API NUMBER:	017	25632	
ATTNOMDER.	017	20002	

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Oil & Gas

Multi Unit

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/30/2020 Expiration Date: 03/30/2022

## PERMIT TO DRILL

WELL LOCATION:	Section:	25	Township:	11N	Range:	8W	County:	CAN	ADIAN							
SPOT LOCATION:	SE SW	SW	SE	FEET F	ROM QUARTER:	FROM	SOUTH	FR	DM EAST							
				-	SECTION LINES:		260		2095							
Lease Name:	CAREL					Well No:	5H-2524)	¢		We	ll will be	260	feet from	nearest unit	t or lease	boundary.
Operator Name:	CIMAREX ENE	ERGY CO			т	elephone	9185851	100					отс	OCC Num	nber:	21194 0
CIMAREX ENERGY CO							R & K CARE	EL PROPE	RTIES	LLC						
202 S CHEYE	ENNE AVE S	TE 100	0						1201 59TH STREET SW							
TULSA,			ОК	74103	3-3001				UNION CITY	Y			ОК	73090		
Formation(s)	(Permit Val	id for Li	sted For	mations	s Only):			-								
Name	(i cinit vai		Code	natione	• •	Depth		1								
1 WOODFORI	п		319W	DED		11330										
	662553		01011									1		aite Ordana	700050	
	631118				Loca	tion Exce	otion Order	S:	702985			Inc	creased Der	sity Orders:	702350	
	702984								714196						702351	
	714195								702988						714200	
									714199		-				714201	
Pending CD Numbe	ers: No Pendir	ng			v	Vorking in	terest owne	rs' r	otified: ***				Spe	cial Orders:	No Spec	ial Orders
Total Depth: 2	21842	Ground E	levation: 1	282	S	urface	Casing:	15	00		Depth t	o base o	of Treatable	Water-Beari	ng FM: 38	30
												D	eep surfa	ace casing	g has be	en approved
Under	Federal Jurisdict	ion: No							Approved Metho	od for dispos	al of Drill	ing Flui	ds:			
Fresh Water	r Supply Well Dril	led: No							D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37413							
Surface	e Water used to E	Drill: No							H. (Other)			CLOSE REQUE		STEEL PIT	S PER OP	ERATOR
PIT 1 INFOR	MATION								Cat	tegory of Pit:	С					
Type of	Pit System: CLO	OSED CI	osed Syste	m Means	Steel Pits				Liner not requi	red for Cateo	ory: C					
Type of Mud System: WATER BASED							Pit Location is: ALLUVIAL									
Chlorides Max: 50	000 Average: 300	00							Pit Location	n Formation:	ALLUVI	JM				
Is depth to	top of ground wa	iter greate	r than 10ft l	elow bas	se of pit? Y											
Within 1 r	mile of municipal	water wel	I? N													
	Wellhead Prote	ction Area	1? N													
Pit <u>is</u> lo	ocated in a Hydro	logically S	Sensitive Ar	ea.												
MULTI UNIT H	OLE 1							_								

Section: 24	Township:	11N	Ran	ige: 8W	Meridian:	IM	Total Length:	9802
	County:	CANA	DIAN				Measured Total Depth:	21842
Spot Location of	End Point:	NE	NE	NW	NE		True Vertical Depth:	11330
I	Feet From:	NORT	н	1/4 Sec	tion Line: 150		End Point Location from	
	Feet From:	EAST		1/4 Sec	tion Line: 1470		Lease, Unit, or Property Line:	150

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	9/23/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE – 702988 (201904135)	[9/30/2020 - GB6] - (I.O.) 24 & 25 11N-8W X165:10-3-28(C)(2)(B) WDFD (CAREL 5H-2524X) MAY BE CLOSER THAN 600' TO SWEENEY 8-24H (API# 017-25210) AND/OR STRAKA 1H-36X (API# 017-24696) AND/OR PROPOSED CAREL 1H-2524X, CAREL 2H-2524X, CAREL 3H-2524X, CAREL 4H-2524X, CAREL 6H-2524X NO OPER. NAMED 09/30/2019
EXCEPTION TO RULE – 714199 (201904135)	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702988 UNTIL 09/30/2021
HYDRAULIC FRACTURING	9/23/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY – 702350	[9/30/2020 - GB6] - 24-11N-8W X662553 WDFD 6 WELLS CIMAREX ENERGY CO. 09/17/2019
INCREASED DENSITY – 702351	[9/30/2020 - GB6] - 25-11N-8W X631118 WDFD 6 WELLS CIMAREX ENERGY CO. 09/17/2019
INCREASED DENSITY - 714200	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702350 UNTIL 09/17/2021
INCREASED DENSITY – 714201	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702351 UNTIL 09/17/2021
LOCATION EXCEPTION – 702985 (201904132)	[9/30/2020 - GB6] - (I.O.) 24 & 25 -11N-8W X662553 WDFD 24-11N-8W X631118 WDFD 25-11N-8W COMPL. INT. (25-11N-8W) NCT 150' FSL, NCT 0' FNL, NCT 1100' FEL COMPL. INT. (24-11N-8W) NCT 0' FSL, NCT 150' FNL, NCT 1100' FEL CIMAREX ENERGY CO. 09/30/2019
LOCATION EXCEPTION - 714196 (201904132)	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702985 UNTIL 09/30/2021
SPACING – 631118	[9/30/2020 - GB6] - (640)(HOR) 25-11N-8W VAC OTHER VAC 144210 MSSLM 25-11N-8W VAC 258100 CSTR 25-11N-8W EST MSSP EXT 595379 WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FSL, NLT 165' FNL, NLT 330' FEL, NLT 330' FWL
SPACING – 662553	[9/30/2020 - GB6] - (640)(HOR) 24-11N-8W EXT 646343 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FSL, NLT 165' FNL, NLT 330' FEL, NLT 330' FWL (COEXIST SP. ORDER# 144210 MSSLM, SP. ORDER# 258100 CSTR, SP. ORDER# 380183 WDFD)
SPACING – 702984 (201904131)	[9/30/2020 - GB6] - (I.O.) 24 & 25 -11N-8W EST MULTIUNIT HORIZONTAL WELL X 662553 WDFD 24-11N-8W X631118 WDFD 25-11N-8W 50% 24-11N-8W 50% 25-11N-8W CIMAREX ENERGY CO. 09/30/2019
SPACING – 714195 (201904131)	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702984 UNTIL 09/30/2021

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