API NUMBER: 087 22302 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/06/2020 11/06/2022 **Expiration Date:**

Multi Unit Oil & Gas

PERMIT TO DRILL

Extended

WELL LOCATION: County: MCCLAIN Township: 7N Section: 04 Range: 4W NE SPOT LOCATION: sw sw lsw FEET FROM QUARTER: SOUTH WEST SECTION LINES: 718 979 **COLE FARMS 0916** Well No: 3H Lease Name: Well will be 718 feet from nearest unit or lease boundary. EOG RESOURCES INC Operator Name: Telephone: 4052463248 OTC/OCC Number: 16231 0 EOG RESOURCES INC PRESLIE & JUDY COLE, TRUSTEES 14701 BOGERT PARKWAY 11341 280TH STREET OKLAHOMA CITY. 73134-2646 OK **BLANCHARD** OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9815
2	WOODFORD	319WDFD	10050
3	HUNTON	269HNTN	10190

Spacing Orders: 673630 676420

708057

Pending CD Numbers: No Pending

Total Depth: 21630 Ground Elevation: 1217

Under Federal Jurisdiction: No. Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Location Exception Orders: 707965

Working interest owners' notified:

Surface Casing: 1500

Increased Density Orders:

707887

707888

Special Orders: No Special

Deep surface casing has been approved

Depth to base of Treatable Water-Bearing FM: 430

Approved Method for disposal of Drilling Fluids: D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37443 E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. (Other) G. Haul to recycling/re-use facility Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit located in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER Pit Location Formation: DUNCAN

MULTI UNIT HOLE 1

Section: 16 Township: 7N Range: 4W Meridian: IM Total Length: 11380

> County: MCCLAIN Measured Total Depth: 21630

True Vertical Depth: 10250 Spot Location of End Point: SE SWSE SW

> Feet From: SOUTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: WEST 1/4 Section Line: 1970

NOTES:			
Category	Description		
DEEP SURFACE CASING	[11/2/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	[11/2/2020 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
INCREASED DENSITY - 707887	11/5/2020 - G56 - 9-7N-4W X673630 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020		
INCREASED DENSITY - 707888	11/5/2020 - G56 - 16-7N-4W X676420 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020		
LOCATION EXCEPTION - 707965	11/5/2020 - G56 - (I.O.) 9 & 16-7N-4W X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W COMPL INT (9-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (16-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL EOG RESOURCES, INC 1/27/2020		
MEMO	[11/2/2020 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WALNUT CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
SPACING - 673630	11/5/2020 - G56 - (640)(HOR) 9-7N-4W EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL		
SPACING - 676420	11/5/2020 - G56 - (640)(HOR) 16-7N-4W EXT 651280 MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 346427 HNTN NE4)		
SPACING - 708057	11/5/2020 - G56 - (I.O.) 9 & 16-7N-4W EST MULTIUNIT HORIZONTAL WELL X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W (MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 9-7N-4W 50% 16-7N-4W EOG RESOURCES, INC. 1/28/2020		