API NUMBER: 017 25805

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/15/2022	
Expiration Date:	10/15/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	16	Township:	14N Ran	ge: 6W	County:	CANA	DIAN					
SPOT LOCATION:	NE SW	SW	SE	FEET FROM QUAR	TER: FROM	SOUTH	FRO	M EAST					
				SECTION LI	NES:	543		2287					
Lease Name:	DIVIDE CLAR	K 1406			Well No:	4H-21X			Well v	vill be	543	feet from nearest un	it or lease boundary.
Operator Name:	OVINTIV USA	INC			Telephone	: 2812105	100					OTC/OCC Nu	mber: 21713 0
OVINTIV USA	A INC] [JEVCO REAL E	STATE	INVES	STME	NTS LLC C/O BC	KF
							Ш	P.O. BOX 24128	}				
THE WOODL	ANDS.		TX	77380-3197			Ш	OKLAHOMA CIT	~			OK 73124	
			.,,				Ш	OKLAHOWA OH	•			OK 75124	
							ַ ן						
Formation(s)	(Permit Va	id for L	isted For	mations Only)	:								
Name			Code)	Depth								
1 MISSISSIPP	IAN		359N	ISSP	7944								
2 WOODFORE	<u> </u>		319\	/DFD	8363								
	646844 640127			L	ocation Exce	ption Order	s:	No Exceptions	5		Inc	creased Density Orders	No Density
Pending CD Numbe	ers: 2022009	34		_	Working in	terest owne	ers' no	tified: ***				Special Orders	No Special
Ü	2022009	35			· ·								
	2022009	38											
	2022009	25											
	2022009	27											
	2022009	24											
	2022009	26											
Total Depth: 1	8966	Ground	Elevation:	1324	Surface	Casing:	500)		Depth to	base o	of Treatable Water-Bea	ring FM: 320
Under	Federal Jurisdic	ion: No					7	Approved Method for	disposal	of Drilli	ng Flui	ds:	
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes			D. One time land application (l				cation (F	REQUIRES PERMIT) PERMIT NO: 22-38248					
				E. Haul to Commercial pit facility			Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498						
							- 1-	H. (Other)			SEE ME		

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Pit Location Formation: DUNCAN

Liner not required for Category: C

Category of Pit: C

Pit Location is: BED AQUIFER

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 28 Township: 14N Range: 6W Meridian: IM Total Length: 10247

County: CANADIAN Measured Total Depth: 18966

Spot Location of End Point: SE SE SW SE True Vertical Depth: 8567

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

Feet From: EAST

1/4 Section Line: 1632

Lease,Unit, or Property Line: 85

NOTES:

Category	Description					
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:					
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCIN WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
MEMO	[4/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
PENDING CD - 202200924	[4/15/2022 - G56] - 21-14N-6W X646844 MSSP*** 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)					
	*** S/B X646844 MSSP, X640127 MSSP; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;					
PENDING CD - 202200925	[4/15/2022 - G56] - 21-14N-6W X646844 WDFD*** 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)					
	*** S/B X646844 WDFD, X640127 WDFD; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202200926	[4/15/2022 - G56] - 28-14N-6W X646844 MSSP 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
PENDING CD - 202200927	[4/15/2022 - G56] - 28-14N-6W X646844 WDFD 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
PENDING CD - 202200934	[4/15/2022 - G56] - (I.O.) 21 & 28-14N-6W EST MULITUNIT HORIZONTAL WELL X646844 MSSP, WDFD, OTHER*** 50% 21-14N-6W 50% 28-14N-6W NO OP NAMED REC 4/12/2022 (P. PORTER) *** S/B X646844 MSSP, WDFD, OTHER, X640127 MSSP, WDFD, OTHER; WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202200935	[4/15/2022 - G56] - (I.O.) 21 & 28-14N-6W X646844 MSSP, WDFD, OTHER*** COMPL INT (21-14N-6W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (28-14N-6W) NCT 165' FSL, NCT 0' FNL, NCT 990' FEL NO OP NAMED REC 4/12/2022 (P. PORTER) *** S/B X646844 MSSP, WDFD, OTHER, X640127 MSSP, WDFD, OTHER; WILL BE ADDED AT
PENDING CD - 202200938	HEARING PER ATTORNEY FOR OPERATOR; [4/15/2022 - G56] - (I.O.) 21 & 28-14N-6W X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
SPACING - 640127	[4/15/2022 - G56] - (640)(HOR) 21-14N-6W EXT 622615 MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 134137 SE4, # 134137/186831 N2, SW4)
SPACING - 646844	[4/15/2022 - G56] - (640)(HOR) 21 & 28-14N-6W VAC 134137 MISS, OTHER SE4 21-14N-6W VAC 134137/186831 MISS, OTHER N2, E2 SW4 21-14N-6W VAC 187280 MISS, OTHER N2, SE4, W2 SW4 28-14N-6W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 137137/186831 MISS W2 SW4 21-14N-6W, SP # 187280 MISS E2 SW4 28-14N-6W

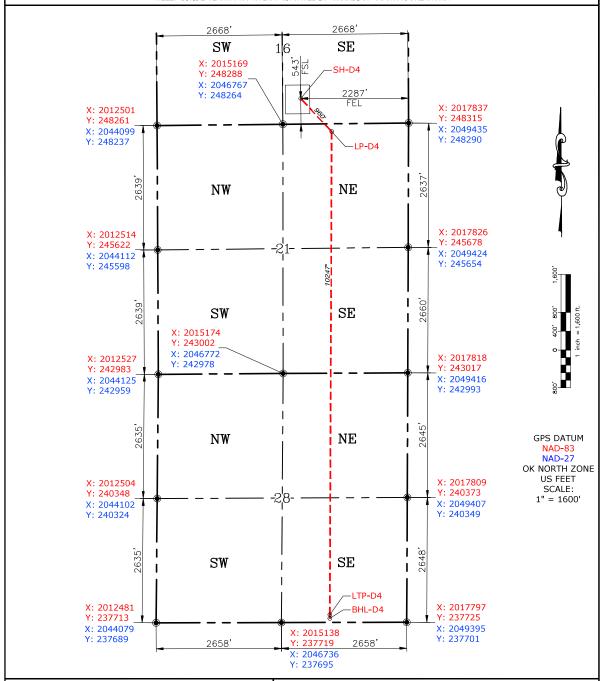
EXHIBIT: B (3 of 4) SHEET: ___ 8.5x14

PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

WELL: DIVIDE CLARK 1406 4H-21X SITUATED IN CANADIAN COUNTY, OKLAHOMA





PROPOSED SURFACE LOCATION NE/4 SW/4 SW/4 SE/4 STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2015548.39 Y: 248834.32
NAD-27 X: 2047146.42 Y: 248810.18
GEOGRAPHIC NAD-83; LAT: N35.683472 LON: W97.841579
GEOGRAPHIC NAD-27: LAT: N35.683422 LON: W97.841253

NAT. GROUND ELEV. 1324.14' CALLS: 543' FSL, 2287' FEL OF 16-14N-6W

PROPOSED LANDING POINT
STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2016204.05 Y: 248133.12
NAD-27 X: 2047802.08 Y: 248108.97
GEOGRAPHIC NAD-83: LAT: N35.681542 LON: W97.839375
GEOGRAPHIC NAD-27: LAT: N35.681494 LON: W97.839050

CALLS: 165' FNL, 1632' FEL OF 21-14N-6W

PROPOSED LAST TAKE POINT
STATE PLANE COORDINATE - OK NORTH ZONE

NAD-83 X: 2016165.42 Y: 237886.43 NAD-27 X: 2047763.38 Y: 237862.25 GEOGRAPHIC NAD-83: ALT: N35.653393 LON: W97.839563 GEOGRAPHIC NAD-27: LAT: N35.653344 LON: W97.839236

CALLS: 165' FSL, 1632' FEL OF 28-14N-6W

PROPOSED BOTTOM HOLE LOCATION SE/4 SE/4 SW/4 SE/4 STATE PLANE COORDINATE — OK NORTH ZONE

NAD—83 X: 2016165.05 Y: 237782.24

NAD—27 X: 2047763.00 Y: 237782.24

GEOGRAPHIC NAD—83: LAT: N35.653174 LON: W97.839564

GEOGRAPHIC NAD—27: LAT: N35.653125 LON: W97.839239 CALLS: 85' FSL, 1632' FEL OF 28-14N-6W

Please note that this location was staked on the predict note that this location was staken on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS, NOTE: X and Y that also because in Section Correct and NOT. data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

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REVISIONS							
No.	DATE	STAKED	BY	DESCRIPTION			
00	04-08-22	04-08-22	HDG	ISSUED FOR APPROVAL			