
	*** S/B X646844 MSSP, WDFD, OTHER, X640127 MSSP, WDFD, OTHER; WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202200938	[4/15/2022 - G56] - (I.O.) 21 & 28-14N-6W X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
SPACING - 640127	[4/15/2022 - G56] - (640)(HOR) 21-14N-6W EXT 622615 MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 134137 SE4, # 134137/186831 N2, SW4)
SPACING - 646844	[4/15/2022 - G56] - (640)(HOR) 21 & 28-14N-6W VAC 134137 MISS, OTHER SE4 21-14N-6W VAC 134137/186831 MISS, OTHER N2, E2 SW4 21-14N-6W VAC 187280 MISS, OTHER N2, SE4, W2 SW4 28-14N-6W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 137137/186831 MISS W2 SW4 21-14N-6W, SP # 187280 MISS E2 SW4 28-14N-6W

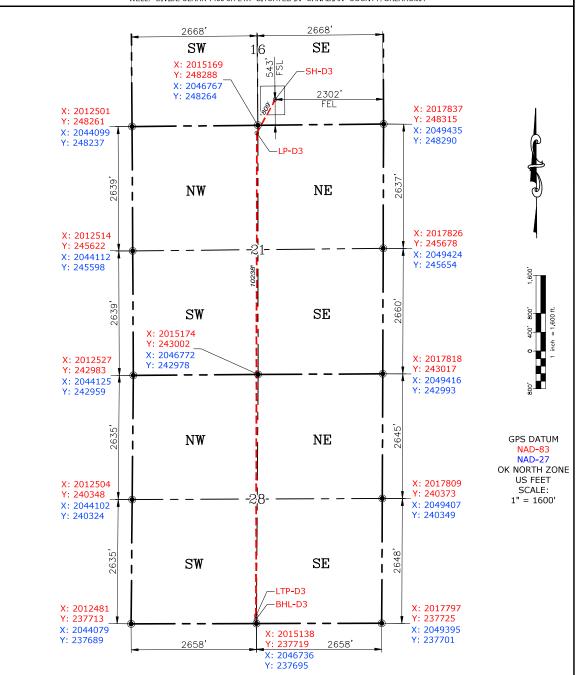
EXHIBIT: <u>B (2 of 4)</u> SHEET: <u>8</u>.5x14

PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

WELL: DIVIDE CLARK 1406 3H-21X SITUATED IN CANADIAN COUNTY, OKLAHOMA





PROPOSED SURFACE LOCATION NE/4 SW/4 SW/4 SE/4 STATE PLANE COORDINATE — OK NORTH ZONE
NAD—83 X: 2015533.39 Y: 248834.25
NAD—27 X: 2047131.42 Y: 248810.11
GEOGRAPHIC NAD—83; LAT: N35.683472 LON: W97.841630
GEOGRAPHIC NAD—27: LAT: N35.683422 LON: W97.841303

NAT. GROUND ELEV. 1324.20' CALLS: 543' FSL, 2302' FEL OF 16-14N-6W

PROPOSED LANDING POINT
STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2015148,70 Y: 248122.46
NAD-27 X: 2046746,72 Y: 248098.32
GEOGRAPHIC NAD-83: LAT: N35.681518 LON: W97.842929
GEOGRAPHIC NAD-27: LAT: N35.681469 LON: W97.842603

CALLS: 165' FNL, 2647' FWL OF 21-14N-6W

PROPOSED LAST TAKE POINT
STATE PLANE COORDINATE - OK NORTH ZONE

NAD—83 X: 2015129.15 Y: 237884.19
NAD—27 X: 2046727.11 Y: 237860.01
GEOGRAPHIC NAD—83: LAT: N35.653392 LON: W97.843051
GEOGRAPHIC NAD—27: LAT: N35.653342 LON: W97.842725

CALLS: 165' FSL, 2647' FWL OF 28-14N-6W

PROPOSED BOTTOM HOLE LOCATION SE/4 SE/4 SE/4 SW/4
STATE PLANE COORDINATE — OK NORTH ZONE
NAD—83 X: 2015128.45 Y: 237780.419
NAD—27 X: 2046726.41 Y: 237780.01
GEOGRAPHIC NAD—83: LAT: N35.653172 LON: W97.843053
GEOGRAPHIC NAD—27: LAT: N35.653122 LON: W97.842728

CALLS: 85' FSL, 2647' FWL OF 28-14N-6W

Please note that this location was staked on the predict note that this location was staken on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS, NOTE: X and Y that also because in Section Correct and NOT. uada is observed from RTR-GP'S. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a monotionate distance from penetric processing. proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

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REVISIONS								
No.	DATE	STAKED	BY	DESCRIPTION				
00	04-08-22	04-08-22	HDG	ISSUED FOR APPROVAL				