

API NUMBER: 085 21340

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/15/2022

Expiration Date: 10/15/2023

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 8S Range: 2E County: LOVE

SPOT LOCATION: ☐ NW ☐ SW ☐ SW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 2295 240

Lease Name: PEGGY Well No: 1-6H5X8 Well will be 240 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

THE GENE AND PEGGY HOENIG LIVING TRUST:
GENE A. HOENIG & PEGGY S. HOENIG, TRUSTEES
P.O. BOX 1455
GAINESVILLE TX 76240

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CANEY	354CNEY	14775
2	WOODFORD	319WDFD	15719
3	SYLVAN	203SLVN	15755

Spacing Orders: 723342
723343
692743
723857

Location Exception Orders: 723773

Increased Density Orders: 723186

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 26500

Ground Elevation: 777

Surface Casing: 2750

Depth to base of Treatable Water-Bearing FM: 450

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38217

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

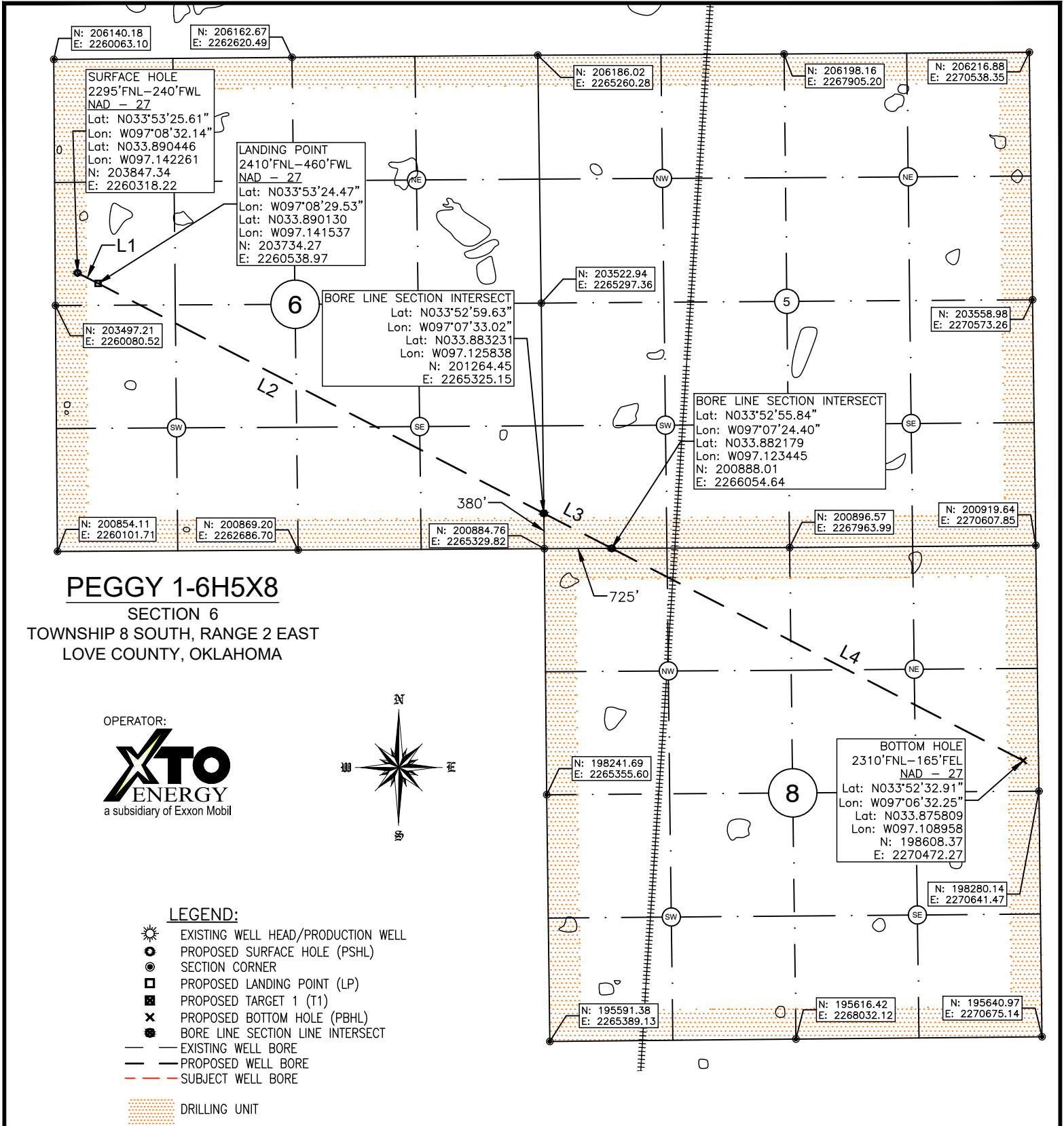
Section: 8	Township: 8S	Range: 2E	Meridian: IM	Total Length: 11178
	County: LOVE			Measured Total Depth: 26500
Spot Location of End Point: E2	SE	SE	NE	True Vertical Depth: 17000
Feet From: NORTH		1/4 Section Line: 2310		End Point Location from
Feet From: EAST		1/4 Section Line: 165		Lease, Unit, or Property Line: 165

NOTES:

Category	Description
DEEP SURFACE CASING	[4/13/2022 - GC2] - APPROVED; (1) NOTIFYING OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING (2) 2-STAGE CEMENTING TOOL TO BE SET AND USED AT 100' BELOW BTW
HYDRAULIC FRACTURING	<p>[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 723186	<p>[4/15/2022 - GC2] - 5-8S-2E X692743 WDFD 1 WELL XTO ENERGY INC 2-1-2022</p>
LOCATION EXCEPTION - 723773	<p>[4/15/2022 - GC2] - (I.O) 6, 5, & 8-8S-2E E X692743 CNEY, WDFD, OTHER 5-8S-2E X723342 CNEY, WDFD, SLVN 6-8S-2E X723343 CNEY, WDFD, SLVN 8-8S-2E COMPL. INT. (6-8S-2E) NCT 330' FNL, NCT 165' FWL, NCT 330' FSL, NCT 0' FEL COMPL. INT. (5-8S-2E) NCT 330' FSL, NCT 0' FWL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (8-8S-2E) NCT 0' FNL, NCT 330' FWL, NCT 330' FNL, NCT 165' FEL XTO ENERGY INC 2-25-2022</p>
MEMO	[4/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 692743	<p>[4/15/2022 - GC2] - (640)(HOR) 5-8S-2E EST CNEY, WDFD, OTHER COMPL. INT. (CNEY) NLT 330' FUB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)</p>
SPACING - 723342	<p>[4/15/2022 - GC2] - (640)(HOR) 6-8S-2E EXT 692743 CNEY, WDFD EST SLVN COMPL. INT. (CNEY, SLVN) NLT 330' FUB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)</p>
SPACING - 723343	<p>[4/15/2022 - GC2] - (640)(HOR) 8-8S-2E EXT 692743 CNEY, WDFD EST SLVN COMPL. INT. (CNEY, SLVN) NLT 330' FUB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)</p>
SPACING - 723857	<p>[4/15/2022 - GC2] - (I.O) 6, 5, & 8-8S-2E EST MULTIUNIT HORIZONTAL WELL X692743 CNEY, WDFD, OTHER 5-8S-2E X723342 CNEY, WDFD, SLVN 6-8S-2E X723343 CNEY, WDFD, SLVN 8-8S-2E (CNEY, SLVN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 49.09% 6-8S-2E 7.27% 5-8S-2E 43.64% 8-8S-2E XTO ENERGY INC 3-1-2022</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

085 21340 PEGGY 1-6H5X8



Surface Hole Location: 2295' From North Line Section 6
240' From West Line Section 6

Latitude: N33.890446° (NAD 27)
Longitude: W97.142261° (NAD 27)
Latitude: N33.890548° (NAD 83)
Longitude: W97.142551° (NAD 83)

Ground Elev: 777.00

Landing Point Location: 2410' From North Line Section 6
460' From East Line Section 6

Bottom Hole Location: 2310' From North Line Section 8
165' From East Line Section 8

Drilling Unit: Section 6,5 and 8, T8S, R2E

Operator: XTO Energy, Inc.

Best Accessibility to Location: From West

Distance & Direction from Hwy Jct or Town:
From the Intersection of Hwy 77 and Loves Valley Rd. then West on Loves Valley Rd./McGehee Rd. 1.0mi. to Clifton Rd. then South 0.4mi to Access Rd. Well Location to the East.

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

CHAD FOX P.L.S. NO. 1758
EX. DATE: 31JAN22 C.O.A. NO. 6186

CDF AND ASSOCIATES, LLC.
208 Dewey Ave. Poteau, OK 74953 (918) 649-3303
Certificate of Authorization No. 6186

JOB NO:	XTO/WP21/PEGGY 1-6H5X8	DRAWN BY:	LD
DATE: 08/NOV/21	REV:	A	SCALE: 1" = 1,400' Sht 1